



7.2.1 Q1M	Describe two best practices successfully implemented by the institution as per the NAAC format provided in the manual.
----------------------	---

Green Energy (SDGs:7/9/11/12/17):.....2

 Solar Energy.....3

 Geo-tagged photographs.....3

 Supporting Documents: Bills for Purchase of equipment’s (Solar Energy).....5

 Supporting Documents: Permission document for connecting to the grid from the Government/ Electricity Authority.....7

 Outcome.....32

Wheeling to the Grid.....34

 Geo-tagged Images.....34

 Permission document for connecting to the grid from the Government/ Electricity Authority.....49

 Outcome/ Impact.....74

 Power Factor Rebate from PGVCL.....75

**Registrar
Atmiya University
Rajkot**





GREEN ENERGY (SDGS:7/9/11/12/17):

- Installation of **499.5 KW Rooftop Solar Power Plant** generates 60% of the campus's energy, reducing reliance on non-renewable sources and hence reducing greenhouse gas emissions. University is also planning to expand the capacity that generates 80% of the requirement upto 2029.
- Use Solar, Save Nature Awareness Drive among stakeholders of the University and other Institutes.

**Registrar
Atmiya University
Rajkot**





SOLAR ENERGY

GEO-TAGGED PHOTOGRAPHS



**Registrar
Atmiya University
Rajkot**





**ATMIYA
UNIVERSITY**

NAAC – Cycle – 1
AISHE: U-0967

Criterion- VII

IV&BP

KI 7.2

M 7.2.1




**Registrar
Atmiya University
Rajkot**





SUPPORTING DOCUMENTS: BILLS FOR PURCHASE OF EQUIPMENT'S (SOLAR ENERGY)

Tax Invoice



Shivam Photovoltaics Private Limited
101, New Ahmedabad Ind. Estate
Nr. Zydus Research Center, At Moraiya
Ta. Sanand, Ahmedabad Pin 382213
CIN : U29307GJ2012PTC071977
GSTIN/UJIN: 24AASCS0849L1ZS
State Name : Gujarat, Code : 24
E-Mail : info@spvpl.com

Invoice No. **781** e-Way Bill No. **21-Mar-22** Dated **21-Mar-22**
 Delivery Note **DC 1730/ 21-22** Mode/Terms of Payment
 Reference No. & Date. Other References
 Buyer's Order No. Dated
 Dispatch Doc No. Delivery Note Date **20-Mar-22**
 Dispatched through Destination
By Road **Rajkot**
 Bill of Lading/LR-RR No. Motor Vehicle No. **GJ38T0201637**
 Terms of Delivery

Consignee (Ship to)
SARVODAY KELAVNI SAMAJ 49.2 Kw
YOGDHAM GURUKUL CAMPUS, KALAVAD ROAD,
RAJKOT 360005
 PAN/IT No : AAATS9251K
 State Name : Gujarat, Code : 24

Buyer (Bill to)
SARVODAY KELAVNI SAMAJ 49.2 Kw
YOGDHAM GURUKUL CAMPUS, KALAVAD ROAD,
RAJKOT 360005
 PAN/IT No : AAATS9251K
 State Name : Gujarat, Code : 24
 Place of Supply : Gujarat

SI No.	Description of Goods	HSN/SAC	Quantity	Rate	per	Disc. %	Amount	
1	49.200 KW SOLAR SYSTEM	8504	1.00 Nos (1 Pcs)	14,21,070.00	Pcs		14,21,070.00	
2	WITH EXTRA CABLE 240SQ.MM*3.5 CORE 24 MTR GI STRUCTURE (PIPES ,ETC)	7308	1.00 Nos	6,09,030.00	Nos		6,09,030.00	
							20,30,100.00	
							1,40,076.90	
							1,40,076.90	
							0.20	
Note								
① 20% Adv. done ② 50% payment process today (25.3.22) ③ 20% payment cheque ④ 10% payment cheque.								
Total							2.00 Nos	Rs. 23,10,254.00 E & O E

Amount Chargeable (in words)
Indian Rupees Twenty Three Lakh Ten Thousand Two Hundred Fifty Four Only

Taxable Value	Rate	Central Tax Amount	Rate	State Tax Amount	Total Tax Amount
14,21,070.00	6%	85,264.20	6%	85,264.20	1,70,528.40
6,09,030.00	9%	54,812.70	9%	54,812.70	1,09,625.40
Total: 20,30,100.00		1,40,076.90		1,40,076.90	2,80,153.80

Tax Amount (in words) : **Indian Rupees Two Lakh Eighty Thousand One Hundred Fifty Three and Eighty paise Only**

50% payment 25.3.22
1155127+

Company's PAN : **AASCS0849L**

Declaration
 We declare that this invoice shows the actual price of the goods described and that all particulars are true and correct.

SUBJECT TO AHMEDABAD JURISDICTION
This is a Computer Generated Invoice

Company's Bank Details
 Bank Name : State Bank of India
 A/c No. : 33421252000000000000
 Branch & IFS Code : MORAIYA, SBIN0014970
 for Shivam Photovoltaics Private Limited
 Authorised Signatory

Registrar
Atmiya University
Rajkot





**ATMIYA
UNIVERSITY**

**NAAC – Cycle – 1
AISHE: U-0967**

Criterion- VII

IV&BP

KI 7.2

M 7.2.1

Shivam Photovoltaics Private Limited
101, New Ahmedabad Ind. Estate
Nr. Zyodus Research Center, At Moraiya
Ta. Sanand, Ahmedabad Pin 382213
CIN : U29307GJ2012PTC071977
GSTIN/UIN: 24AASCS0849L1ZS
State Name : Gujarat, Code : 24
E-Mail : info@spvpl.com

Invoice No. **637** Dated **31-Mar-21**
Delivery Note Mode/Terms of Payment
Reference No. & Date. Other References
Buyer's Order No. Dated
Dispatch Doc No. Delivery Note Date
Dispatched through Destination
Terms of Delivery

Buyer (Bill to)
SRVODAY KELAVNI SAMAJ
DGDHAM GURUKUL CAMPUS
LAVAD ROAD
JKOT 360005
State Name : Gujarat, Code : 24

Description of Goods	HSN/SAC	Quantity	Rate	per	Disc. %	Amount
250 KW SOLAR SYSTEM SET	8541	1 SET (1.00 Nos)	59,50,000.00	SET		59,50,000.00
G-STRUCTURE (PIPES ,ETC)	7308	1.00 Nos	25,50,000.00	Nos		25,50,000.00
						85,00,000.00
CGST						3,78,250.00
SGST						3,78,250.00
Total						Rs. 92,56,500.00 E. & O.E

Amount Chargeable (in words) : **Indian Rupees Ninety Two Lakh Fifty Six Thousand Five Hundred Only**

Taxable Value	Central Tax Rate	Central Tax Amount	State Tax Rate	State Tax Amount	Total Tax Amount
59,50,000.00	2.50%	1,48,750.00	2.50%	1,48,750.00	2,97,500.00
25,50,000.00	9%	2,29,500.00	9%	2,29,500.00	4,59,000.00
Total: 85,00,000.00		3,78,250.00		3,78,250.00	7,56,500.00

Net Amount (in words) : **Indian Rupees Seven Lakh Fifty Six Thousand Five Hundred Only**

Company's PAN : **AASCS0849L**

Company's Bank Details
Bank Name : **State Bank of India**
A/c No. : **33421253267**
Branch & IFS Code : **MORAIYA & SBIN0014970**
for Shivam Photovoltaics Private Limited

I declare that this invoice shows the actual price of the goods described and that all particulars are true and correct.

SUBJECT TO AHMEDABAD JURISDICTION
This is a Computer Generated Invoice

Authorized Signatory

**Registrar
Atmiya University
Rajkot**





**SUPPORTING DOCUMENTS: PERMISSION DOCUMENT FOR CONNECTING
TO THE GRID FROM THE GOVERNMENT/ ELECTRICITY AUTHORITY**

GUJARAT ENERGY DEVELOPMENT AGENCY

4th Floor, Block No. 11-12, Udyog Bhavan, Gandhinagar-382 017.
Ph: 079-23257251-54, GST. No. 24AAATG1858Q1ZA

To	Date	3/11/22, 10:16 AM
Name and Address	Receipt No.	ER/2021-22/5193
M/S THE SECRETARY SHREE SARVODAY KELAVANI SAMAJ YOGIDHAM KALAWAD ROAD RAJKOT, RAJKOT - 360005	GST No.	24AASCS0849L1ZS
Received with thanks by Online Transaction No. 111439586286		

Sr.	Particulars	Amount (Rs.)
1.	Registration Fee- Solar Project	13000
2.	Output CGST @ 9%	1170
3.	Output SGST @ 9%	1170
Received from M/S THE SECRETARY for registration fees for 40 kW solar PV project.		15340
Rupees: INR Fifteen Thousands Three Hundred And Forty Only		
This online transaction is subject to realization.		
This is computer generated receipt and doesn't require signature.		

**Registrar
Atmiya University
Rajkot**





GUJARAT ENERGY DEVELOPMENT AGENCY

4th Floor, Block No. 11-12, Udyog Bhawan, Gandhinagar,
Ph: 079-23257251-54, GST. No. 24AAATG1858Q1ZA

Registration No.: PG/HT /10069733

Date: 27-May-2021

To:

M/S THE SECRETARY

SHREE SARVODAY KELAVANI SAMAJ YOGIDHAM KALAWAD ROAD RAJKOT,

RAJKOT

RAJKOT

Sub : Registration for Rooftop Solar PV (RTPV) system under Gujarat Solar Power Policy – 2021, G.R. No. SLR/11/2012177/B1 dated 29th December 2020 and amendments thereof (the "Policy")

Ref: 1. Application No. GUJ/RT/HT /10069733 dated 19.05.2021
2. DisCom Consumer No. 26225 and Sanctioned Load/ Contract Demand 810 kW

Dear Sir,

Thank you for your online application for setting up of a rooftop solar PV system. Your application is registered with GEDA and the Registration Number is PG/HT /10069733. This Registration Number with the name of the applicant and the name of the Installer that you have selected must always be quoted for any communication with GEDA in this regards.

Your application is registered for installation of the rooftop solar system of 450 kW AC (the "Capacity") under Industrial/commercial sector, which shall also be the upper cap of the Inverter Capacity in AC. .

This Registration Letter is copied to the Installer selected by you, the Chief Electrical Inspector and to the DISCOM in whose service area the rooftop system is to be located, for their further process. The registration of your project shall be governed by the following terms and conditions:

1. This Registration is neither transferable to other applicant nor is transferable to any other Rooftop PV Installer. This Registration shall be governed by the provisions of the Solar Policy-2021 and its amendments thereof.
2. In the event if you have to change your selected Installer after the Registration, you need to cancel this Registration and apply under a fresh application
3. Irrespective of the kW rating of the system proposed to be installed, if the applicant is a three phase consumer, the inverter shall be of Three Phase.
4. You have registered the solar PV plant under the Clause no. 10.

Date: 27-May-2021

Page 1 of 3

**Registrar
Atmiya University
Rajkot**





5. You shall ensure that the location proposed for installation of the system is shadow free during the entire day and also keep the system clean and dust free for optimum output.
6. You shall sign the connectivity agreement with the DISCOM upon its ascertaining the technical feasibility of the system installation.
7. You shall allow access to your premises by representatives of GEDA/DISCOM/CEI for installation of bidirectional meter/inspection/verification of the system.
8. The bi-directional meter shall be installed in accordance to the technical specifications defined by the DISCOM.
9. The technical specifications of the Solar PV system and all its allied components, shall be mutually agreed between YOU and the INSTALLER selected by you.
10. It is YOUR sole responsibility to ensure and check all the components properly with the selected INSTALLER. In no case, GEDA shall responsible for the delay in installation, sub-standard material, low generation or any issue related to performance and quality. However, it is advisable to always install solar PV system in the shadow free area and with proper sizing and structures for maximum generation. Further, the Applicant shall check the requisite documents and reports from the suitable simulation tools on its own or through the Installer to ascertain the above mentioned points.
11. The Applicant, THE SECRETARY has given following signed undertaking in the application form for installation of the solar roof top system under this registration.

UNDERTAKING: I hereby agree that:

1. This Project is registered under the Capital Expenditure (CAPEX) mode, where the solar PV system is owned by me and electricity generated is used by ME.
2. I have on my OWN selected the Installer upon due diligence and have mutually agreed with the terms and conditions amongst ourselves.
3. I am aware that GEDA has no role whatsoever in the selection of the Installer/Vendor and thus GEDA is not responsible for INSTALLER's technical and financial capabilities, quality and integrity, any kind of delay; financial or technical loss, quality and standards of the system and its components; theft, financial transaction done or any criminal assault occurred because of the selection of the Installer.
4. I am fully responsible for the Solar PV system that will be installed under this application.
5. I am aware that the Solar Policy -2021 and its amendments thereof under which this project is registered does not have any provision of subsidy or financial assistance.
6. I agree to abide by the provisions of the Solar Power Policy-2021 of the Government of Gujarat with all amendments thereof.

Yours faithfully

For Gujarat Energy Development Agency

Date: 27-May-2021

Page 2 of 3

**Registrar
Atmiya University
Rajkot**





CC To	1. The Chief Engineer PGVCL	<i>With a request for ascertaining the technical feasibility, signing of the connectivity agreement and installation of the bi-directional meter.</i>
	2. The Chief Electrical Inspector	<i>With a request to approve the SLD and grant charging permission for the eligible system capacity.</i>
	3. Shivam Photovoltaics Pvt. Ltd.	<i>For necessary action, and installation of the solar system upon technical feasibility done by the DISCOM</i>

DISCLAIMER:The PV Installer/ Vendor/ EPC Company is selected by the Applicant/Consumer as per his choice, GEDA owning no responsibility of the EPCs for his technical, financial strength quality integrity, etc. and the financial transactions with PV Installer.

(This is Computer generated letter and does not require any signature)

**Registrar
Atmiya University
Rajkot**





Self-Certification for Solar Roof top Installations above 10KW

This is to certify that the installation of Solar roof top power plant along with its associated equipment of capacity (255Wp) X (Nos.789) = 201.195KW and (330Wp) X (Nos.760) = 250.800KW at: SHREE SARVODAY KELAVANI SAMAJ YOGIDHAM KALAWAD ROAD, RAJKOT.Vi.Rajkot Ta.Rajkot Dist.Rajkot, 360005, has been carried out by us/me and the details of the Installation as well as the test results are as under:

1. Details of Consumer :

Name: M/S THE SECRETARY	Address : SHREE SARVODAY KELAVANI SAMAJ
Electricity Connection no. 26225	YOGIDHAM KALAWAD ROAD RAJKOT, RAJKOT
GEDA registration no. PG/HT /10069733	

2. Details of Solar PV cells and Invertor

Details	Solar PV Cell (Modules)	Solar PV Cell (Modules)
1 Make	SHIVAM	TATA
2 Capacity	330 WP	255 Wp
3 No. Of Module	760	789
4 Total Capacity	250.8 KW	201.1 KW
Details	Inverter	Inverter
1 Make	DELTA	SUNGROW
2 Capacity	20KW	50KW & 20KW
3 No. of Inverter	10	4 & 2
4 Voltage	400 V, 3 φ	400 V, 3 φ
5 Sr. No.	- O1415701406WR - O1415701441WR - O1415701478WR - O1415701405WR - O1415701444WR - O1416200467WV - O1415701474WR - O1415701479WR - O1415701469WR - O1415701460WR	- I2012190101 (50KW) - I2012190104 (50KW) - I2012190135 (50KW) - I2012190146 (50KW) - I2007210398 (20KW) - I2007210402 (20KW)

**Registrar
Atmiya University
Rajkot**





3. Test Results :

Earthing		Insulation resistance
Earth Tester Sr no.-200014811		Meggar Sr no and voltage:2286/15
Earth Resistance values for all Earth Pits-		Insulation Resistance :
1. <u>0.80</u>	11. <u>1.050</u>	1. Phase to Phase : <u>175MΩ</u>
2. <u>0.90</u>	12. <u>1.520</u>	2. Phase to Earth : <u>150MΩ</u>
3. <u>0.85</u> Ω	13. <u>0.98</u> Ω	
4. <u>0.96</u> Ω	14. <u>0.95</u> Ω	
5. <u>0.86</u> Ω	15. <u>0.93</u> Ω	
6. <u>0.75</u> Ω	16. <u>0.85</u> Ω	
7. <u>0.80</u> Ω	17. <u>0.70</u> Ω	
8. <u>0.8</u> Ω	18. <u>0.85</u> Ω	
9. <u>0.9</u> Ω	19. <u>0.96</u> Ω	
10. <u>0.70</u> Ω	20. <u>0.85</u> Ω	
	21. <u>0.96</u> Ω	

The work of aforesaid installation has been completed by us on 06-07-2021 and it is to hereby declare that

- a) All PV modules and its supporting structures have enough mechanical strength and it conforms to the relevant codes/guidelines prescribed in this behalf.
- b) All cables/wires, protective switchgears as well as Earthlings are of adequate ratings/size and they conforms to the requirements of Central Electricity Authority (Measures relating to safety and electrical supply), Regulations 2010 as well as the relevant codes/guidelines prescribed in this behalf.
- c) The work of aforesaid Installation has been carried out in conformance with the requirements of Central Electricity Authority (Measures relating to safety and electrical supply), Regulations 2010 and the relevant codes/guidelines prescribed in this behalf. The installation is tested by us and is found safe to be energized.

Date-
Signature of Electrical Supervisor:
Name of Electrical Supervisor -
Permit No. - **SAGARKUMAR D. MAKWANA**
G/GS-E-003980-BEE-2014

To:
--The Concerned Sub Division of DISCOMS
--The Director, GEDA, Gandhinagar for information

Date-
Signature of Licensed Electrical Contractor-
Name of Licensed Electrical Contractor -
Electrical Contractor Licence No.-
Valid up to.-

SHIVAM PHOTOVOLTAICS PVT.LTD.
Electrical Contractor Licence No.
G/AHD/C-6091
VALID DATE : 23/11/2022

Registrar
Atmiya University
Rajkot





**ATMIYA
UNIVERSITY**

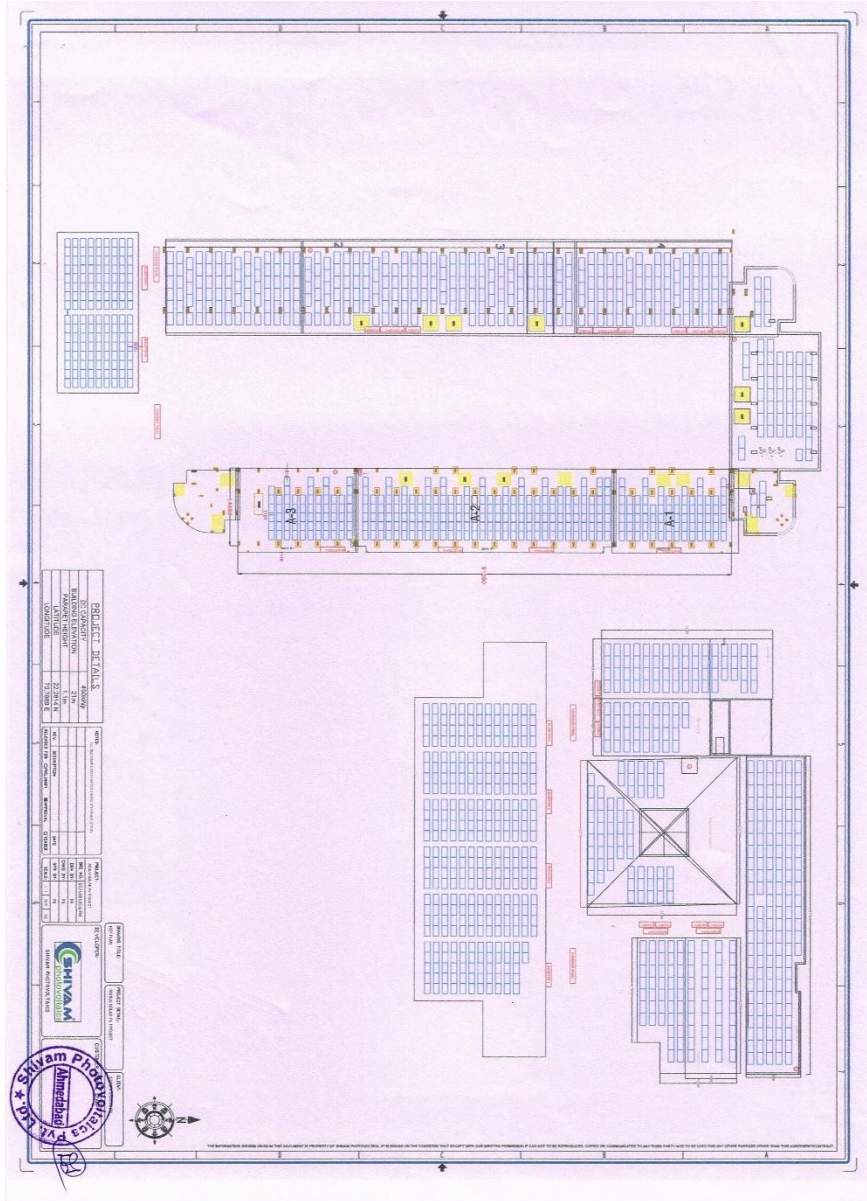
**NAAC – Cycle – 1
AISHE: U-0967**

Criterion- VII

IV&BP

KI 7.2

M 7.2.1



**Registrar
Atmiya University
Rajkot**





OFFICE OF THE CHIEF ELECTRICAL INSPECTOR

Office of the Chief Electrical Inspector Udyog Bhavan, 6th Floor, Block No.18, Sector-11, Gandhinagar.

No/CEI/Gan/Plan/49815/2021

E-mail :
cei-epd@gujarat.gov.in

ph no : (079) 23256642 to 44

Date : 1/7/2021

fax no : (079) 232 566 51

To
THE SECRETARY
SHREE SARVODAY KELAVANI SAMAJ YOGIDHAM KALAWAD ROAD, RAJKOT.
Vi.Rajkot
Ta.Rajkot
Dist.Rajkot, 360005

Subject Approval to the drawing for the electrical installation of 1 x 450.0 KW Grid Connected Solar Power Plant along with associated equipments at THE SECRETARY, SHREE SARVODAY KELAVANI SAMAJ YOGIDHAM KALAWAD ROAD, RAJKOT., Vi.Rajkot, Ta.Rajkot, Dist.Rajkot, Gujarat, 360005 (Consumer No. 26225).

Sir,

Referring to your online Application ElectricalInstallation-B-RJK-24-06-2021-11-42-08 on date 28/06/2021 , the undersigned is pleased to approve the layout/alteration as shown in the enclosed drawing subject to the conditions that:

1. The work shall be carried out by Licensed Electrical Contractor of the Gujarat State.
2. The work shall be carried out in accordance with the relevant standards of the Bureau of Indian Standards.
3. If the installation is found defective in actual practice or any modification is necessary, you shall have to carry out addition and / or alteration as may be required by this Inspectorate.
4. Adequate fire protection shall be provided as required under the Central Electricity Authority (Measures relating to safety and Electric Supply) Regulations, 2010.
5. The value of earth resistance /I.R value shall be furnished along with the test report on completion of the work.
6. Adequate earthing shall be provided wherever required under the Central Electricity Authority (Measures relating to safety and Electric Supply) Regulations, 2010.
7. Safety Provision for Electrical Installations & Apparatus shall be provided as per Regulation 19,44,45,46,47, 48, 49 of the Central Electricity Authority (Measures relating to safety and Electric Supply) Regulations, 2010.
8. This approval doesn't contain approval for any kind of future installations mentioned in approved drawing and this approval is given only for those equipments which incorporated in above mentioned subject.

Registrar
Atmiya University
Rajkot

Page 1 of 2





9. If there is/are any kind of DG set in your premise you will have to provide an arrangement of changeover switch or Electrical/Mechanical interlock between two breakers at output end of Solar power plant.
10. This approval is subject to condition that you have to provide "No Volt Relay" with contactor with auto reset facility
11. Certified True Copy of the Resolution passed by the Board of Directors/Partners/Trustees for setting up the proposed Solar Power Plant through own equity capital investment for Captive use shall be furnished along with the test inspection application.

Your's Faithfully

**H H Khoja
CHIEF ELECTRICAL INSPECTOR
Gandhinagar**

Encl: As above

Copy along with the drawings forwarded for information to:

Deputy Chief Electrical Inspector, West Zone - Rajkot.

Electrical Inspector, Rajkot.

Assistant Electrical Inspector, Rajkot.

**Registrar
Atmiya University
Rajkot**

Page 2 of 2





7/16/2021

Test Inspection

CHIEF ELECTRICAL INSPECTOR AND COLLECTOR OF ELECTRICITY DUTY Test Inspection Application

Submission Date (DD/MM/YY) 16/7/2021	CAF id 10001247198	
1. Voltage Level of Installation Above 33kv	2. Name of the company/organization THE SECRETARY	2.1 Name of the owner/applicant THE SECRETARY
3.Type of Industry Others	3.1 If Others specify ATMIYAINSTITUTE OF ENGINEERING	4. Installation belongs to Consumer
5.CORRESPONDENCE ADDRESS		
5.1 Address Line 1 SHREE SARVODAY KELAVANI SAMAJ YOGIDHAM KALAWAD ROAD, RAJKOT.	5.2 Address Line 2	5.3 Village Rajkot
5.4 Taluka Name Rajkot	5.5 District Name Rajkot	5.6 State Gujarat
5.7 Pincode 360005		
6.PERMANENT ADDRESS		
6.1 Address Line 1 SHREE SARVODAY KELAVANI SAMAJ YOGIDHAM KALAWAD ROAD, RAJKOT.	6.2 Address Line 2	6.3 Village
6.4 Taluka Name Rajkot	6.5 District Name Rajkot	6.6 State Gujarat
6.7 Pincode 360005		
7. CONTACT DETAILS		
7.1 Contact Person Name THE SECRETARY	7.2 Contact Person Designation SECRETARY	7.3 Contact Person Mobile Number 9979740541
7.4 Contact person email ID kelavnisarvoday450@gmail.com	8. Whether existing consumer or prospective consumer ? Existing Consumer	9. Electricity bill Number & Attachment 26225 & March 2021 - ELECTRICITY BILL_compressed.pdf
10. Name of the Supplier PGVCL	11. Contract Demand 891	Unit KW
12. Whether all the relevant provisions of the Central Electricity Authority(Measures relating to safety and Electric Supply) Regulations, 2010 have been duly complied with? Yes		
13. Whether the installation(s) are placed in position, properly jointed,duly completed and is (are) ready for energisation Yes		
14. Date of Commencement of Work (DD/MM/YY) 21/6/2021	15. Date of Completion of Work (DD/MM/YY) 6/7/2021	

16. Megger Details

Make	Voltage(V)	Serial number
MECO	1000	2286/15

17.7 Solar

<https://ceicdeservice.gujarat.gov.in/pdf/testinspection.html?MzlwMTc=>


Registrar
Atmiya University
Rajkot





7/16/2021

Test Inspection

Sr.	Solar Plant				Make
	Make	Capacity (WP)	No of Modules	Total Capacity (KWP)	
8295	TATA,SHIVAM	255,330	789,760	452	DELTA,DELTA,DELTA,DELTA,DELTA,DELTA,DELTA,DELTA,DELTA,DELTA,DELTA,DELTA,SUNGROW,SUNGROW,SUNGROW,SUNGROW,SUNGROW,SUN

Sr.	IR Value				File Upload	
	R to Y	Y to B	R to B	RYB to Earth	Test Certificate	Test Report
8295	415	416	417	415	INVERTER DATASHEET & SR NO. .pdf	Self & Mod. Sr. No. board resol.pdf

18. Satisfactory Remarks
Yes

19. Earth Tester Details

19.1 Make
CIE-DET-2000

19.2 Serial Number
200014811

19.3 Range in Ohms
0-1000

20. Earth Pit Resistance

20.1 E.P No 1
0.8

20.2 E.P No 2
0.9

20.3 E.P No 3
0.85

20.4 E.P No 4
0.96

20.5 E.P No 5
0.86

20.6 E.P No 6
0.75

20.7 E.P No 7
0.8

20.8 E.P No 8
0.8

21. Satisfactory Remarks
Yes

22. Name of Contractor Firm
SHIVAM PHOTOVOLTAICS PVT LTD

22.1 Contractor License No
G/AHD/C-6091

22.2 Signature of Contractor

22.3 Stamp

23. Name of Supervisor
SAGARKUMAR MAKWANA

23.1 Supervisor Permit No
G/GS-E-003980-BEE-2014

23.2 Signature of Supervisor

23.3 Stamp

<https://ceicr.eservice.gujarat.gov.in/pdf/testinspection.html?MziwMTc=>

Registrar
Atmiya University
Rajkot





Inspection Report

Applicant Details

File No. : TestInspection-B-RJK-08-07-2021-13-18-41
Organisation Name : THE SECRETARY
Address : SHREE SARVODAY KELAVANI SAMAJ YOGIDHAM KALAWAD ROAD, RAJKOT., ,
Vi.Rajkot, Ta.Rajkot, Dist.Rajkot

Generated by: Electrical Inspector

Inspection Date: 28/09/2021

Solar

Serial No. :
Status : Satisfactory
Comment :

Your's Faithfully

Electrical Inspector, Rajkot

Page 1 of 1

**Registrar
Atmiya University
Rajkot**





GEDA Application No GUJ/RT/HT /10080734 Application Date 22.02.2022



Solar PV Plant Detail

Solar PV Capacity (AC) to be Installed (kW)	40
Plant DC Capacity to be Installed (kW)	49.200
Existing DC Capacity to be Installed (kW)	450
Existing AC Capacity to be Installed (kW)	450

Installer/ Channel Partner Detail

Installer	Shivam Photovoltaics Pvt. Ltd.	Contact No.	9978927246
-----------	--------------------------------	-------------	------------

Contact Detail

CustomerName	M/S THE SECRETARY	Email	sksacdept@gmail.com
Mobile	9825321085	Landline No	
Address	SHREE SARVODAY KELAVANI SAMAJ YOGIDHAM KALAWAD ROAD RAJKOT, RAJKOT RAJKOT		
City	RAJKOT	State	Gujarat
Pincode	360005	Communication Address	Same As Address



Bill Details

DisCom Name	Paschim Gujarat Vij Company Ltd.(PGVCL)		
Consumer NO.	26225	Division/Zone	RAJKOT CITY DIV NO 2
Sanctioned /Contract Load (in kW)	810	Category	HT Industries
		Tariff	HTP-I
Phase of Inverter	3 Phase	Who will provide net meter?	DisCom
Is the Applicant a Government Agency?	No		
Is the Applicant a MSME?	No		

Yes, I am applying for installation of solar PV system under the CAPEX mode.

**Registrar
Atmiya University
Rajkot**





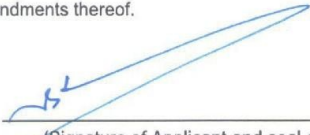
Declaration:

1. I (name and designation) Dr. Sunil Kausikbhai Vaidya authorized representative of M/S THE SECRETARY declare that information filled in the application form is true and correct to my knowledge and GEDA is not responsible for providing land, the power evacuation and water supply, for the operation/maintenance of the power evacuation facilities and its uninterrupted functioning. Further that GEDA is absolved from any loss that may occur on account of failure of the substation/transmission line and/or non-performance of any system of the project etc. I have read and understood and shall abide by the provision of the Gujarat Solar Policy – 2021 vide Government of Gujarat GR no. SLR/11/20121/77/B1 dated 29th December 2020. The solar Rooftop Project shall be installed under CAPEX model only with the ownership of premises and Solar Rooftop of the undersigned. I am aware that any other model for installation of Solar Rooftop System other than CAPEX model is not applicable under the provision of Gujarat Solar Power Policy – 2021.

2. The entire electrical safety, structural stability and performance of the system shall be the entire responsibility of the Applicant and GEDA shall be absolved of any responsibility whatsoever that may arise during the lifespan of the solar PV system.

UNDERTAKING: I hereby agree that:

1. This Project is registered under the Capital Expenditure (CAPEX) mode, where the solar PV system is owned by me and electricity generated is used by ME.
2. I have on my OWN selected the Installer upon due diligence and have mutually agreed with the terms and conditions amongst ourselves.
3. I am aware that GEDA has no role whatsoever in the selection of the Installer/Vendor and thus GEDA is not responsible for INSTALLER's technical and financial capabilities, quality and integrity, any kind of delay; financial or technical loss, quality and standards of the system and its components; theft, financial transaction done or any criminal assault occurred because of the selection of the Installer.
4. I am fully responsible for the Solar PV system that will be installed under this application.
5. I am aware that the Solar Policy -2021 and its amendments thereof under which this project is registered does not have any provision of subsidy or financial assistance.
6. I agree to abide by the provisions of the Solar Power Policy-2021 of the Government of Gujarat with all amendments thereof.


(Signature of Applicant and seal of the Organization)

Secretary
Sarvodaya Kelavani Samaj
Rajkot.


**Registrar
Atmiya University
Rajkot**





**ATMIYA
UNIVERSITY**

**NAAC – Cycle – 1
AISHE: U-0967**

Criterion- VII

IV&BP

KI 7.2

M 7.2.1



GEDA
ગુજરાત ઊર્જા વિકાસ એજન્સી
GUJARAT ENERGY DEVELOPMENT AGENCY

GUJARAT ENERGY DEVELOPMENT AGENCY

4th Floor, Block No. 11-12, Udyog Bhawan, Gandhinagar,
Ph: 079-23257251-54, GST. No. 24AAATG1858Q1ZA

Registration No.: PG/HT /10080734

Date: 11-Mar-2022

To:

M/S THE SECRETARY
SHREE SARVODAY KELAVANI SAMAJ YOGIDHAM KALAWAD ROAD RAJKOT,
RAJKOT
RAJKOT

Sub : Registration for Rooftop Solar PV (RTPV) system under Gujarat Solar Power Policy – 2021, G.R. No. SLR/11/20121/77/B1 dated 29th December 2020 and amendments thereof (the “Policy”)

Ref : 1. Application No. GUJ/RT/HT /10080734 dated 22.02.2022

2. DisCom Consumer No. 26225 and Sanctioned Load/ Contract Demand 810 kW
3. Solar PV Capacity (AC) to be Installed 40 (kW) ; Plant DC Capacity to be Installed 49.200 (kW)
4. Existing DC Capacity 450 kW; Applied DC Capacity: 49.200 kW; Total Capacity: 499.200 kW
Existing AC Capacity 450 kW; Applied AC Capacity: 40 kW; Total Capacity: 490.000 kW

Dear Sir,

Thank you for your online application for setting up of a rooftop solar PV system. Your application is registered with GEDA and the Registration Number is PG/HT /10080734. This Registration Number with the name of the applicant and the name of the Installer that you have selected must always be quoted for any communication with GEDA in this regards.

Your application is registered for installation of the rooftop solar system of 40 kW AC, 49.200 kW DC Capacity (the “Capacity”) under Industrial/commercial Sector.

This Registration Letter is copied to the Installer selected by you, the Chief Electrical Inspector and to the DISCOM in whose service area the rooftop system is to be located, for their further process. The registration of your project shall be governed by the following terms and conditions:

1. This Registration is neither transferable to other applicant nor is transferable to any other Rooftop PV Installer. This Registration shall be governed by the provisions of the Solar Policy-2021 and its amendments thereof.
2. In the event if you have to change your selected Installer after the Registration, you need to cancel this Registration and apply under a fresh application
3. Irrespective of the kW rating of the system proposed to be installed.
4. You have registered the solar PV plant under the Clause no. 10.

Date: 05-Apr-2022

**Registrar
Atmiya University
Rajkot**

Page 1 of 3





**ATMIYA
UNIVERSITY**

**NAAC – Cycle – 1
AISHE: U-0967**

Criterion- VII

IV&BP

KI 7.2

M 7.2.1

7/16/2021

Test Inspection

24. Name of Owner
SAMIR VAIDYA

24.1 Signature of Owner

24.2 Stamp

[Print](#)

<https://eicedeservice.gujarat.gov.in/pdf/testinspection.html?MziwMTc=>


**Registrar
Atmiya University
Rajkot**





5. You shall ensure that the location proposed for installation of the system is shadow free during the entire day and also keep the system clean and dust free for optimum output.
6. You shall sign the connectivity agreement with the DISCOM upon its ascertaining the technical feasibility of the system installation.
7. You shall allow access to your premises by representatives of GEDA/DISCOM/CEI for installation of bidirectional meter/inspection/verification of the system.
8. The bi-directional meter shall be installed in accordance to the technical specifications defined by the DISCOM.
9. The technical specifications of the Solar PV system and all its allied components, shall be mutually agreed between YOU and the INSTALLER selected by you.
10. It is YOUR sole responsibility to ensure and check all the components properly with the selected INSTALLER. In no case, GEDA shall responsible for the delay in installation, sub-standard material, low generation or any issue related to performance and quality. However, it is advisable to always install solar PV system in the shadow free area and with proper sizing and structures for maximum generation. Further, the Applicant shall check the requisite documents and reports from the suitable simulation tools on its own or through the Installer to ascertain the above mentioned points.
11. The Applicant, THE SECRETARY has given following signed undertaking in the application form for installation of the solar roof top system under this registration.

UNDERTAKING: I hereby agree that:

1. This Project is registered under the Capital Expenditure (CAPEX) mode, where the solar PV system is owned by me and electricity generated is used by ME.
2. I have on my OWN selected the Installer upon due diligence and have mutually agreed with the terms and conditions amongst ourselves.
3. I am aware that GEDA has no role whatsoever in the selection of the Installer/Vendor and thus GEDA is not responsible for INSTALLER's technical and financial capabilities, quality and integrity, any kind of delay; financial or technical loss, quality and standards of the system and its components; theft, financial transaction done or any criminal assault occurred because of the selection of the Installer.
4. I am fully responsible for the Solar PV system that will be installed under this application.
5. I am aware that the Solar Policy -2021 and its amendments thereof under which this project is registered does not have any provision of subsidy or financial assistance.
6. I agree to abide by the provisions of the Solar Power Policy-2021 of the Government of Gujarat with all amendments thereof.

Yours faithfully
For Gujarat Energy Development Agency

Date: 05-Apr-2022


**Registrar
Atmiya University
Rajkot**





CC To	1. The Chief Engineer PGVCL	With a request for ascertaining the technical feasibility, signing of the connectivity agreement and installation of the bi-directional meter.
	2. The Chief Electrical Inspector	With a request to approve the SLD and grant charging permission for the eligible system capacity.
	3. Shivam Photovoltaics Pvt. Ltd.	For necessary action, and installation of the solar system upon technical feasibility done by the DISCOM

DISCLAIMER: The PV Installer/ Vendor/ EPC Company is selected by the Applicant/Consumer as per his choice, GEDA owning no responsibility of the EPCs for his technical, financial strength quality integrity, etc. and the financial transactions with PV Installer.

(This is Computer generated letter and does not require any signature)

Date: 05-Apr-2022

**Registrar
Atmiya University
Rajkot**

Page 3 of 3





OFFICE OF THE ELECTRICAL INSPECTOR

Office of the Electrical Inspector, Block No.1, 5th Floor, Multistoried Building, Race Course road, Rajkot

No/EI/Raj/Certi/68077/2022

E-mail :
ei-cesd-raj@gujarat.gov.in

ph no : 0281 2442683

Date : 4/5/2022

fax no :

To
**THE SECRETARY
SHREE SARVODAY KELAVANI SAMAJ YOGIDHAM KALAWAD ROAD RAJKOT,
RAJKOT
RAJKOT**

Vi.Rajkot
Ta.Rajkot
Dist.Rajkot, 360005

Subject Initial inspection for the electrical installation of 49.53 KW Grid Connected Solar Power Plant along with associated equipments at THE SECRETARY, SHREE SARVODAY KELAVANI SAMAJ YOGIDHAM KALAWAD ROAD RAJKOT, RAJKOT RAJKOT, Vi.Rajkot, Ta.Rajkot, Dist.Rajkot, Gujarat, 360005 (Consumer No. 26225).

Sir,

Initial Inspection of the Electrical Installation of 49.53 KW Grid Connected Solar Power Plant at SHREE SARVODAY KELAVANI SAMAJ YOGIDHAM KALAWAD ROAD RAJKOT, RAJKOT RAJKOT

, Vi.Rajkot, Rajkot, Gujarat, 360005 for THE SECRETARY has been carried out by AEI, Rajkot on 02/05/2022 and the same is found in order in accordance with the drawing approved vide this office letter No: No/EI/Raj/Plan/67150/2022, Date: 20/04/2022. The details of the same are as following.

Details of Installation

No.	Particular	Solar PV Cells (Modules)
1	Make	SHIVAM
2	Capacity (Wp)	390
3	Total No. of Modules	127
4	Total Capacity (KWp)	49.53
Total (KWp)		49.53
No.	Particular	Inverters
1	Make	SUNGROW.SUNGROW
2	Capacity in KW/KVA	20KW,20KW
3	No. Of Inverters	1,1
4	Output Voltage in AC(V)	400,400
5	Sr.No.	I2107120287,I2107120201

Page 1 of 2

**Registrar
Atmiya University
Rajkot**





**ATMIYA
UNIVERSITY**

**NAAC – Cycle – 1
AISHE: U-0967**

Criterion- VII

IV&BP

KI 7.2

M 7.2.1

As provided under the Regulation 32 of the Central Electricity Authority (Measures relating to Safety and Electric Supply) Regulation, 2010 permission is hereby granted to energize the above installation along with the associated equipments.

Your's Faithfully

**Manojkumar Jayantilal Hansaliya
ELECTRICAL INSPECTOR
Rajkot**

Copy forwarded to:

Applicant
Executive Engineer (PGVCL)
Dy. Chief Electrical Inspector, Saurashtra Zone, Rajkot
Assistant Electrical Inspector, Rajkot

Page 2 of 2

**Registrar
Atmiya University
Rajkot**





Inspection Report

Applicant Details

File No. : TestInspection-B-RJK-21-04-2022-12-13-21
Organisation Name : THE SECRETARY
Address : SHREE SARVODAY KELAVANI SAMAJ YOGIDHAM KALAWAD ROAD RAJKOT,
RAJKOT
RAJKOT
, , Vi.Rajkot, Ta.Rajkot, Dist.Rajkot

Generated by: Assistant Electrical Inspector

Inspection Date: 02/05/2022

Solar

Serial No. :
Status : Satisfactory
Comment : Inspected by Tushar Rathod E.S.I Rajkot on 2/5/2022

Your's Faithfully

Assistant Electrical Inspector, Rajkot

Page 1 of 1

**Registrar
Atmiya University
Rajkot**





OUTCOME



ATMIYA UNIVERSITY

(Established under the Gujarat Private University Act II, 2018)

Yogidham Gurukul, Kalawad Road, Rajkot - 360005, Gujarat (INDIA)

Solar PV Generation

Month	Installed PV Capacity	PV Generation Units
Apr-19	200 kW	28,673
May-19	200 kW	30,920
Jun-19	200 kW	23,711
Jul-19	200 kW	21,180
Aug-19	200 kW	15,144
Sep-19	200 kW	16,634
Oct-19	200 kW	17,936
Nov-19	200 kW	24,740
Dec-19	200 kW	22,309
Jan-20	200 kW	23,540
Feb-20	200 kW	26,538
Mar-20	200 kW	18,630
Total Generation in F.Y. 2019-20		269,955

Apr-20	200 kW	38,737
May-20	200 kW	29,866
Jun-20	200 kW	22,195
Jul-20	200 kW	21,712
Aug-20	200 kW	14,434
Sep-20	200 kW	22,112
Oct-20	200 kW	25,762
Nov-20	200 kW	22,129
Dec-20	200 kW	22,270
Jan-21	200 kW	24,591
Feb-21	200 kW	23,961
Mar-21	200 kW	28,130
Total Generation in F.Y. 2020-21		295,899

Apr-21	200 kW	24,533
May-21	200 kW	22,452
Jun-21	200 kW	20,781
Jul-21	200 kW	20,825
Aug-21	200 kW	15,621
Sep-21	200 kW	21,528
Oct-21	450 kW	37,696
Nov-21	450 kW	43,792
Dec-21	450 kW	39,408
Jan-22	450 kW	48,137
Feb-22	450 kW	55,776
Mar-22	450 kW	47,232
Total Generation in F.Y. 2021-22		397,781

**Registrar
Atmiya University
Rajkot**





Month	Installed PV Capacity	PV Generation Units
Apr-22	450 kW	36,176
May-22	450 kW	35,568
Jun-22	450 kW	33,642
Jul-22	450 kW	20,784
Aug-22	450 kW	23,264
Sep-22	450 kW	29,568
Oct-22	450 kW	33,664
Nov-22	450 kW	28,864
Dec-22	450 kW	26,432
Jan-23	450 kW	30,064
Feb-23	450 kW	32,576
Mar-23	450 kW	41,648
Total Generation in F.Y. 2022-23		372,250

Apr-23	499.2 kW	57,504
May-23	499.2 kW	66,992
Jun-23	499.2 kW	50,144
Jul-23	499.2 kW	38,736
Aug-23	499.2 kW	41,520
Sep-23	499.2 kW	25,616
Oct-23	499.2 kW	18,080
Nov-23	499.2 kW	41,280
Dec-23	499.2 kW	42,400
Jan-24	499.2 kW	44,640
Feb-24	499.2 kW	47,840
Mar-24	499.2 kW	62,720
Total Generation in F.Y. 2023-24		537,472

PV Generation in Last 5 Years	1,873,357
--------------------------------------	------------------

Adhan
29.08.24
Energy Auditor
EA-25555
Energy Audit Cell
Atmiya University

[Signature]
20/5/24
Registrar
Atmiya University
Registrar
Atmiya University
Rajkot



[Signature]

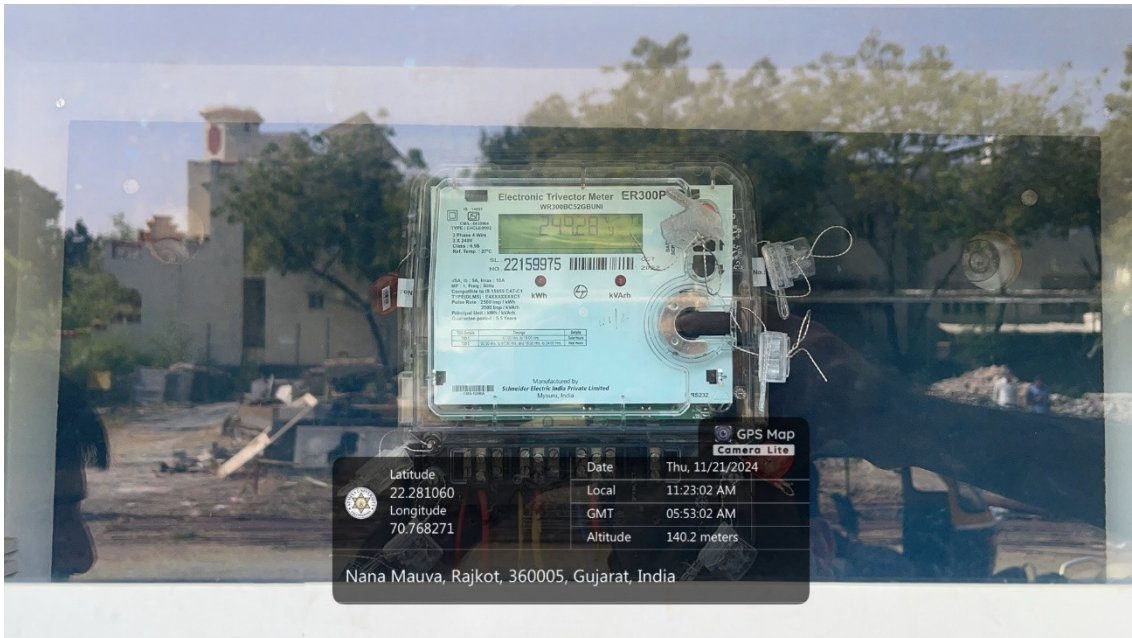
Registrar
Atmiya University
Rajkot





WHEELING TO THE GRID

GEO-TAGGED IMAGES



Smart Meter

**Registrar
Atmiya University
Rajkot**

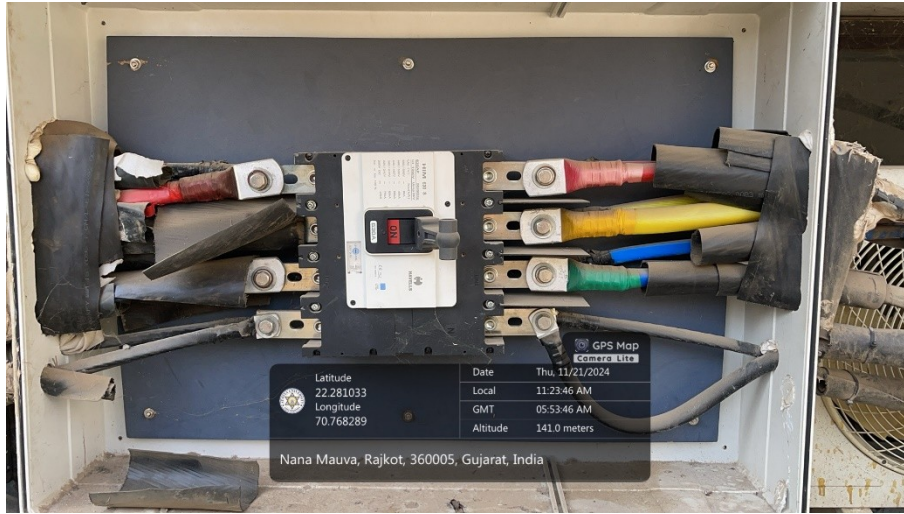




Smart Meter

**Registrar
Atmiya University
Rajkot**





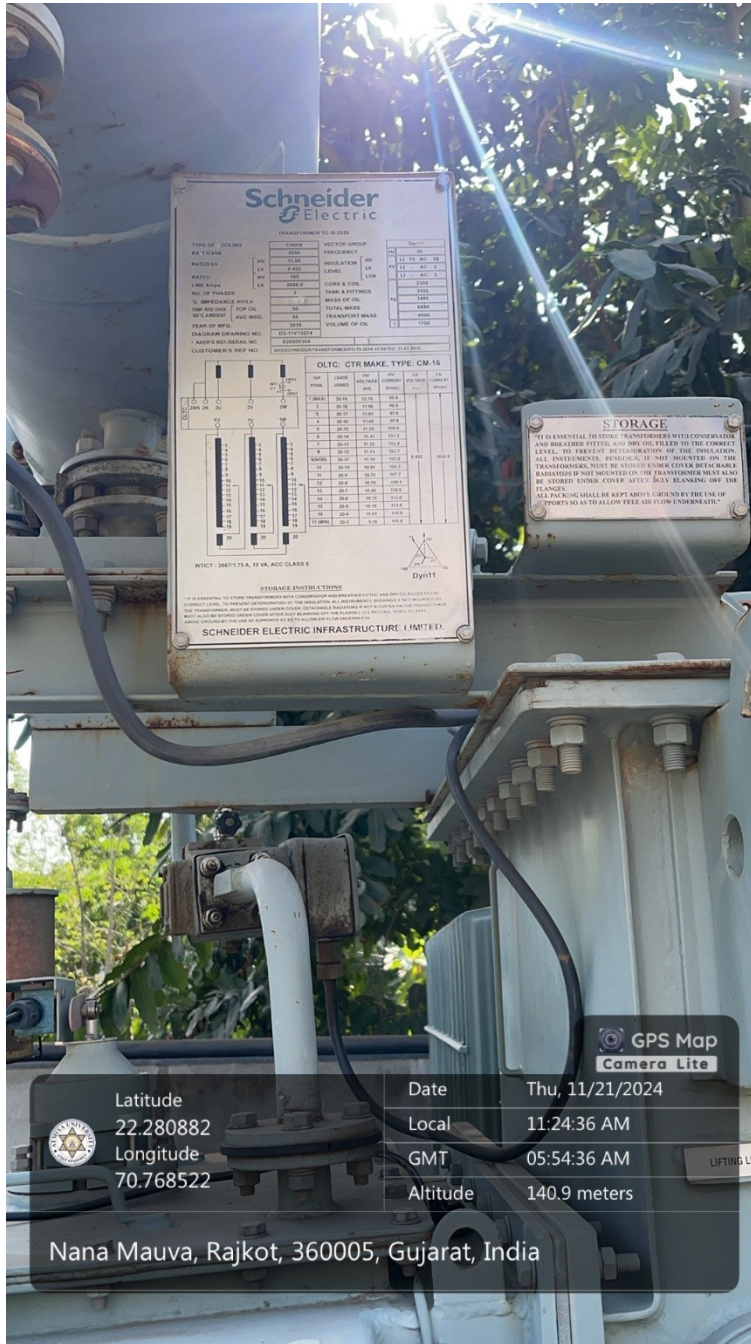
Switch



Transformer

**Registrar
Atmiya University
Rajkot**





Registrar
Atmiya University
Rajkot





**Registrar
Atmiya University
Rajkot**





**Registrar
Atmiya University
Rajkot**





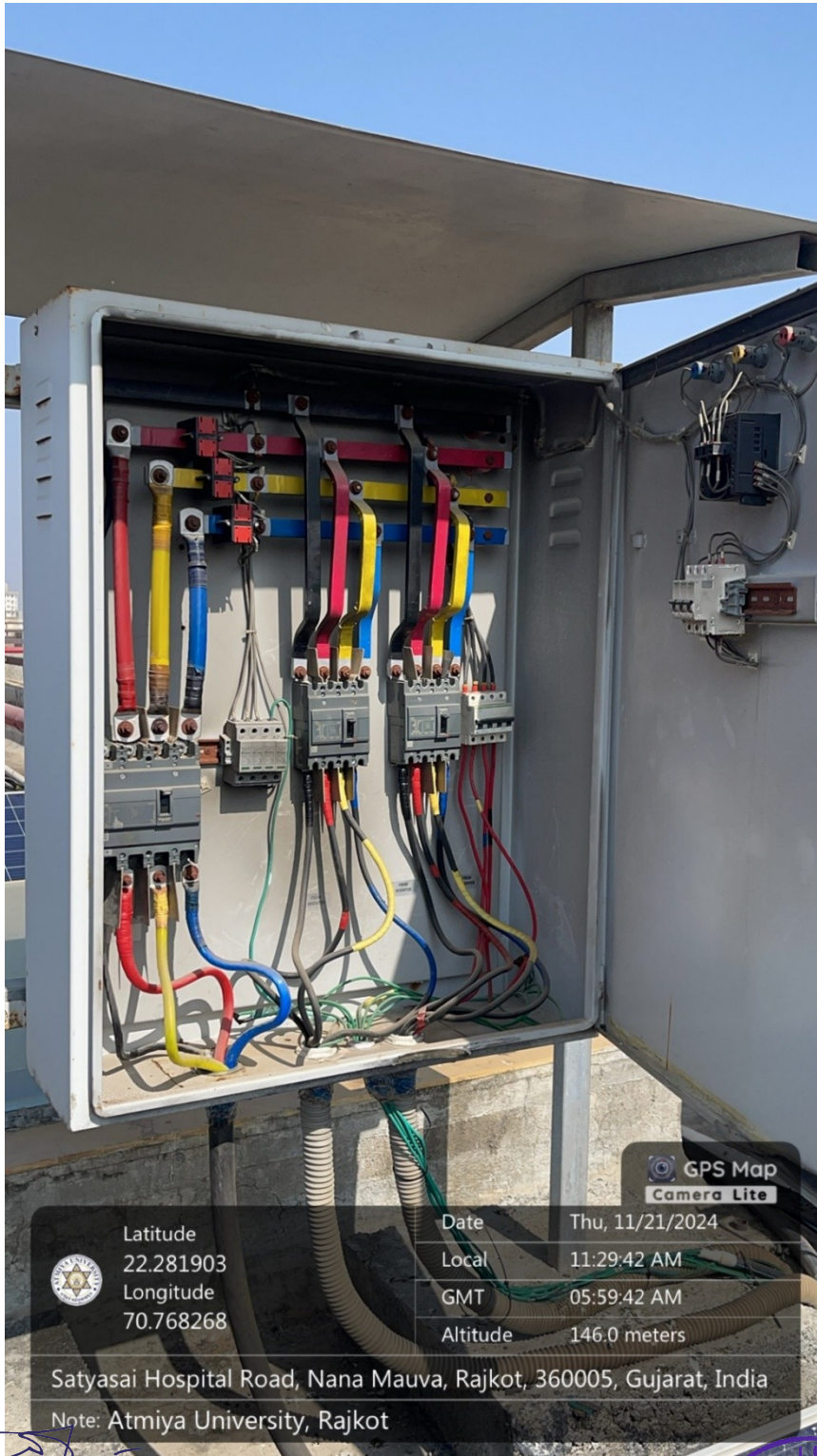
**Registrar
Atmiya University
Rajkot**





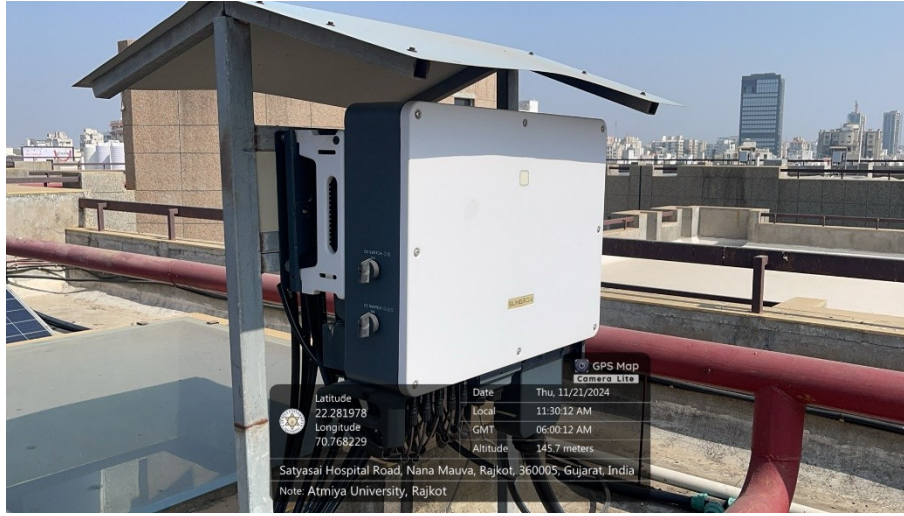
**Registrar
Atmiya University
Rajkot**





**Registrar
Atmiya University
Rajkot**





Inverters

**Registrar
Atmiya University
Rajkot**





AC Distribution Board

**Registrar
Atmiya University
Rajkot**





**Registrar
Atmiya University
Rajkot**





**Registrar
Atmiya University
Rajkot**





Registrar
Atmiya University
Rajkot





**ATMIYA
UNIVERSITY**

**NAAC – Cycle – 1
AISHE: U-0967**

Criterion- VII

IV&BP

KI 7.2

M 7.2.1



**Registrar
Atmiya University
Rajkot**





**PERMISSION DOCUMENT FOR CONNECTING TO THE GRID FROM THE
GOVERNMENT/ ELECTRICITY AUTHORITY**

GUJARAT ENERGY DEVELOPMENT AGENCY

4th Floor, Block No. 11-12, Udyog Bhavan, Gandhinagar-382 017.
Ph: 079-23257251-54, GST. No. 24AAATG1858Q1ZA

To	Date	3/11/22, 10:16 AM
Name and Address	Receipt No.	ER/2021-22/5193
M/S THE SECRETARY SHREE SARVODAY KELAVANI SAMAJ YOGIDHAM KALAWAD ROAD RAJKOT, RAJKOT - 360005	GST No.	24AASCS0849L1ZS
Received with thanks by Online Transaction No. 111439586286		

Sr.	Particulars	Amount (Rs.)
1.	Registration Fee- Solar Project	13000
2.	Output CGST @ 9%	1170
3.	Output SGST @ 9%	1170
Received from M/S THE SECRETARY for registration fees for 40 kW solar PV project.		15340
Rupees: INR Fifteen Thousands Three Hundred And Forty Only		
This online transaction is subject to realization.		
This is computer generated receipt and doesn't require signature.		

**Registrar
Atmiya University
Rajkot**





GUJARAT ENERGY DEVELOPMENT AGENCY

4th Floor, Block No. 11-12, Udyog Bhawan, Gandhinagar,
Ph: 079-23257251-54, GST. No. 24AAATG1858Q1ZA

Registration No.: PG/HT /10069733

Date: 27-May-2021

To:
M/S THE SECRETARY
SHREE SARVODAY KELAVANI SAMAJ YOGIDHAM KALAWAD ROAD RAJKOT,
RAJKOT
RAJKOT

Sub : Registration for Rooftop Solar PV (RTPV) system under Gujarat Solar Power Policy – 2021, G.R. No. SLR/11/2012177/B1 dated 29th December 2020 and amendments thereof (the "Policy")

Ref: 1. Application No. GUJ/RT/HT /10069733 dated 19.05.2021
2. DisCom Consumer No. 26225 and Sanctioned Load/ Contract Demand 810 kW

Dear Sir,

Thank you for your online application for setting up of a rooftop solar PV system. Your application is registered with GEDA and the Registration Number is PG/HT /10069733. This Registration Number with the name of the applicant and the name of the Installer that you have selected must always be quoted for any communication with GEDA in this regards.

Your application is registered for installation of the rooftop solar system of 450 kW AC (the "Capacity") under Industrial/commercial sector, which shall also be the upper cap of the Inverter Capacity in AC. .

This Registration Letter is copied to the Installer selected by you, the Chief Electrical Inspector and to the DISCOM in whose service area the rooftop system is to be located, for their further process. The registration of your project shall be governed by the following terms and conditions:

1. This Registration is neither transferable to other applicant nor is transferable to any other Rooftop PV Installer. This Registration shall be governed by the provisions of the Solar Policy-2021 and its amendments thereof.
2. In the event if you have to change your selected Installer after the Registration, you need to cancel this Registration and apply under a fresh application
3. Irrespective of the kW rating of the system proposed to be installed, if the applicant is a three phase consumer, the inverter shall be of Three Phase.
4. You have registered the solar PV plant under the Clause no. 10.

Date: 27-May-2021

Page 1 of 3

**Registrar
Atmiya University
Rajkot**





5. You shall ensure that the location proposed for installation of the system is shadow free during the entire day and also keep the system clean and dust free for optimum output.
6. You shall sign the connectivity agreement with the DISCOM upon its ascertaining the technical feasibility of the system installation.
7. You shall allow access to your premises by representatives of GEDA/DISCOM/CEI for installation of bidirectional meter/inspection/verification of the system.
8. The bi-directional meter shall be installed in accordance to the technical specifications defined by the DISCOM.
9. The technical specifications of the Solar PV system and all its allied components, shall be mutually agreed between YOU and the INSTALLER selected by you.
10. It is YOUR sole responsibility to ensure and check all the components properly with the selected INSTALLER. In no case, GEDA shall responsible for the delay in installation, sub-standard material, low generation or any issue related to performance and quality. However, it is advisable to always install solar PV system in the shadow free area and with proper sizing and structures for maximum generation. Further, the Applicant shall check the requisite documents and reports from the suitable simulation tools on its own or through the Installer to ascertain the above mentioned points.
11. The Applicant, THE SECRETARY has given following signed undertaking in the application form for installation of the solar roof top system under this registration.

UNDERTAKING: I hereby agree that:

1. This Project is registered under the Capital Expenditure (CAPEX) mode, where the solar PV system is owned by me and electricity generated is used by ME.
2. I have on my OWN selected the Installer upon due diligence and have mutually agreed with the terms and conditions amongst ourselves.
3. I am aware that GEDA has no role whatsoever in the selection of the Installer/Vendor and thus GEDA is not responsible for INSTALLER's technical and financial capabilities, quality and integrity, any kind of delay; financial or technical loss, quality and standards of the system and its components; theft, financial transaction done or any criminal assault occurred because of the selection of the Installer.
4. I am fully responsible for the Solar PV system that will be installed under this application.
5. I am aware that the Solar Policy -2021 and its amendments thereof under which this project is registered does not have any provision of subsidy or financial assistance.
6. I agree to abide by the provisions of the Solar Power Policy-2021 of the Government of Gujarat with all amendments thereof.

Yours faithfully

For Gujarat Energy Development Agency

Date: 27-May-2021

Page 2 of 3

**Registrar
Atmiya University
Rajkot**





CC To	1. The Chief Engineer PGVCL	<i>With a request for ascertaining the technical feasibility, signing of the connectivity agreement and installation of the bi-directional meter.</i>
	2. The Chief Electrical Inspector	<i>With a request to approve the SLD and grant charging permission for the eligible system capacity.</i>
	3. Shivam Photovoltaics Pvt. Ltd.	<i>For necessary action, and installation of the solar system upon technical feasibility done by the DISCOM</i>

DISCLAIMER:The PV Installer/ Vendor/ EPC Company is selected by the Applicant/Consumer as per his choice, GEDA owning no responsibility of the EPCs for his technical, financial strength quality integrity, etc. and the financial transactions with PV Installer.

(This is Computer generated letter and does not require any signature)

**Registrar
Atmiya University
Rajkot**





Self-Certification for Solar Roof top Installations above 10KW

This is to certify that the installation of Solar roof top power plant along with its associated equipment of capacity (255Wp) X (Nos.789) = 201.195KW and (330Wp) X (Nos.760) = 250.800KW at: SHREE SARVODAY KELAVANI SAMAJ YOGIDHAM KALAWAD ROAD, RAJKOT.Vi.Rajkot Ta.Rajkot Dist.Rajkot, 360005, has been carried out by us/me and the details of the Installation as well as the test results are as under:

1. Details of Consumer :

Name: M/S THE SECRETARY	Address : SHREE SARVODAY KELAVANI SAMAJ YOGIDHAM KALAWAD ROAD RAJKOT, RAJKOT
Electricity Connection no. 26225	
GEDA registration no.	
PG/HT /10069733	

2. Details of Solar PV cells and Invertor

Details	Solar PV Cell (Modules)	Solar PV Cell (Modules)
1 Make	SHIVAM	TATA
2 Capacity	330 WP	255 Wp
3 No. Of Module	760	789
4 Total Capacity	250.8 KW	201.1 KW
Details	Inverter	Inverter
1 Make	DELTA	SUNGROW
2 Capacity	20KW	50KW & 20KW
3 No. of Inverter	10	4 & 2
4 Voltage	400 V, 3 φ	400 V, 3 φ
5 Sr. No.	- O1415701406WR - O1415701441WR - O1415701478WR - O1415701405WR - O1415701444WR - O1416200467WV - O1415701474WR - O1415701479WR - O1415701469WR - O1415701460WR	- I2012190101 (50KW) - I2012190104 (50KW) - I2012190135 (50KW) - I2012190146 (50KW) - I2007210398 (20KW) - I2007210402 (20KW)

**Registrar
Atmiya University
Rajkot**





3. Test Results :

Earthing		Insulation resistance
Earth Tester Sr no.-200014811		Meggar Sr no and voltage:2286/15
Earth Resistance values for all Earth Pits-		Insulation Resistance :
1. <u>0.80</u>	11. <u>1.050</u>	1. Phase to Phase : <u>175MΩ</u>
2. <u>0.90</u>	12. <u>1.520</u>	2. Phase to Earth : <u>150MΩ</u>
3. <u>0.85</u>	13. <u>0.98</u>	
4. <u>0.96</u>	14. <u>0.95</u>	
5. <u>0.86</u>	15. <u>0.93</u>	
6. <u>0.75</u>	16. <u>0.85</u>	
7. <u>0.80</u>	17. <u>0.70</u>	
8. <u>0.8</u>	18. <u>0.85</u>	
9. <u>0.9</u>	19. <u>0.96</u>	
10. <u>0.70</u>	20. <u>0.85</u>	
	21. <u>0.96</u>	

The work of aforesaid installation has been completed by us on 06-07-2021 and it is to hereby declare that

- a) All PV modules and its supporting structures have enough mechanical strength and it conforms to the relevant codes/guidelines prescribed in this behalf.
- b) All cables/wires, protective switchgears as well as Earthlings are of adequate ratings/size and they conforms to the requirements of Central Electricity Authority (Measures relating to safety and electrical supply), Regulations 2010 as well as the relevant codes/guidelines prescribed in this behalf.
- c) The work of aforesaid Installation has been carried out in conformance with the requirements of Central Electricity Authority (Measures relating to safety and electrical supply), Regulations 2010 and the relevant codes/guidelines prescribed in this behalf. The installation is tested by us and is found safe to be energized.

Date-
Signature of Electrical Supervisor:
Name of Electrical Supervisor -
Permit No. - **SAGARKUMAR D. MAKWANA**
G/GS-E-003980-BEE-2014

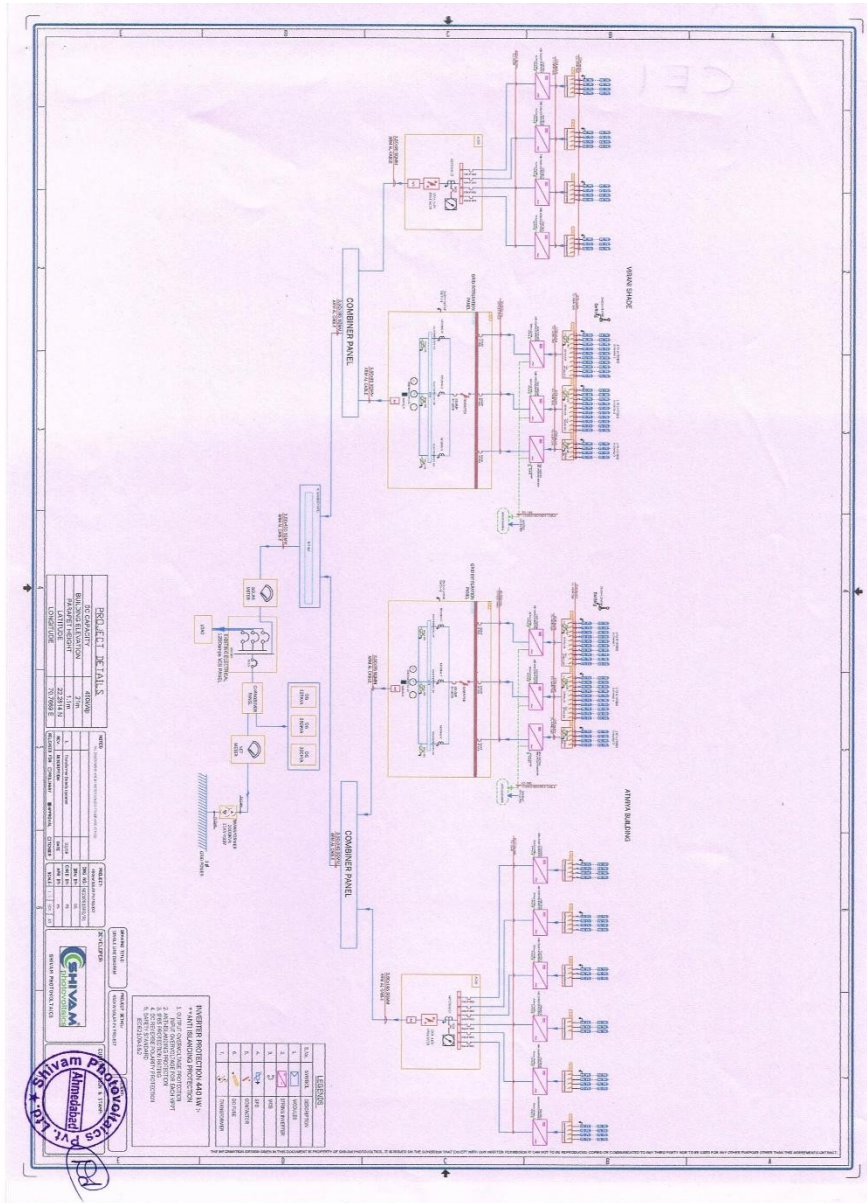
To:
--The Concerned Sub Division of DISCOMS
--The Director, GEDA, Gandhinagar for information

Date-
Signature of Licensed Electrical Contractor-
Name of Licensed Electrical Contractor -
Electrical Contractor Licence No.-
Valid up to.-

SHIVAM PHOTOVOLTAICS PVT.LTD.
Electrical Contractor Licence No.
G/AHD/C-6091
VALID DATE : 23/11/2022

Registrar
Atmiya University
Rajkot





**Registrar
Atmiya University
Rajkot**





**ATMIYA
UNIVERSITY**

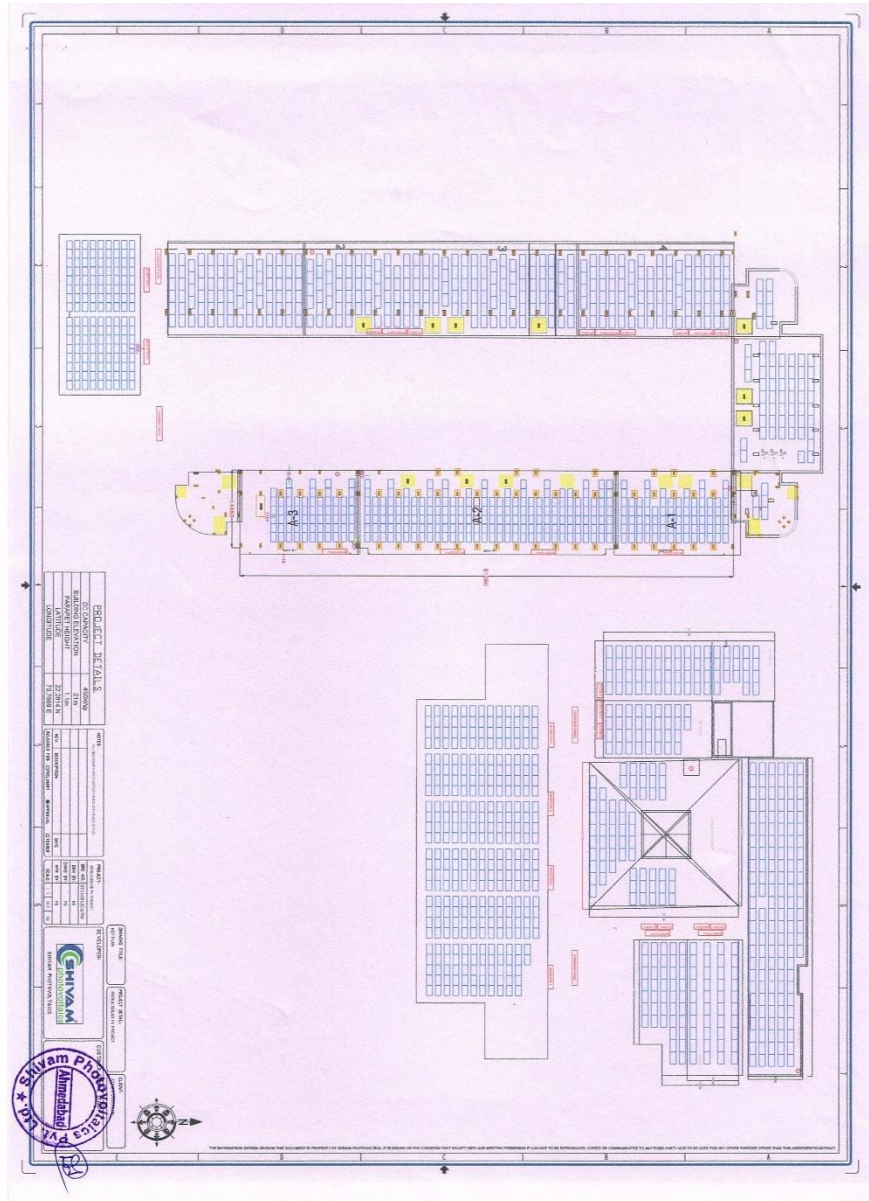
**NAAC – Cycle – 1
AISHE: U-0967**

Criterion- VII

IV&BP

KI 7.2

M 7.2.1



**Registrar
Atmiya University
Rajkot**





OFFICE OF THE CHIEF ELECTRICAL INSPECTOR

Office of the Chief Electrical Inspector Udyog Bhavan, 6th Floor, Block No.18, Sector-11, Gandhinagar.

No/CEI/Gan/Plan/49815/2021

E-mail :
cei-epd@gujarat.gov.in

ph no : (079) 23256642 to 44

Date : 1/7/2021

fax no : (079) 232 566 51

To
THE SECRETARY
SHREE SARVODAY KELAVANI SAMAJ YOGIDHAM KALAWAD ROAD, RAJKOT.
Vi.Rajkot
Ta.Rajkot
Dist.Rajkot, 360005

Subject Approval to the drawing for the electrical installation of 1 x 450.0 KW Grid Connected Solar Power Plant along with associated equipments at THE SECRETARY, SHREE SARVODAY KELAVANI SAMAJ YOGIDHAM KALAWAD ROAD, RAJKOT., Vi.Rajkot, Ta.Rajkot, Dist.Rajkot, Gujarat, 360005 (Consumer No. 26225).

Sir,

Referring to your online Application ElectricalInstallation-B-RJK-24-06-2021-11-42-08 on date 28/06/2021 , the undersigned is pleased to approve the layout/alteration as shown in the enclosed drawing subject to the conditions that:

1. The work shall be carried out by Licensed Electrical Contractor of the Gujarat State.
2. The work shall be carried out in accordance with the relevant standards of the Bureau of Indian Standards.
3. If the installation is found defective in actual practice or any modification is necessary, you shall have to carry out addition and / or alteration as may be required by this Inspectorate.
4. Adequate fire protection shall be provided as required under the Central Electricity Authority (Measures relating to safety and Electric Supply) Regulations, 2010.
5. The value of earth resistance /I.R value shall be furnished along with the test report on completion of the work.
6. Adequate earthing shall be provided wherever required under the Central Electricity Authority (Measures relating to safety and Electric Supply) Regulations, 2010.
7. Safety Provision for Electrical Installations & Apparatus shall be provided as per Regulation 19,44,45,46,47, 48, 49 of the Central Electricity Authority (Measures relating to safety and Electric Supply) Regulations, 2010.
8. This approval doesn't contain approval for any kind of future installations mentioned in approved drawing and this approval is given only for those equipments which incorporated in above mentioned subject.

Registrar
Atmiya University
Rajkot

Page 1 of 2





9. If there is/are any kind of DG set in your premise you will have to provide an arrangement of changeover switch or Electrical/Mechanical interlock between two breakers at output end of Solar power plant.
10. This approval is subject to condition that you have to provide "No Volt Relay" with contactor with auto reset facility
11. Certified True Copy of the Resolution passed by the Board of Directors/Partners/Trustees for setting up the proposed Solar Power Plant through own equity capital investment for Captive use shall be furnished along with the test inspection application.

Your's Faithfully

**H H Khoja
CHIEF ELECTRICAL INSPECTOR
Gandhinagar**

Encl: As above

Copy along with the drawings forwarded for information to:

Deputy Chief Electrical Inspector, West Zone - Rajkot.

Electrical Inspector, Rajkot.

Assistant Electrical Inspector, Rajkot.

**Registrar
Atmiya University
Rajkot**

Page 2 of 2





7/16/2021

Test Inspection

CHIEF ELECTRICAL INSPECTOR AND COLLECTOR OF ELECTRICITY DUTY Test Inspection Application

Submission Date (DD/MM/YY) 16/7/2021	CAF id 10001247198	
1. Voltage Level of Installation Above 33kv	2. Name of the company/organization THE SECRETARY	2.1 Name of the owner/applicant THE SECRETARY
3.Type of Industry Others	3.1 If Others specify ATMIYAINSTITUTE OF ENGINEERING	4. Installation belongs to Consumer
5.CORRESPONDENCE ADDRESS		
5.1 Address Line 1 SHREE SARVODAY KELAVANI SAMAJ YOGIDHAM KALAWAD ROAD, RAJKOT.	5.2 Address Line 2	5.3 Village Rajkot
5.4 Taluka Name Rajkot	5.5 District Name Rajkot	5.6 State Gujarat
5.7 Pincode 360005		
6.PERMANENT ADDRESS		
6.1 Address Line 1 SHREE SARVODAY KELAVANI SAMAJ YOGIDHAM KALAWAD ROAD, RAJKOT.	6.2 Address Line 2	6.3 Village
6.4 Taluka Name Rajkot	6.5 District Name Rajkot	6.6 State Gujarat
6.7 Pincode 360005		
7. CONTACT DETAILS		
7.1 Contact Person Name THE SECRETARY	7.2 Contact Person Designation SECRETARY	7.3 Contact Person Mobile Number 9979740541
7.4 Contact person email ID kelavnisarvoday450@gmail.com	8. Whether existing consumer or prospective consumer ? Existing Consumer	9. Electricity bill Number & Attachment 26225 & March 2021 - ELECTRICITY BILL_compressed.pdf
10. Name of the Supplier PGVCL	11. Contract Demand 891	Unit KW
12. Whether all the relevant provisions of the Central Electricity Authority(Measures relating to safety and Electric Supply) Regulations, 2010 have been duly complied with? Yes		
13. Whether the installation(s) are placed in position, properly jointed,duly completed and is (are) ready for energisation Yes		
14. Date of Commencement of Work (DD/MM/YY) 21/6/2021	15. Date of Completion of Work (DD/MM/YY) 6/7/2021	
16. Megger Details		
Make	Voltage(V)	Serial number
MECO	1000	2286/15

17.7 Solar

Registrar
Atmiya University
Rajkot
<https://ceicedeservice.gujarat.gov.in/pdf/testinspection.html?MzlwMTc=>





7/16/2021

Test Inspection

Sr.	Solar Plant				Make
	Make	Capacity (WP)	No of Modules	Total Capacity (KWP)	
8295	TATA, SHIVAM	255,330	789,760	452	DELTA, DELTA, DELTA, DELTA, DELTA, DELTA, DELTA, DELTA, DELTA, DELTA, SUNGROW, SUNGROW, SUNGROW, SUNGROW, SUNGROW, SUN

Sr.	IR Value				File Upload	
	R to Y	Y to B	R to B	RYB to Earth	Test Certificate	Test Report
8295	415	416	417	415	INVERTER DATASHEET & SR NO..pdf	Self & Mod. Sr. No. board resol.pdf

18. Satisfactory Remarks
Yes

19. Earth Tester Details

19.1 Make
CIE-DET-2000

19.2 Serial Number
200014811

19.3 Range in Ohms
0-1000

20. Earth Pit Resistance

20.1 E.P No 1
0.8

20.2 E.P No 2
0.9

20.3 E.P No 3
0.85

20.4 E.P No 4
0.96

20.5 E.P No 5
0.86

20.6 E.P No 6
0.75

20.7 E.P No 7
0.8

20.8 E.P No 8
0.8

21. Satisfactory Remarks
Yes

22. Name of Contractor Firm
SHIVAM PHOTOVOLTAICS PVT LTD

22.1 Contractor License No
G/AHD/C-6091

22.2 Signature of Contractor

22.3 Stamp

23. Name of Supervisor
SAGARKUMAR MAKANVA

23.1 Supervisor Permit No
G/GS-E-003980-BEE-2014

23.2 Signature of Supervisor

23.3 Stamp

Registrar
Atmiya University
Rajkot
<https://ceicedeservice.gujarat.gov.in/pdf/testinspection.html?MzlwMTc=>





5	Sr.No.	O1415701406WR,O1415701441WR,O1415701478WR,O1415701405WR,O1415701444WR,O1416200467WV,O1415701474WR,O1415701479WR,O1415701469WR,O1415701460WR,I2012190101,I2012190104,I2012190135,I2012190146,I2007210398,I2007210402
---	--------	---

As provided under the Regulation 32 of the Central Electricity Authority (Measures relating to Safety and Electric Supply) Regulation, 2010 permission is hereby granted to energize the above installation along with the associated equipments.

Your's Faithfully

**H H Khoja
CHIEF ELECTRICAL INSPECTOR
Gandhinagar**

Copy forwarded to:

- Applicant
- Deputy Chief Electrical Inspector, West Zone - Rajkot
- Electrical Inspector, Rajkot
- Assistant Electrical Inspector, Rajkot
- Executive Engineer (PGVCL)

**Registrar
Atmiya University
Rajkot**





Inspection Report

Applicant Details

File No. : TestInspection-B-RJK-08-07-2021-13-18-41
Organisation Name : THE SECRETARY
Address : SHREE SARVODAY KELAVANI SAMAJ YOGIDHAM KALAWAD ROAD, RAJKOT., ,
Vi.Rajkot, Ta.Rajkot, Dist.Rajkot

Generated by: Electrical Inspector

Inspection Date: 28/09/2021

Solar

Serial No. :
Status : Satisfactory
Comment :

Your's Faithfully

Electrical Inspector, Rajkot

Registrar
Atmiya University
Rajkot

Page 1 of 1





GEDA Application No GUJ/RT/HT /10080734 Application Date 22.02.2022



Solar PV Plant Detail

Solar PV Capacity (AC) to be Installed (kW)	40
Plant DC Capacity to be Installed (kW)	49.200
Existing DC Capacity to be Installed (kW)	450
Existing AC Capacity to be Installed (kW)	450

Installer/ Channel Partner Detail

Installer	Shivam Photovoltaics Pvt. Ltd.	Contact No.	9978927246
-----------	--------------------------------	-------------	------------

Contact Detail

CustomerName	M/S THE SECRETARY	Email	sksacdept@gmail.com
Mobile	9825321085	Landline No	
Address	SHREE SARVODAY KELAVANI SAMAJ YOGIDHAM KALAWAD ROAD RAJKOT, RAJKOT RAJKOT		
City	RAJKOT	State	Gujarat
Pincode	360005	Communication Address	Same As Address



Bill Details

DisCom Name	Paschim Gujarat Vij Company Ltd.(PGVCL)		
Consumer NO.	26225	Division/Zone	RAJKOT CITY DIV NO 2
Sanctioned /Contract Load (in kW)	810	Category	HT Industries
		Tariff	HTP-I
Phase of Inverter	3 Phase	Who will provide net meter?	DisCom
Is the Applicant a Government Agency?	No		
Is the Applicant a MSME?	No		

Yes, I am applying for installation of solar PV system under the CAPEX mode.

Registrar
Atmiya University
Rajkot





Declaration:

1. I (name and designation) Dr. Sunil Kuushikbhai Vaidya authorized representative of M/S THE SECRETARY declare that information filled in the application form is true and correct to my knowledge and GEDA is not responsible for providing land, the power evacuation and water supply, for the operation/maintenance of the power evacuation facilities and its uninterrupted functioning. Further that GEDA is absolved from any loss that may occur on account of failure of the substation/transmission line and/or non-performance of any system of the project etc. I have read and understood and shall abide by the provision of the Gujarat Solar Policy – 2021 vide Government of Gujarat GR no. SLR/11/20121/77/B1 dated 29th December 2020. The solar Rooftop Project shall be installed under CAPEX model only with the ownership of premises and Solar Rooftop of the undersigned. I am aware that any other model for installation of Solar Rooftop System other than CAPEX model is not applicable under the provision of Gujarat Solar Power Policy – 2021.

2. The entire electrical safety, structural stability and performance of the system shall be the entire responsibility of the Applicant and GEDA shall be absolved of any responsibility whatsoever that may arise during the lifespan of the solar PV system.

UNDERTAKING: I hereby agree that:

1. This Project is registered under the Capital Expenditure (CAPEX) mode, where the solar PV system is owned by me and electricity generated is used by ME.

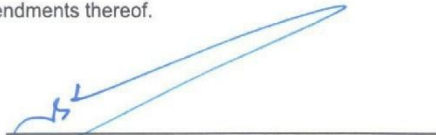
2. I have on my OWN selected the Installer upon due diligence and have mutually agreed with the terms and conditions amongst ourselves.

3. I am aware that GEDA has no role whatsoever in the selection of the Installer/Vendor and thus GEDA is not responsible for INSTALLER's technical and financial capabilities, quality and integrity, any kind of delay; financial or technical loss, quality and standards of the system and its components; theft, financial transaction done or any criminal assault occurred because of the selection of the Installer.

4. I am fully responsible for the Solar PV system that will be installed under this application.

5. I am aware that the Solar Policy -2021 and its amendments thereof under which this project is registered does not have any provision of subsidy or financial assistance.

6. I agree to abide by the provisions of the Solar Power Policy-2021 of the Government of Gujarat with all amendments thereof.


(Signature of Applicant and seal of the Organization)

Secretary
Sarvodaya Kelavani Samaj
Rajkot.



Registrar
Atmiya University
Rajkot





GUJARAT ENERGY DEVELOPMENT AGENCY

4th Floor, Block No. 11-12, Udyog Bhawan, Gandhinagar,
Ph: 079-23257251-54, GST. No. 24AAATG1858Q1ZA

Registration No.: PG/HT /10080734

Date: 11-Mar-2022

To:

M/S THE SECRETARY
SHREE SARVODAY KELAVANI SAMAJ YOGIDHAM KALAWAD ROAD RAJKOT,
RAJKOT
RAJKOT

Sub : Registration for Rooftop Solar PV (RTPV) system under Gujarat Solar Power Policy – 2021, G.R. No. SLR/11/20121/77/B1 dated 29th December 2020 and amendments thereof (the “Policy”)

Ref : 1. Application No. GUJ/RT/HT /10080734 dated 22.02.2022

2. DisCom Consumer No. 26225 and Sanctioned Load/ Contract Demand 810 kW
3. Solar PV Capacity (AC) to be Installed 40 (kW) ; Plant DC Capacity to be Installed 49.200 (kW)
4. Existing DC Capacity 450 kW; Applied DC Capacity: 49.200 kW; Total Capacity: 499.200 kW
Existing AC Capacity 450 kW; Applied AC Capacity: 40 kW; Total Capacity: 490.000 kW

Dear Sir,

Thank you for your online application for setting up of a rooftop solar PV system. Your application is registered with GEDA and the Registration Number is PG/HT /10080734. This Registration Number with the name of the applicant and the name of the Installer that you have selected must always be quoted for any communication with GEDA in this regards.

Your application is registered for installation of the rooftop solar system of 40 kW AC, 49.200 kW DC Capacity (the “Capacity”) under Industrial/commercial Sector.

This Registration Letter is copied to the Installer selected by you, the Chief Electrical Inspector and to the DISCOM in whose service area the rooftop system is to be located, for their further process. The registration of your project shall be governed by the following terms and conditions:

1. This Registration is neither transferable to other applicant nor is transferable to any other Rooftop PV Installer. This Registration shall be governed by the provisions of the Solar Policy-2021 and its amendments thereof.
2. In the event if you have to change your selected Installer after the Registration, you need to cancel this Registration and apply under a fresh application
3. In ~~respect~~ of the kW rating of the system proposed to be installed.
4. You have registered the solar PV plant under the Clause no. 10.

Registrar
Date: 05-Apr-2022
Atmiya University
Rajkot





**ATMIYA
UNIVERSITY**

**NAAC – Cycle – 1
AISHE: U-0967**

Criterion- VII

IV&BP

KI 7.2

M 7.2.1

7/16/2021

Test Inspection

24. Name of Owner
SAMIR VAIDYA

24.1 Signature of Owner

24.2 Stamp

Print

Registrar
Atmiya University
Rajkot
<https://ceicedeservice.gujarat.gov.in/pdf/testinspection.html?MzlwMTc=>





5. You shall ensure that the location proposed for installation of the system is shadow free during the entire day and also keep the system clean and dust free for optimum output.
6. You shall sign the connectivity agreement with the DISCOM upon its ascertaining the technical feasibility of the system installation.
7. You shall allow access to your premises by representatives of GEDA/DISCOM/CEI for installation of bidirectional meter/inspection/verification of the system.
8. The bi-directional meter shall be installed in accordance to the technical specifications defined by the DISCOM.
9. The technical specifications of the Solar PV system and all its allied components, shall be mutually agreed between YOU and the INSTALLER selected by you.
10. It is YOUR sole responsibility to ensure and check all the components properly with the selected INSTALLER. In no case, GEDA shall responsible for the delay in installation, sub-standard material, low generation or any issue related to performance and quality. However, it is advisable to always install solar PV system in the shadow free area and with proper sizing and structures for maximum generation. Further, the Applicant shall check the requisite documents and reports from the suitable simulation tools on its own or through the Installer to ascertain the above mentioned points.
11. The Applicant, THE SECRETARY has given following signed undertaking in the application form for installation of the solar roof top system under this registration.

UNDERTAKING: I hereby agree that:

1. This Project is registered under the Capital Expenditure (CAPEX) mode, where the solar PV system is owned by me and electricity generated is used by ME.
2. I have on my OWN selected the Installer upon due diligence and have mutually agreed with the terms and conditions amongst ourselves.
3. I am aware that GEDA has no role whatsoever in the selection of the Installer/Vendor and thus GEDA is not responsible for INSTALLER's technical and financial capabilities, quality and integrity, any kind of delay; financial or technical loss, quality and standards of the system and its components; theft, financial transaction done or any criminal assault occurred because of the selection of the Installer.
4. I am fully responsible for the Solar PV system that will be installed under this application.
5. I am aware that the Solar Policy -2021 and its amendments thereof under which this project is registered does not have any provision of subsidy or financial assistance.
6. I agree to abide by the provisions of the Solar Power Policy-2021 of the Government of Gujarat with all amendments thereof.

Yours faithfully
For Gujarat Energy Development Agency

Registrar
Date: 05-Apr-2022
Atmiya University
Rajkot





CC To	1. The Chief Engineer PGVCL	With a request for ascertaining the technical feasibility, signing of the connectivity agreement and installation of the bi-directional meter.
	2. The Chief Electrical Inspector	With a request to approve the SLD and grant charging permission for the eligible system capacity.
	3. Shivam Photovoltaics Pvt. Ltd.	For necessary action, and installation of the solar system upon technical feasibility done by the DISCOM

DISCLAIMER: The PV Installer/ Vendor/ EPC Company is selected by the Applicant/Consumer as per his choice, GEDA owning no responsibility of the EPCs for his technical, financial strength quality integrity, etc. and the financial transactions with PV Installer.

(This is Computer generated letter and does not require any signature)

Registrar
Date: 05-Apr-2022
Atmiya University
Rajkot





OFFICE OF THE ELECTRICAL INSPECTOR

Office of the Electrical Inspector, Block No.1, 5th Floor, Multistoried Building, Race Course road, Rajkot

No/EI/Raj/Certi/68077/2022

E-mail :
ei-ced-raj@gujarat.gov.in

ph no : 0281 2442683

Date : 4/5/2022

fax no :

To
THE SECRETARY
SHREE SARVODAY KELAVANI SAMAJ YOGIDHAM KALAWAD ROAD RAJKOT,
RAJKOT
RAJKOT

Vi.Rajkot
Ta.Rajkot
Dist.Rajkot, 360005

Subject Initial inspection for the electrical installation of 49.53 KW Grid Connected Solar Power Plant along with associated equipments at THE SECRETARY, SHREE SARVODAY KELAVANI SAMAJ YOGIDHAM KALAWAD ROAD RAJKOT, RAJKOT RAJKOT , Vi.Rajkot, Ta.Rajkot, Dist.Rajkot, Gujarat, 360005 (Consumer No. 26225).

Sir,

Initial Inspection of the Electrical Installation of 49.53 KW Grid Connected Solar Power Plant at SHREE SARVODAY KELAVANI SAMAJ YOGIDHAM KALAWAD ROAD RAJKOT, RAJKOT RAJKOT , Vi.Rajkot, Rajkot, Gujarat, 360005 for THE SECRETARY has been carried out by AEI, Rajkot on 02/05/2022 and the same is found in order in accordance with the drawing approved vide this office letter No: No/EI/Raj/Plan/67150/2022, Date: 20/04/2022. The details of the same are as following.

Details of Installation

No.	Particular	Solar PV Cells (Modules)
1	Make	SHIVAM
2	Capacity (Wp)	390
3	Total No. of Modules	127
4	Total Capacity (KWp)	49.53
Total (KWp)		49.53
No.	Particular	Inverters
1	Make	SUNGROW,SUNGROW
2	Capacity in KW/KVA	20KW,20KW
3	No. Of Inverters	1,1
4	Output Voltage in AC(V)	400,400
5	Sr.No.	I2107120287,I2107120201

Registrar

Atmiya University
Rajkot





**ATMIYA
UNIVERSITY**

**NAAC – Cycle – 1
AISHE: U-0967**

Criterion- VII

IV&BP

KI 7.2

M 7.2.1

As provided under the Regulation 32 of the Central Electricity Authority (Measures relating to Safety and Electric Supply) Regulation, 2010 permission is hereby granted to energize the above installation along with the associated equipments.

Your's Faithfully

**Manojkumar Jayantilal Hansaliya
ELECTRICAL INSPECTOR
Rajkot**

Copy forwarded to:

Applicant
Executive Engineer (PGVCL)
Dy. Chief Electrical Inspector, Saurashtra Zone, Rajkot
Assistant Electrical Inspector, Rajkot

**Registrar
Atmiya University
Rajkot**

Page 2 of 2





Inspection Report

Applicant Details

File No. : TestInspection-B-RJK-21-04-2022-12-13-21
Organisation Name : THE SECRETARY
Address : SHREE SARVODAY KELAVANI SAMAJ YOGIDHAM KALAWAD ROAD RAJKOT,
RAJKOT
RAJKOT
, , Vi.Rajkot, Ta.Rajkot, Dist.Rajkot

Generated by: Assistant Electrical Inspector

Inspection Date: 02/05/2022

Solar

Serial No. :
Status : Satisfactory
Comment : Inspected by Tushar Rathod E.S.I Rajkot on 2/5/2022

Your's Faithfully

Assistant Electrical Inspector, Rajkot

Registrar
Atmiya University
Rajkot

Page 1 of 1





**ATMIYA
UNIVERSITY**

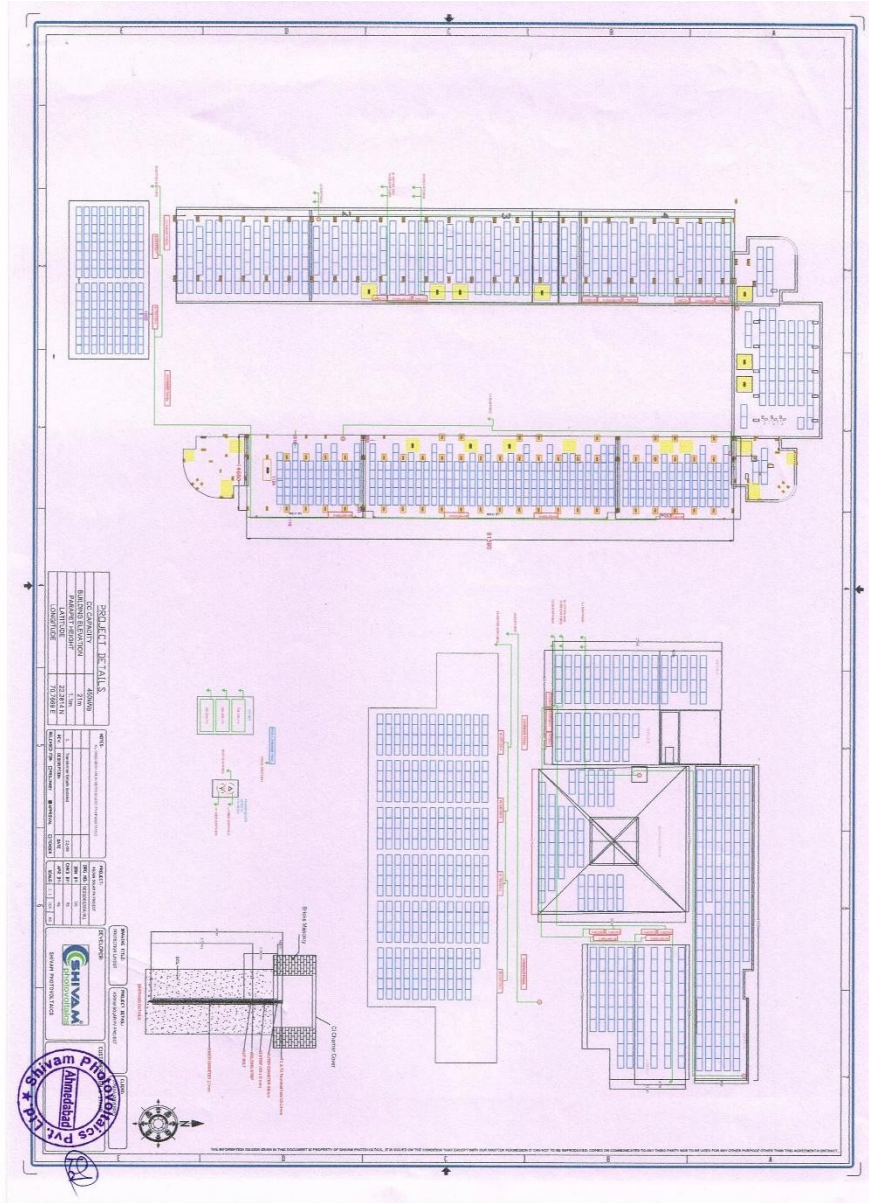
NAAC – Cycle – 1
AISHE: U-0967

Criterion- VII

IV&BP

KI 7.2

M 7.2.1



**Registrar
Atmiya University
Rajkot**





OUTCOME/ IMPACT



ATMIYA UNIVERSITY

(Established under the Gujarat Private University Act II, 2018)

Yogidham Gurukul, Kalawad Road, Rajkot - 360005, Gujarat (INDIA)

Electricity Wheeling To Grid

Academic Year	Month	Wheeling Electricity Units
2021-22	Nov-21	10,827
	Dec-21	1,410
	Jan-22	7,667
	Feb-22	6,936
	Mar-22	2,794
	Apr-22	2,497
	May-22	1,751
	Total	33,882
2022-23	Jun-22	1,095
	Jul-22	256
	Aug-22	1,632
	May-23	1,738
	Total	4,721
2023-24	Jun-23	1,404
	Jul-23	1,004
	Aug-23	1,173
	Sep-23	3,271
	Nov-23	2,851
	Dec-23	2,136
	Jan-24	2,242
	Feb-24	2,725
	Mar-24	1,155
	Apr-24	1,808
	Total	19,769

Total Electricity wheeling to the grid from A.Y. 2021-22 to 2023-24: **58,372 units**

Seema Vachhani
05.11.24
Seema Vachhani
Certified Energy Auditor
Reg. No. : EA-25555
Bureau of Energy Efficiency, Indi
Energy Audit Cell
Atmiya University

[Signature]
Registrar
Atmiya University
Rajkot

[Signature]

Registrar
Atmiya University
Rajkot





POWER FACTOR REBATE FROM PGVCL



ATMIYA UNIVERSITY

Established under the Gujarat Private University Act II, 2018

Yogidham Gurukul, Kalawad Road, Rajkot - 360005, Gujarat (INDIA)

Power Factor Rebate

(“Appreciation” in terms of “Rebate” from PGVCL)

Power factor is the measure of how effectively the incoming power is used in an electrical system. A high power factor indicates that the power supplied to the electrical system is effectively used. Power factor maintained at Atmiya University is closer to unity. If the power factor of the consumer’s installation in any month is above 95%, the consumer will be entitled to a rebate on the total amount of electricity bill for that month, by the utility company *i.e.* Paschim Gujarat Vij Company Limited (PGVCL).

Atmiya University has consistently received a rebate ranging from 0.35% to 3.30% of the total monthly electricity bill over the past five financial years. This rebate, provided by PGVCL, reflects the University's effective power factor management, as shown in the following data table.

	FY 2019-20 (INR)	FY 2020-21 (INR)	FY 2021-22 (INR)	FY 2022-23 (INR)	FY 2023-24 (INR)
April	14,754	5,574	11,815	7,596	10,023
May	13,409	6,970	8,093	9,758	8,540
June	11,519	11,595	10,975	11,067	10,908
July	14,686	11,858	11,687	14,882	12,576
August	16,950	9,866	13,274	10,987	13,755
September	14,894	8,923	13,430	14,416	6,456
October	14,703	7,388	17,263	15,009	14,458
November	9,571	6,431	8,076	8,854	6,363
December	10,323	4,058	7,675	9,182	8,639
January	7,319	4,994	6,048	7,533	4,379
February	8,941	6,022	6,394	6,948	3,927
March	11,336	9,003	1,127	9,618	7,989
Yearly Rebate	1,48,405	92,682	1,03,069	1,25,850	1,08,013

As per the data table, Atmiya University has received a total of INR 5,78,019 over the span of five financial years as a *Power Factor Rebate*. This rebate is technically regarded as a form of “appreciation” from PGVCL.

Seema Vachhani
Certified Energy Auditor
Reg. No. EA-25555
Bureau of Energy Efficiency, India.
Atmiya University

Registrar
Atmiya University

+91 281 2563445 +91 281 2563952 admin@atmiyauni.ac.in www.atmiyauni.ac.in

Page 1 of 1

Registrar
Atmiya University
Rajkot





6/19/2019

Bill Screen

Consumer No:		Tariff	Contract Demand	85% Contract Demand	Actual Max. Demand	Billing Demand	Excess Cont. DMD	SO Cash	Bank Guarantee
26225		NTP-I	900	765	323	765		1578602	0.00
Supp Voltage		kVh	KVAH	KVARH	Avg PF	MF	Actual Max DMD during day	PP Indicator	
11		114280	114450	4000	.998	10			
Meter No:		Make	CTPT Make	CTPT Srno	CT Ratio	PT Ratio	Meter Constant	MC/MF/CD/TF	Meter Status
PGSA3775		SECURE							Normal
		kVh	KVAH	KVARH	AMD	PEAK HR	NIGHT HR	AMD DAY	AMD NIGHT
Current R		1001819	1009417	101302		377793	188897		
Previous R		990391	997972	100902		373716	186060		
Difference		11428	11445	400		4077	2837		
Diff*MF		114280	114450	4000		40770	28370		
Old Met Cons.									
Enhanced Unit									

CONSUMPTION DETAILS						
A. Total Units	B. Night Units	C. TOU	D. 1/3 OF Units in A	E. Night Concession Units	F. Connection Date	G. Consumer Type
114280	28370	40770	38093	28370	14-08-2006	
H. Recoverable SD	I. Seasonal Status	J. ED Exemption Upto	K. Details of Adjustments			
1635829.00						

CALCULATION OF CHARGES								
Demand Charges	DMD in KVA	Rate per KVA	Amount Rs	Electricity Duty	KWH	Consumption Charges	ED Rate	Amount
1st 500 KVA	500	150	75000					
2nd 500 KVA	265	260	68900		18650	139172.46	.1125	15656.9
Next	0	0	0		95630	713622.62	.15	107043.39
Excess DMD								
Tot Demand	765		143900					
SET OFF DETAILS								
Energy Charges	KVh	Rate	Amount	Total->	Wind Energy	CPP	Open Access	
	114280	4.2	479976.00	Units	0			
Night Rebate	28370	.4	11348	Amount				
Fuel charge	114280	1.90	217132.00	Adj (Credit)	0			
PF Rebate	479976	-2.40%	-11519.42	Adj (Debit)				
EHV Rebate	479976.00	0.00	0.00	AMG Charges				
U	40770	0.85	34654.50	CGST:		SGST:		
Tot Consumption Charge			852795.08					

SUMMARY OF CHARGES							
Demand Charge	Energy Charge	Fuel Surcharge	PF Adj/Rebate	Night Rebate	EHV Rebate	Time Of Use Charges	Tot Consumption Charge
143900.00	479976.00	217132.00	-11519.42	11348.00	0.00	34654.50	852795.08
Electricity Duty	Meter Charges	Cross Subsidy	Wheeling Charges	Parallel Operation Charges	Current Month's Bill	Outstanding Arrears	
122700.29	0.00				975495.37	0.00	
Delayed Payment Charges	Adv. Payment / Adjust.	Net Payable	Reading Date	Bill Date	Due Date	Freeze Amount	
0.00	0.00	975495.37	16-06-2019	18-06-2019	28-06-2019	0.00	

Amount in Words: Nine Lakhs Seventy Five Thousand Four Hundred And Ninety Five And Thirty Seven Paise Only

Msg: _____ EXECUTIVE ENGINEER
RAJKOT CITY DIV-II

MC-Meter Change MF-Multiplication Factor CD-Contract Demand TF-Tariff Change

file:///D:/Harp/PGVCL Bill/Onu/May 2019.html

Registrar
Atmiya University
Rajkot

PAID
25-6-19





Paschim Gujarat Vij Company Ltd.
Reg. Off: Paschim Gujarat Vj Seva Sadan Off. Nana Mava Main Road, Laxminagar, Rajkot ♦ 360004
CIN: U40102GJ2003SGC042908 GSTIN: 24AADCP1453C1ZZ Website: http://www.pgvcil.com

BT BILL FOR THE MONTH OF :JUN-2020

By RPAD/Band Delivery No **449**

OFFICE OF EXEC. ENGINEER
PGVCL Division Office
Date: 19-06-2020

THE SECRETARY
SHREE SARVODAY KRILAVANI SANAJ TOGIDERM ZALAWD ROAD RAJKOT

Division Office Email id: Phone No: Website: http://www.pgvcil.com

Consumer No:	Tariff	Contract Demand	85% Contract Demand	Actual Max. Demand	Billing Demand	Excess Cont. DMD	SD Cash	Bank Guarantee
26225	STF-I	200	765	409	765		1578502	0.00
Supp Voltage	KVA	KVAR	KVARE	Avg PF	MF	Actual Max DMD during day	PF Indicator	
11	115035	115220	3235	.998	10			
Meter No.	Make	CTPT Make	CTPT Srno	CT Ratio	PT Ratio	Meter Constant	MC/MF/CD/TF	Meter Status
PG5AF150	Secure		10					Normal
	KVA	KVAR	KVARE	AMD	PEAK ER	NIGHT ER	AMD DAY	AMD NIGHT
Current R	3326.1	134190.5	6353		5211.5	30376		
Previous R	122157.5	122668.5	6029.5		47914	27590		
Difference	11503.5	11522	323.5		4197.5	2786		
Diff*MF	115035	115220	3235		41975	27860		
Old Met Cons.								
Enhanced Unit								

CONSUMPTION DETAILS

Total Units	B.Night Units	C.TOU	D.1/3 Of Units in A	E.Night Concession Units	F.Connection Date	G.Consumer Type
115035	27860	41975	38345	27860	14-08-2006	
H.Recoverable SD	I.Seasonal Status	J.SD Exemption Upto	K.Details of Adjustments		CRQ DISHONOUR DT	
1692709.00						

CALCULATION OF CHARGES

Demand Charges	DMD in KVA	Rate per KVA	Amount Rs	Electricity Duty	KWH	Consumption Charges	SD Rate	Amount
1st 500 KVA	500	150	75000					
2nd 500 KVA	265	260	68900		23350	95539.45	.1125	11198.19
Next	0	0	0		101685	758177.47	.15	113726.62
Excess DMD	0	0	0					
Tot Demand	765		143900					

SET OFF DETAILS

Energy Charges	KWH	Rate	Amount	Total->	Wind Energy	CPF	Open Access
Energy Charges	115035	4.2	483147.00	Units	0		
Night Rebate	27860	.43	11979.8	Amount			
Fuel charge	115035	1.90	218566.50	Adj (Credit)	0		
Rebate	483147	-2.40%	-11595.53	Adj (Debit)			
EEV Rebate	483147.00	0.00	0.00	AMC Charges			
CGST	41975	0.85	35678.75	CGST:			
Net Consumption Charge			857716.92	SGST:			

SUMMARY OF CHARGES

Demand Charge	Energy Charge	Fuel Surcharge	PF Adj/Rebate	Night Rebate	EEV Rebate	Time Of Use Charges	Tot Consumption Charge
43900.00	483147.00	218566.50	-11595.53	11979.80	0.00	35678.75	857716.92
Electricity Duty	Meter Charges	Cross Subsidy	Wheeling Charges	Parallel Operation Charges	Current Month's Bill	Outstanding Arrears	
124924.81	0.00				982641.73	0.00	
Delayed Payment Charges	Adv. Payment / Adjust.	Net Payable	Reading Date	Bill Date	Due Date	Freeze Amount	
0.00	1966.11	984607.84	16-06-2020	19-06-2020	29-06-2020	0.00	

Amount in Words: Nine Lakhs Eighty Four Thousand Six Hundred And Seven And Eighty Four Paise Only

Msg:DC & ED Amount for the month of May-20 For Rs -163518.104 is reverted as per directive of GOG and same will recover in four equal installment during Sept-20 to Dec-20

EXECUTIVE ENGINEER
RAJKOT CITY DIV-II

MC-Meter Change MF-Multiplication Factor CD-Contract Demand TF-Tariff Change
FOR IMPORTANT NOTE PLEASE SEE OVERLEAF

6061160 PAID
27/6/2020

Registrar
Atmiya University
Rajkot





Paschim Gujarat Vij Company Ltd.
Reg. Off. Paschim Gujarat Vj Sewa Sadan Off. Nana Mava Main Road, Laxminagar, Rajkot @ 360004
CIN U40102GJ2003SGC0429A8 GSTIN24AADCP1453C1Z2 Website: http://www.pgvcil.com

BT BILL FOR THE MONTH OF :AUG-2020

By RPAD/Hand Delivery No. 612

OFFICE OF EXEC. ENGINEER
PSVCL Division Office
Date: 18-08-2020
Website: http://www.pgvcil.com

TER SECRETARY
SHREE SARVODAY KELAVANI SAMAJ YOGIDHAN KALANAD ROAD RAJKOT
RAJKOT

Division Office Email id: _____ Phone No: _____ Website: http://www.pgvcil.com

Consumer No:	Tariff	Contract Demand	85% Contract Demand	Actual Max. Demand	Billing Demand	Excess Cont. DMD	SD Cebb	Bank Guarantee
25225	BTF-I	900	765	442	765		1578602	0.00
Supp Voltage	KWH	KVAH	KVAH	Avg XF	MF	Actual Max DMD during day	PF Indicator	
11	97880	97995	785	.998	10			
Meter No:	Make	CTPT Make	CTPT Size	CT Ratio	PF Ratio	Meter Constant	MC/MF/CD/TF	Meter Status
P55A2150	Secure		10					Normal
	KWH	KVAH	KVAH	AMD	PEAK HP	NIGHT HR	AMD DAY	AMD NIGHT
Current R	154973.5	155521	6522.5		59969	35419		
Previous R	145185.5	145721.5	6444		56335.5	32840.5		
Difference	9788	9799.5	78.5		3633.5	2578.5		
Diff MF	97880	97995	785		36335	25785		
Old Met Cons.								
Charged Unit								

CONSUMPTION DETAILS

A. Total Units	B. Night Units	C. TOU	D. 1/3 Of Units in A	E. Night Concession Units	F. Connection Date	G. Consumer Type
97880	25785	36335	32627	25785	14-08-2006	
H. Recoverable SD	I. Seasonal Status	J. ED Exemption Upto	K. Details of Adjustments	CRQ DISHONOUR DT		
1692789.00						

CALCULATION OF CHARGES

Demand Charges	DMD in KVA	Rate per KVA	Amount Rs	Electricity Duty	KWH	Consumption Charges	ED Rate	Amount
1st 500 KVA	500	150	75000					
2nd 500 KVA	265	260	68900		13200	102585.48	.1125	11540.87
Heat	0	0	0		84680	658101.42	.15	58715.21
Excess DMD	0	0	0					
Tot Demand	765		143900					

SET OFF DETAILS

Energy Charges	KWH	Rate	Amount	Total->	Wind Energy	CFP	Open Access
97880		4.2	411096.00	Units	0		
Night Rebate	25785	.43	11087.55	Amount			
Rel charge	97880	2.00	195760.00	Adj (Credit)	0		
Rebate	411096	-2.40%	-9966.30	Adj (Debit)			
EVV Rebate	411096.00	0.00	0.00	AMC Charges			
TOU	36335	0.85	30884.75	CGST:		SGST:	
Tot Consumption Charge			760686.90				

SUMMARY OF CHARGES

Demand Charge	Energy Charge	Fuel Surcharge	PF Adj/Rebate	Night Rebate	EVV Rebate	Time Of Use Charges	Tot Consumption Charge
143900.00	411096.00	195760.00	-9966.30	11087.55	0.00	30884.75	760686.90
Electricity Duty	Meter Charges	Cross Subsidy	Wheeling Charges	Parallel Operation Charges	Current Month's Bill	Outstanding Arrears	
110256.08	0.00				870942.98	0.00	
Delayed Payment Charges	Adv. Payment / Adjust.	Net Payable	Reading Date	Bill Date	Due Date	Freeze Amount	
0.00	5598.14	877541.12	17-08-2020	18-08-2020	28-08-2020	0.00	

Amount in Words: Eight Lakhs Seventy Seven Thousand Five Hundred And Forty One And Twelve Paise Only

Msg: _____ EXECUTIVE ENGINEER
RAJKOT CITY DIV-II

MC-Meter Change MF-Multiplication Factor CD-Contract Demand TF-Tariff Change
FOR IMPORTANT NOTE PLEASE SEE OVERLEAF

(Handwritten signature)

**Registrar
Atmiya University
Rajkot**





સાચી જાણ

Paschim Gujarat Vij Company Ltd.
Reg. Off: Paschim Gujarat Vij Seva Sadan Off. Nana Maya Main Road, Laxminagar, Rajkot @ 360004
CIN: U40102GJ2003SGC042908 GSTIN: 24AADCP1452C1Z2 Website: <http://www.pgvl.com>

BT BILL FOR THE MONTH OF :OCT-2020 By RPAD/Sand Delivery No. 776

THE SECRETARY
SREEE SARVODAY KELAVANI SAHAJ YOGIDHAM KALAWAD ROAD RAJKOT

OFFICE OF EXEC. ENGINEER
PGVCL Division Office
Date: 19-10-2020
Website: <http://www.pgvl.com>

Division Office Email id: Phone No: Website: <http://www.pgvl.com>

Consumer No:	Tariff	Contract Demand	85% Contract Demand	Actual Max. Demand	Billing Demand	Excess Cont. DMD	SD Cash	Bank Guarantee
26225	RTP-I	900	765	245	765		1578602	0.00
Supp Voltage	KVA	KVAR	KVARE	Avg PF	MF	Actual Max DMD during day	PF Indicator	
11	73295	73410	420	.998	10			
Meter No:	Make	CTPT Make	CTPT Srno	CT Ratio	PT Ratio	Meter Constant	MC/MF/CD/TF	Meter Status
PGSAR150	Secure		10					Normal
	KWH	KVAH	KVARE	AMD	PEAK HR	NIGHT HR	AMD DAY	AMD NIGHT
Current R	170973	171541	6598		65749.5	40376		
Previous R	163645.5	164200	6556		63052.5	38007		
Difference	7329.5	7341	42		2697	2369		
Diff'MF	73295	73410	420		26970	23690		
Old Met Cons.								
Advanced Unit								

CONSUMPTION DETAILS

A. Total Units	B. Night Units	C. TOU	D. 1/3 OF Units in A	E. Night Concession Units	F. Connection Date	G. Consumer Type
73295	23690	26970	24432	23690	14-08-2006	
H. Recoverable SD	I. Seasonal Status	J. ED Exemption Opto	K. Details of Adjustments	CHQ DISHONOUR DT		
1632709.00						

CALCULATION OF CHARGES

Demand Charges	DMD in KVA	Rate per KVA	Amount Rs	Electricity Duty	KWH	Consumption Charges	ED Rate	Amount
1st 500 KVA	500	150	75000					
2nd 500 KVA	265	260	68900		14000	115308.02	.1125	12972.15
Next	0	0	0		59295	498370.64	.15	73255.6
Excess DMD	0	0	0					
Tot Demand	765		143900					
Energy Charges	KWH	Rate	Amount	Total-> Units	Wind Energy	CPF	Open Access	
Energy Charges	73295	4.2	307839.00		6			
Night Rebate	23690	.43	10186.7	Amount				
				Adj (Credit)	0			
				Adj (Debit)				
	73295	2.00	146590.00					
	307839	-2.40%	-7388.14					
EEV Rebate	307839.00	0.00	0.00	AMC Charges				
TOU	26970	0.85	22924.50	CGST:		SGST:		
Tot Consumption Charge			603678.66					

SUMMARY OF CHARGES

Demand Charge	Energy Charge	Fuel Surcharge	PF Adj/Rabate	Night Rebate	EEV Rebate	Time Of Use Charges	Tot Consumption Charge	
143900.00	307839.00	146590.00	-7388.14	10186.70	0.00	22924.50	603678.66	
Electricity Duty	Meter Charges	Cross Subsidy	Wheeling Charges	Parallel Operation Charges	Current Month's Bill	Outstanding Arrears		
6227.75	1.00				88906.41	0.00		
Delayed Payment Charges	Adv. Payment / Adjust.	Net Payable	TCS	Total Payable	Reading Date	Bill Date	Due Date	Freeze Amount
0.00	40872.07	730778.48		730778.48	16-10-2020	19-10-2020	29-10-2020	0.00

Amount in Words: Seven Lakhs Thirty Thousand Seven Hundred And Seventy Eight And Forty Eight Paise Only

EXECUTIVE ENGINEER
RAJKOT CITY DIV-II

Msg: MC-Meter Change MF-Multiplication Factor CD-Contract Demand TF-Tariff Change
FOR IMPORTANT NOTE PLEASE SEE OVERLEAF

615032229
30.10.2020

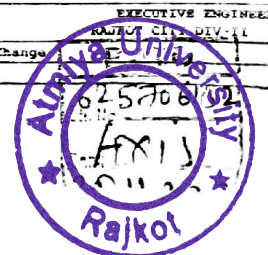
Registrar
Atmiya University
Rajkot

TCS payable - 302/-



Paschim Gujarat Vij Company Ltd.									
Reg. Off. Paschim Gujarat Vj Seva Saini Off. Nara Meva Main Road, Laxminagar, Rajkot - 360004 CIN: U40102GJ2003SGC042908 GSTIN: 24AADCP1453G1ZZ Website: http://www.pgvcil.com									
BT BILL FOR THE MONTH OF : NOV-2020							By RPAD/Hand Delivery No. 858		
THE SECRETARY SHREE SARVODAY KELAVANI SAMAJ YOGIDHAM KALAWAD ROAD RAJKOT							OFFICE OF EXEC. ENGINEER PGVCL Division Office Date: 18-11-2020		
Division Office Email id:					Phone No:		Website: http://www.pgvcil.com		
Consumer No:	Tariff	Contract Demand	95% Contract Demand	Actual Max. Demand	Billing Demand	Excess Cont. DMD	SD Cash	Bank Guarantee	
26225	BTP-I	900	765	372	765		1578602	0.00	
Supp Voltage	KWH	KVAR	KVARR	Avg PF	MF	Actual Max DMD during day		PF Indicator	
11	58060	68360	1010	.995	10				
Meter No:	Make	CTPT Make	CTPT Srno	CT Ratio	PT Ratio	Meter Constant	MC/MF/CD/TF	Meter Status	
PCAR150	Secure		10					Normal	
	KWH	KVAR	KVARR	AMD	PEAK HR	NIGHT HR	AMD DAY	AMD NIGHT	
Current R	177781	178377	6699		68255.5	42624			
Previous R	170975	171541	6598		65749.5	40376			
Difference	6806	6836	101		2506	2248			
Diff MF	68060	68360	1010		25060	22480			
Met Cons.									
Approved Unit									
CONSUMPTION DETAILS									
A. Total Units	B. Night Units	C. TOU	D. 1/3 Of Units in A	E. Night Concession Units	F. Connection Date	G. Consumer Type			
58060	22480	25060	22687	22480	14-08-2006				
H. Recoverable SD		I. Seasonal Status	J. ED Exemption Upto		K. Details of Adjustments		CHQ DISHONOUR DT		
1592709.00									
CALCULATION OF CHARGES									
Demand Charges	DMD in KVA	Rate per KVA	Amount Rs	Electricity Duty	KWH	Consumption Charges	ED Rate	Amount	
1st 500 KVA	500	150	75000						
2nd 500 KVA	265	250	66250		10700	87748.1	.1125	9871.66	
Next	0	0	0		57360	470395.43	.15	70559.31	
Excess DMD	0	0	0						
Tot Demand	765		143900						
SET OFF DETAILS									
Energy Charges	KWH	Rate	Amount	Total->	Wind Energy	CPP	Open Access		
58060		4.2	285852.00	Units	0				
Night Rebata	22480	.43	9666.4	Amount					
				Adj (Credit)	0				
				Adj (Debit)					
	58060	1.81	123188.60						
PF Rebate	285852	-2.25%	-6431.67						
EEV Rebate	285852.00	0.00	0.00	AMG Charges					
TOU	25060	0.85	21301.00	CGST:		SGST:			
Tot Consumption Charge			558143.53						
SUMMARY OF CHARGES									
Demand Charge	Energy Charge	Fuel Surcharge	PF Adj/Rebate	Night Rebate	EEV Rebate	Time Of Use Charges	Tot Consumption Charge		
143900.00	285852.00	123188.60	-6431.67	9666.40	0.00	21301.00	558143.53		
Electricity Duty	Meter Charges	Cross Subsidy	Wheeling Charges	Parallel Operation Charges	Current Month's Bill	Outstanding Arrears			
0430.97	0.00				638574.50	0.00			
Delayed Payment Charges	Adv. Payment / Adjust.	Net Payable	TCS	Total Payable	Reading Date	Bill Date	Due Date	Freese Amount	
0.00	33222.88	671797.38	504.00	672301.38	16-11-2020	18-11-2020	01-12-2020	0.00	
Amount in Words: Six Lakhs Seventy Two Thousand Three Hundred And One And Thirty Eight Paise Only									
Msg: TCS has been charged on the current bill as per provision of IT ACT					EXECUTIVE ENGINEER RAJKOT CITY DIV. II				
MC-Meter Charge MF-Multiplication Factor CD-Contract Demand TF-Tariff Change									
FOR IMPORTANT NOTE PLEASE SEE OVERLEAF									

Registrar
Atmiya University
Rajkot





47

Paschim Gujarat Vij Company Ltd.
Reg. Off. Paschim Gujarat Vij Seva Sadan Off. Nana Mava Man Road, Laminagar, Rajkot 736004
CIN:U40102GJ2003SGC042908 GSTIN:24AADCP1453C1ZZ Website: http://www.pgvcil.com

BT BILL FOR THE MONTH OF :MAR-2021

By RPAD/Hand Delivery No. 205

THE SECRETARY
SUREK SARWADY KALAVANI SAMAJ YOGIDHAM KALAWAD ROAD RAJKOT
RAJKOT

OFFICE OF EXEC. ENGINEER
PGVCL Division Office
Date: 17-03-2021

Division Office Email id: Phone No. Cons. GSTIN:

Consumer No.	Tariff	Contract Demand	85% Contract Demand	Actual Max. Demand	Billing Demand	Excess Cont. DMD	SD Cash	Bank Guarantee
89320	STP-I	900	765	401	765		1578602	0.00
Sup Voltage	KVAH	KVAH	Avg PF	MF	Actual Max DMD during day	PF Indicator		
89320	89485	2555	.998	10				
Meter No	Make	CTPT Make	CTPT Srno	CT Ratio	FT Ratio	Meter Constant	MC/MF/CD/TF	Meter Status
89320	Secure		10					Normal
Contract R	KVAH	KVAH	AMD	PEAK BR	NIGHT BR	AMD DAY	AMD NIGHT	
202831	203529.5	7495		78589.5	50644			
Previous R	KVAH	KVAH	AMD	PEAK BR	NIGHT BR	AMD DAY	AMD NIGHT	
192899	194581	7238.5		74830.5	48264.5			
Difference	KVAH	KVAH	AMD	PEAK BR	NIGHT BR	AMD DAY	AMD NIGHT	
8932	8948.5	256.5		3709	2279.5			
Diff MF	KVAH	KVAH	AMD	PEAK BR	NIGHT BR	AMD DAY	AMD NIGHT	
89320	89485	2565		37090	22795			

CONSUMPTION DETAILS

A. Total Units	B. Night Units	C. TOU	D. 1/3 Of Units in A	E. Night Concession Units	F. Connection Date	G. Consumer Type
89320	22795	37090	29773	22795	14-08-2006	
Recoverable SD	I. Seasonal Status	J. ED Exemption Upto	K. Details of Adjustments	CRQ DISCOUNT DT		

CALCULATION OF CHARGES

Board Charges	DMD in KVA	Rate per KVA	Amount Rs	Electricity Duty	KWH	Consumption Charges	ED Rate	Amount
1st 500 KVA	500	150	75000					
2nd 500 KVA	265	260	68900		16900	131202.88	.1125	14760.32
3rd 500 KVA	0	0	0		72420	562231.51	.15	84334.73
Excess DMD	0	0	0					
Total Demand	765		143900					
Energy Charges	KWH	Rate	Amount	Total-> Units	Wind Energy	CFP	Open Access	
89320		4.2	375144.00	0				
Night Rebate	Amount	Adj (Credit)	Adj (Debit)					
22795	.43	9801.85		0				
Fuel charge	Rate	Amount						
89320	1.81	161669.20						
ERV Rebate	Rate	Amount						
375144	-2.40%	-9003.45						
ERG Rebate	Rate	Amount						
375144.00	0.00	0.00						
CGST	Rate	Amount						
37090	0.25	31525.50						
Total Consumption Charge			693434.39					

SUMMARY OF CHARGES

Demand Charge	Energy Charge	Fuel Surcharge	PF Adj/Rabate	Night Rebate	ERV Rebate	Time Of Use Charges	Total Consumption Charge		
143900.00	375144.00	161669.20	-9003.45	9821.35	0.00	31526.50	693434.39		
Electricity Duty	Meter Charges	Cross Subsidy	Wheeling Charges	Parallel Operation Charges	Current Month's Bill	Outstanding Arrears			
3095.05	0.00				792529.44	0.00			
Delayed Payment Charges	Adv. Payment / Adjust.	Net Payable	TCS	Total Payable	PREV. BILL TCS Cr	Reading Date	Bill Date	Due Date	Freeze Amount
0.00	-0.32	792529.12	595.00	793124.12		16-03-2021	17-03-2021	30-03-2021	0.00

Amount in Words: Seven Lakhs Ninety Three Thousand One Hundred And Twenty Four And Twelve Paise Only

Msg: TCS has been charged on the current bill as per provision of IT ACT

EXECUTIVE ENGINEER
RAJKOT CITY DIV II

MC-Meter Change MF-Multiplication Factor CD-Contract Demand TF-Tariff Change
FOR IMPORTANT NOTE PLEASE SEE OVERLEAF

Registrar
Atmiya University
Rajkot





Paschim Gujarat Vij Company Ltd.
Reg Off Paschim Gujarat Vij Seva Sadan Off Nana Mava Main Road, Laxminagar, Rajkot 736004
CIN U40102GJ2003SGC042908 GSTIN 24AADCP1453C1Z2 Website: http://www.pgvc1.com

BT BILL FOR THE MONTH OF :JUN-2021

By RPAD/Hand Delivery No. **454**

THE SECRETARY
SBREE SARVODAY KELAVANI SAMAJ YOGIDHAM KALAWAD ROAD RAJKOT

OFFICE OF EXEC. ENGINEER
PGVCL Division Office
Date: 18-06-2021

Division Office Email id: Phone No: Cons. GSTIN:

Consumer No:	Tariff	Contract Demand	85% Contract Demand	Actual Max. Demand	Billing Demand	Excess Cont. DMD	SD Cash	Bank Guarantee				
16225	HTP-I	900	765	323	765		1578602	0.00				
Supp Voltage	KWH	KVAR	KVARH	Avg PF	MF	Actual Max DMD during day		FP Indicator				
11	106660	106725	1430	.999	10							
Meter No:	Make	CTPT Make	CTPT Srno	CT Ratio	PT Ratio	Meter Constant	MC/MF/CD/TF	Meter Status				
FG5AS150	Secure		10					Normal				
Current R	Previous R	Difference	Diff*MF	Old Met Cons.	Enhanced Unit	KVAR	KVARH	AMD	PEAK HR	NIGHT HR	AMD DAY	AMD NIGHT
232844.5	222178.5	10666	106660			233556	106725	1430	89279.5	59357.5		
222178.5	10666	106660				222883.5	106725	1430	85583.5	56528.5		
									3696	2829		
									36960	28290		

CONSUMPTION DETAILS

A.Total Units	B.Night Units	C.TOU	D.1/3 Of Units in A	E.Night Concession Units	F.Connection Date	G.Consumer Type
106660	28290	36960	35553	28290	14-08-2006	
H.Recoverable SD	I.Seasonal Status	J.ED Exemption Upto	K.Details of Adjustments		CHQ DISHONOUR DT	

CALCULATION OF CHARGES

Demand Charges	DMD in KVA	Rate per KVA	Amount Rs	Electricity Duty	KWH	Consumption Charges	ED Rate	Amount
1st 500 KVA	500	150	75000					
2nd 500 KVA	265	260	68900		0	0	.1125	0
Next	0	0	0		106660	792135.99	.15	118820.4
Excess DMD	0	0	0					
Tot Demand	765		143900					

SET OFF DETAILS

Energy Charges	KWH	Rate	Amount	Total->	Wind Energy	CFP	Open Access
Energy Charges	106660	4.2	447972.00	Units	0		
Night Rebate	28290	.43	12164.7	Amount			
Fuel charge	106660	1.80	191988.00	Adj (Credit)	0		
FF Rebate	447972	-2.45%	-10975.31	Adj (Debit)			
EEV Rebate	447972.00	0.00	0.00	AMG Charges			
TOU	36960	0.85	31416.00	CGST:			
Tot Consumption Charge			792135.99	SGST:			

SUMMARY OF CHARGES

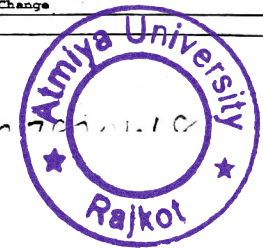
Demand Charge	Energy Charge	Fuel Surcharge	FF Adj/Rebate	Night Rebate	EEV Rebate	Time Of Use Charges	Tot Consumption Charge		
143900.00	447972.00	191988.00	-10975.31	12164.70	0.00	31416.00	792135.99		
Electricity Duty	Meter Charges	Cross Subsidy	Wheeling Charges	Parallel Operation Charges	Current Month's Bill	Outstanding Arrears			
118820.40	0.00				910956.39	0.00			
Delayed Payment Charges	Adv. Payment / Adjust.	Net Payable	TCS	Total Payable	PREV. BILL TCS Cr	Reading Date	Bill Date	Due Date	Freeze Amount
0.00	-487651.83	423304.56		423304.56		16-06-2021	18-06-2021	28-06-2021	0.00

Amount in Words: Four lakhs Twenty Three Thousand Three Hundred And Four And Fifty Six Paise Only

Msg: EXECUTIVE ENGINEER RAJKOT CITY DIV-II

MC-Meter Change MF-Multiplication Factor CD-Contract Demand TF-Tariff Change
FOR IMPORTANT NOTE PLEASE SEE OVERLEAF

Registrar
Atmiya University
Rajkot





Paschim Gujarat Vij Company Ltd.									
Reg. Off. Paschim Gujarat Viji Seva Sadan Off. Nana Mava Main Road, Laxminagar, Rajkot 360004 CIN U40102GJ2003SGC042908 GSTIN 24AADCP1453C1ZZ PAN NO. AADCP1453C Website http://www.pgvd.com									
BT BILL FOR THE MONTH OF :JUL-2021									
THE SECRETARY SRREE SARVODAY RELAVANI SAMAJ YOGIDHAM KALAWAD ROAD RAJKOT RAJKOT					By READ/Hand Delivery No. OFFICE OF EXEC. ENGINEER PGVCL Division Office Date: 17-07-2021				
Division Office Email id:					Phone No:		Cons. GSTIN:		
Consumer No:	Tariff	Contract Demand	85% Contract Demand	Actual Max. Demand	Billing Demand	Excess Cont. DMD	SD Cash	Bank Guarantee	
26225	BTP-I	900	765	360	765		1090951	0.00	
Supp Voltage	RNH	KVAR	KVARH	Avg PF	MF	Actual Max DMD during day		PP Indicator	
11	113580	113640	1665	.999	10				
Meter No:	Make	CTPT Make	CTPT Srno	CT Ratio	PT Ratio	Meter Constant	MC/MF/CD/TF	Meter Status	
PG5A8150	Secure							Normal	
	RNH	KVAR	KVARH	AMD	PEAK HR	NIGHT HR	AMD DAY	AMD NIGHT	
Current R	244202.5	244920	7960.5		93474.5	62052			
Previous R	232844.5	233556	7794		89279.5	59357.5			
Difference	11358	11364	166.5		4195	2694.5			
Diff*MF	113580	113640	1665		41950	26945			
Old Net Cons.									
Enhanced Unit									
CONSUMPTION DETAILS									
A. Total Units	B. Night Units	C. TOU	D. 1/3 Of Units in A	E. Night Concession Units	F. Connection Date	G. Consumer Type			
113560	26945	41950	37860	26945	14-08-2006	CHQ DISHONOUR DT			
H. Recoverable SD		I. Seasonal Status	J. ED Exemption Upto		K. Details of Adjustments				
CALCULATION OF CHARGES									
Demand Charges	DMD in KVA	Rate per KVA	Amount Rs	Electricity Duty	RNH	Consumption Charges	ED Rate	Amount	
1st 500 KVA	500	150	75000						
2nd 500 KVA	265	260	68900		22100	163009.15	.1125	18338.53	
Next	0	0	0		91480	674754.62	.15	101213.19	
Excess DMD	0	0	0						
Tot Demand	765		143900					SET OFF DETAILS	
Energy Charges	KWH	Rate	Amount	Total->	Wind Energy	CPF	Open Access		
113580	477036	4.2	477036.00	Units	0				
Night Rebate	26945	.43	11586.35	Amount					
Fuel charge	113580	1.80	204444.00	Adj (Credit)					
EP Rebate	477036	-2.45%	-11687.38	Adj (Debit)					
EPV rate	477036.00	0.00	0.00	AMG Charges					
TOU	41950	0.85	35657.50	CGST:			SGST:		
Tot Consumption Charge			837763.77						
SUMMARY OF CHARGES									
Demand Charge	Energy Charge	Fuel Surcharge	PF Adj/Rebate	Night Rebate	EPV Rebate	Time Of Use Charges	Tot Consumption Charge		
143900.00	477036.00	204444.00	-11687.38	11586.35	0.00	35657.50	837763.77		
Electricity Duty	Meter Charges	Cross Subsidy	Wheeling Charges		Parallel Operation Charges	Current Month's Bill	Outstanding Arrears		
119551.72	0.00					957315.49	0.00		
Delayed Payment Charges	Adv. Payment / Adjust.	Net Payable	TCS	Total Payable	PREV. BILL TCS Cr	Reading Date	Bill Date	Due Date	Freeze Amount
0.00	-0.44	957315.05		957315.05		16-07-2021	17-07-2021	27-07-2021	0.00
Amount in Words: Nine Lakhs Fifty Seven Thousand Three Hundred And Fifteen And Five Paise Only									
Mag:					EXECUTIVE ENGINEER RAJKOT CITY DIV-II				
MC-Meter Change MF-Multiplication Factor CD-Contract Demand TF-Tariff Change									
FOR IMPORTANT NOTE PLEASE SEE OVERLEAF									

Registrar
Atmiya University
Rajkot





Paschim Gujarat Viji Company Ltd.
Reg. Off. Paschim Gujarat Viji Seva Sadan Off. Nana Mava Main Road, Laxminagar, Rajkot 736004
CIN U40102GJ2003SGC042908 GSTIN 24AADCP1453C1ZZ PAN NO. AADCP1453C Website: http://www.pgvcl.com

BT BILL FOR THE MONTH OF : OCT-2021

By RPAD/Hand Delivery No. **781**

OFFICE OF EXEC. ENGINEER
FGVCL Division Office
Date: 18-10-2021

THE SECRETARY
SHREE SARVODAY KELAVANI SAMAJ YOGIDHAM KALAWAD ROAD RAJKOT
RAJKOT

Division Office Email id: Phone No: Cons. GSTIN:

Consumer No:	Tariff	Contract Demand	85% Contract Demand	Actual Max. Demand	Billing Demand	Excess Cont. DMD	SD Cash	Bank Guarantee
26225	STP-I	900	765	796	796		1090951	0.00
Supp Voltage	KWH	KVAH	KVARH	Avg PF	MF	Actual Max DMD during day	PF Indicator	
11	167772	167930	4537	.999	10			
Meter No:	Make	CTPT Make	CTPT Srno	CT Ratio	PT Ratio	Meter Constant	MC/MF/CD/TF	Meter Status
STED001444	SFL		10				MC	Normal
	KWH	KVAH	KVARH	AMD	PEAK HR	NIGHT HR	AMD DAY	AMD NIGHT
Current R	3721.4	3745.1	160.1		1428.9	827.6		
Previous R	49.9	64.1	15.6		14.2	27		
Difference	3671.5	3681	144.5		1414.7	800.6		
Diff*MF	3671.5	36810	1445		14147	8006		
Old Met Cons.	131690	131795	3095		50535	21810		
Enhanced Unit	-633	-675	-3					

CONSUMPTION DETAILS

A. Total Units	B. Night Units	C. TOU	D. 1/3 Of Units in A	E. Night Concession Units	F. Connection Date	G. Consumer Type
157772	29816	64682	55924	29816	14-08-2006	
H. Recoverable SD	I. Seasonal Status	J. ED Exemption Upto	K. Details of Adjustments	CRQ DISHONOUR DT		

CALCULATION OF CHARGES

Demand Charges	DMD in KVA	Rate per KVA	Amount Rs	Electricity Duty	KWH	Consumption Charges	ED Rate	Amount
1st 500 KVA	500	150	75000					
2nd 500 KVA	296	260	76960		21800	155960.24	.1125	17545.53
Next	0	0	0		145972	1044304.04	.15	156645.61
Excess DMD	0	0	0					
Tot Demand	796		151960					

SET OFF DETAILS

Energy Charges	KWH	Rate	Amount	Total->	Wind Energy	CFP	Open Access
167772	167772	4.2	704642.40	Units	0		
ht Rebate	29816	.43	12820.88	Amount			
Fuel charge	167772	1.90	318766.80	Adj (Credit)	0		
PF Rebate	704642.4	-2.45%	-17263.74	Adj (Debit)			
EHV Rebate	704642.40	0.00	0.00	AMG Charges			
TCC	64682	0.85	54979.70	CGST:			SGST:
Tot Consumption Charge			1200264.28				

SUMMARY OF CHARGES

Demand Charge	Energy Charge	Fuel Surcharge	PF Adj/Rebate	Night Rebate	EHV Rebate	Time Of Use Charges	Tot Consumption Charge		
151960.00	704642.40	318766.80	-17263.74	12820.88	0.00	54979.70	1200264.28		
Electricity Duty	Meter Charges	Cross Subsidy	Wheeling Charges	Parallel Operation Charges	Current Month's Bill	Outstanding Arrears			
174191.14	0.00				1374455.42	0.00			
Delayed Payment Charges	Adv. Payment / Adjust.	Net Payable	TCS	Total Payable	PREV. BILL TCS Cr	Reading Date	Bill Date	Due Date	Freeze Amount
0.00	-169.74	1374285.68		1374285.68		16-10-2021	18-10-2021	28-10-2021	0.00

Amount in Words: Thirteen Lakhs Seventy Four Thousand Two Hundred And Eighty Five And Sixty Eight Paise Only

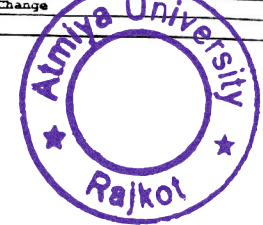
Msg: U/S 1940 OF IT ACT, TDS @0.1% IS APPLICABLE

EXECUTIVE ENGINEER
RAJKOT CASH DIV-II

MC-Meter Change MF-Multiplication Factor CD-Contract Demand TF-Tariff Change
FOR IMPORTANT NOTE PLEASE SEE OVERLEAF

Registrar
Atmiya University
Rajkot

60276952 Paid



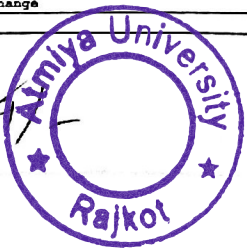


Ref Id : 660261591

Paschim Gujarat Vij Company Ltd.									
Reg. Off: Paschim Gujarat Vj Seva Sadan Off. Nana Meva Main Road, Laxminagar, Rajkot 360004 CIN:U40102GJ2003SGC042908 GSTIN:24AADCP1453C 1ZZ PAN NO: AADCP1453C Website: http://www.pgvl.com									
BT BILL FOR THE MONTHS OF :MCV-2021					By RPAD/Band Delivery No. 862				
THE SECRETARY SHREE SARVODAY KELAVANI SAMAJ YOGIDRAM KALAWAD ROAD RAJKOT					OFFICE OF EXEC. ENGINEER PGVCL Division Office Date: 18-11-2021				
Division Office Email Id:					Phone No:				
Cons. GSTIN:									
Consumer No:	Tariff	Contract Demand	85% Contract Demand	Actual Max. Demand	Billing Demand	Excess Cont. DMD	SD Cash	Bank Guarantee	
26225	BTP-I	900	765	398	765		1090951	0.00	
Supp Voltage	KWH	KVAR	KVARE	Avg PF	MF	Actual Max DMD during day		PP Indicator	
11	76920	76749	2637	1	10				
Meter No:	Make	CTPT Make	CTPT Srno	CT Ratio	PT Ratio	Meter Constant	MC/ME/CD/TF	Meter Status	
BTBD001444	RPL		10					Normal	
	KWH	KVAR	KVARE	AMD	PEAK HR	NIGHT HR	AMD DAY	AMD NIGHT	
Current R	12496.1	12552.1	441.1		5069.1	3429			
Previous R	3721.4	3745.1	160.1		1428.9	827.6			
Difference	8774.7	8807	281		3640.2	2601.4			
Diff*MF	87747	88070	2810		36402	26014			
d Met Cons.									
Enhanced Unit									
CONSUMPTION DETAILS									
A. Total Units	B. Night Units	C. TOU	D. 1/3 OF Units in A		E. Night Concession Units	F. Connection Date	G. Consumer Type		
76920	26014	36402	25640		26014	14-08-2006			
H. Recoverable SD		I. Seasonal Status	J. ED Exemption Upto			K. Details of Adjustments		CRQ DISCONOUR DT	
CALCULATION OF CHARGES									
Demand Charges	DMD in KVA	Rate per KVA	Amount Rs		Electricity Duty	KWH	Consumption Charges	SD Rate	Amount
1st 500 KVA	500	150	75000						
2nd 500 KVA	265	260	68900			15300	125805.92	.1125	14153.17
Next	0	0	0			61620	506677.16	.15	76001.57
Excess DMD	0	0	0						
Tot Demand	765		143900						
SET OFF DETAILS									
Energy Charges	KWH	Rate	Amount		Total->	Wind Energy	CPP	Open Access	
76920		4.2	323064.00		Units	0			
Night Rebate	26014	.43	11186.02		Amount				
					Adj (Credit)	0			
Fuel charge	76920	2.00	153840.00		Adj (Debit)				
FF Rebate	323064	-2.50%	-8076.60						
EHV Rebate	323064.00	0.00	0.00		AMG Charges				
TOU	36402	0.85	30941.70		CGST:			SGST:	
Tot Consumption Charge			632483.08						
SUMMARY OF CHARGES									
Demand Charge	Energy Charge	Fuel Surcharge	PF Adj/Rebate	Night Rebate	EHV Rebate	Time Of Use Charges	Tot Consumption Charge		
143900.00	323064.00	153840.00	-8076.60	11186.02	0.00	30941.70	632483.08		
Electricity Duty	Meter Charges	Cross Subsidy	Wheeling Charges		Parallel Operation Charges	Current Month's Bill	Outstanding Arrears		
90154.74	0.00					722637.82	0.00		
Delayed Payment Charges	Adv. Payment / Adjust.	Net Payable	TCS	Total Payable	PREV.BILL TCS Cr	Reading Date	Bill Date	Due Date	Freeze Amount
0.00	8230.70	730868.52		730868.52		17-11-2021	18-11-2021	29-11-2021	0.00
Amount in Words: Seven Lakhs Thirty Thousand Eight Hundred And Sixty Eight And Fifty Two Paise Only									
Msg:U/S 194Q OF IT ACT, TDS @0.1% IS APPLICABLE					EXECUTIVE ENGINEER RAJKOT CITY DIV-II				
MC-Meter Change MF-Multiplication Factor CD-Contract Demand FF-Tariff Change FOR IMPORTANT NOTE PLEASE SEE OVERLEAF									

28-11-2021
Registrar
Atmiya University
Rajkot

6533 60825 - 730,868





Paschim Gujarat Vij Company Ltd.
Reg. Off. Paschim Gujarat Vij Seva Sadan Off. Nana Maya Man Road, Laxminagar, Rajkot 736004
CIN L40102GJ2003SGC042908 GSTIN 24AADCP1453C1ZZ PAN NG AADCP1453C Website http://www.pgvlc.com

BT BILL FOR THE MONTH OF : DEC-2021

By RPAD/Band Delivery No. **943**

OFFICE OF EXEC. ENGINEER
PGVCL Division Office
Date: 18-12-2021

THE SECRETARY
SHREE SARVODAY KELAVANI SAMAJ YOGIDHAM KALAMAD ROAD RAJKOT
RAJKOT

Division Office Email id: Phone No: Cons. GSTIN:

Consumer No:	Tariff	Contract Demand	85% Contract Demand	Actual Max. Demand	Billing Demand	Excess Cont. DMD	SD Cash'	Bank Guarantee
26225	HTP-I	900	765	316	765		109051	0.00
Supp Voltage	KWH	KVARH	KVARH	Avg PF	MF	Actual Max DMD during day	PF Indicator	
11	83064	83465	3345	.994	10			
Meter No:	Make	CTPT Make	CTPT Srno	CT Ratio	PT Ratio	Meter Constant	MC/MF/CD/TF	Meter Status
HTBD001444	HPL		10					Normal
Current R	20943.5	21049	789	8790.9	5741.3			
Previous R	12496.1	12552.1	441.1	5069.1	3429			
Difference	8447.4	8496.9	347.9	3631.7	2312.3			
Diff*MF	84474	84969	3479	36317	23123			
Old Met Cons								
Enhanced Unit								

CONSUMPTION DETAILS

A.Total Units	B.Night Units	C.TOU	D.1/3 Of Units in A	E.Night Concession Units	F.Connection Date	G.Consumer Type
83064	23123	36317	27688	23123	14-06-2006	
E.Recoverable SD	I.Seasonal Status	J.ED Exemption Upto	K.Details of Adjustments	CEQ DISHONOUR DT		

CALCULATION OF CHARGES

Demand Charges	DMD in KVA	Rate per KVA	Amount Rs	Electricity Duty	KWH	Consumption Charges	ED Rate	Amount
1st 500 KVA	500	150	75000					
2nd 500 KVA	255	260	68900		17900	144845.59	.1125	16295.13
Next	0	0	0		65164	527302.66	.15	79095.4
Excess DMD	0	0	0					
Tot Demand	765		143900					

SET OFF DETAILS

Energy Charges	83064	Rate	Amount	Total->	Wind Energy	CPP	Open Access
		4.2	348868.80	Units	0		
Night Rebate	23123	.43	9942.89	Amount			
				Adj (Credit)	0		
11 charge	83064	2.00	166128.00	Adj (Debit)			
11 Rebate	348868.80	-2.20%	-7675.11				
EHV Rebate	348868.80	0.00	0.00	AMG Charges			
TOU	36317	0.85	30869.45	CGST:		SGST:	
Tot Consumption Charge			672148.25				

SUMMARY OF CHARGES

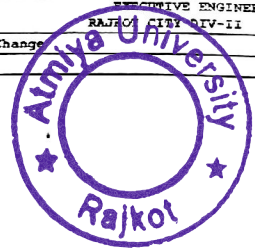
Demand Charge	Energy Charge	Fuel Surcharge	PF Adj/Rebate	Night Rebate	EHV Rebate	Time Of Use Charges	Tot Consumption Charge		
143900.00	348868.80	166128.00	-7675.11	9942.89	0.00	30869.45	672148.25		
Electricity Duty	Meter Charges	Cross Subsidy	Wheeling Charges	Parallel Operation Charges	Current Month's Bill	Outstanding Arrears			
95390.53	0.00				767538.78	0.00			
Delayed Payment Charges	Adv. Payment / Adjust.	Net Payable	TCS	Total Payable	PREV.BILL TCS Cr	Reading Date	Bill Date	Due Date	Freeze Amount
1.80	-731.48	766809.10		766809.10		16-12-2021	18-12-2021	28-12-2021	0.00

Amount in Words: Seven Lakhs Sixty Six Thousand Eight Hundred And Nine And Ten Paise Only

Msg:U/S 194Q OF CG ACT, TDS @ 0.1% IS APPLICABLE

FOR IMPORTANT NOTE PLEASE SEE OVERLEAF

Registrar
Atmiya University
Rajkot





Ref Id : 660261571

Paschim Gujarat Vij Company Ltd.									
Reg Off. Paschim Gujarat Vj Seva Sadan Off. Nana Maya Main Road, Laxminagar, Rajkot 736004 CIN:U40102GJ2003SGC042908 GSTIN:24AADCP1453C1ZZ PAN NO. AADCP1453C Website: http://www.pgvcl.com									
BY BILL FOR THE MONTH OF : JAN-2022					By RPAD/Hand Delivery No. 38				
THE SECRETARY SREEK SARVODAY KELAVANI SAMAJ YOGIDHAM KALAWAD ROAD RAJKOT, RAJKOT					OFFICE OF EXEC. ENGINEER FGVCL Division Office Date: 18-01-2022				
Division Office Email id:			Phone No:			Cons. GSTIN:			
Consumer No:	Tariff	Contract Demand	85% Contract Demand	Actual Max. Demand	Billing Demand	Excess Cont. DMD	SD Cash	Bank Guarantee	
26225	STP-I	900	765	314	765		1090951	0.00	
Supp Voltage	KWH	KVAR	KVARE	Avg PF	MF	Actual Max DMD during day		PP Indicator	
11	64002	64000	1272	.995	10				
Meter No:	Make	CTPT Make	CTPT Srno	CT Ratio	PT Ratio	Meter Constant	MC/MF/CD/TF	Meter Status	
ETSD001444	SFL		10					Normal	
	KWH	KVAR	KVARE	AMD	PEAK HR	NIGHT HR	AMD DAY	AMD NIGHT	
Current R	28110.4	28245.2	955.8		11832.8	8098			
Previous R	20943.5	21049	789		8700.8	5741.3			
Difference	7166.9	7196.2	166.8		3132	2356.7			
Diff*MF	71669	71962	1668		31320	23567			
Old Met Cons.									
Enhanced Unit									
CONSUMPTION DETAILS									
A. Total Units	B. Night Units	C. TOU	D. 1/3 Of Units in A	E. Night Concession Units	F. Connection Date	G. Consumer Type			
64002	23567	31320	21334	23567	14-08-2006				
H. Recoverable SD	I. Seasonal Status		J. ED Exemption Upto		K. Details of Adjustments			CRQ DISHONOUR DT	
CALCULATION OF CHARGES									
Demand Charges	DMD in KVA	Rate per KVA	Amount Rs	Electricity Duty	KWH	Consumption Charges	ED Rate	Amount	
1st 500 KVA	500	150	75000						
2nd 500 KVA	265	260	68900		16800	144672.98	.1125	16275.71	
Next	0	0	0		47202	406479.42	.15	60971.91	
Excess DMD	0	0	0						
Tot Demand	765		143900						
SET OFF DETAILS									
Energy Charges	KWH	Rate	Amount	Total->	Wind Energy	CFP	Open Access		
64002		4.2	268808.40	Units	0				
Night Rebate	23567	.43	10133.81	Amount					
				Adj (Credit)	0				
Fuel Charge	64002	2.00	128004.00	Adj (Debit)					
F Rebate	268808.4	-2.25%	-6048.19						
EVV Rebate	268808.40	0.00	0.00	AMG Charges					
TOU	31320	0.85	26622.00	CGST:			SGST:		
Tot Consumption Charge			551152.40						
SUMMARY OF CHARGES									
Demand Charge	Energy Charge	Fuel Surcharge	PF Adj/Rebate	Night Rebate	EVV Rebate	Time Of Use Charges	Tot Consumption Charge		
143900.00	268808.40	128004.00	-6048.19	10133.81	0.00	26622.00	551152.40		
Electricity Duty	Meter Charges	Cross Subsidy	Wheeling Charges	Parallel Operation Charges	Current Month's Bill	Outstanding Arrears			
77247.62	0.00				628400.02	0.00			
Delayed Payment Charges	Adv. Payment / Adjust.	Net Payable	TCS	Total Payable	PREV. BILL TCS Cr	Reading Date	Bill Date	Due Date	Freeze Amount
9.68	-767.90	627641.80		627641.80		18-01-2022	18-01-2022	28-01-2022	0.00
Amount in Words: Six Lakhs Twenty Seven Thousand Six Hundred And Forty One And Eighty Paise Only									
Msg: U/S 194Q of IT ACT, TDS @0.1% IS APPLICABLE					EXECUTIVE ENGINEER RAJKOT CITY DIV-II				
MC-Meter Change MF-Multiplication Factor CD-Contract Demand TF-Tariff Change									
FOR IMPORTANT NOTE PLEASE SEE OVERLEAF									

660261571
 ATMIYA
 Registrar
 Atmiya University
 Rajkot

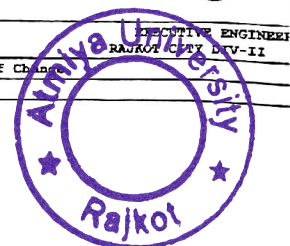




667143215

Paschim Gujarat Vij Company Ltd.									
Reg. Off: Paschim Gujarat Vj Seva Sadan Off. Nana Mava Main Road, Laxminagar, Rajkot ? 360004 CIN U40102GJ2003SGC042908 GSTIN 24AADCP1453C1ZZ PAN NO. AADCP1453C Website: http://www.pgvccl.com									
BT BILL FOR THE MONTH OF :MAR-2022					By RPAD/Hand Delivery No. 203				
THE SECRETARY SREEE SARVODAY KELAVANI SAMAJ YOGIDHAM KALAWAD ROAD RAJKOT RAJKOT					OFFICE OF EXEC. ENGINEER PGVCL Division Office Date: 18-03-2022				
Division Office Email id:					Phone No:				
Consumer No:					Cons. GSTIN:				
26225	Tariff	Contract Demand	85% Contract Demand	Actual Max. Demand	Billing Demand	Excess Cont. DMD	SD Cash	Bank Guarantee	
	BTP-I	900	765	443	765		1090951	0.00	
Supp Voltage		KVAR	KVARH	Avg PF	MF	Actual Max DMD during day	PF Indicator		
11		76703	80140	3520	.957	10			
Meter No:		Make	CTPT Make	CTPT Srno	CT Ratio	PT Ratio	Meter Constant	MC/MF/CD/TF	Meter Status
BTED001444		RPL		10					Normal
		KWH	KVARH	KVARH	AMD	PEAK HR	NIGHT HR	AMD DAY	AMD NIGHT
Current R		41367.5	41577.3	1358.4		17655	12723.7		
Previous R		33417.8	33563.3	1006.4		14258.1	10170.6		
Difference		7949.7	8014	352		3396.9	2553.1		
Diff*MF		79497	80140	3520		33969	25531		
Old Met Cons.									
Enhanced Unit									
CONSUMPTION DETAILS									
A. Total Units	B. Night Units	C. TOU	D. 1/3 OF Units in A		E. Night Concession Units	F. Connection Date	G. Consumer Type		
76703	25531	33969	25568		25531	14-08-2006			
H Recoverable SD		I. Seasonal Status	J. ED Exemption Upto		K. Details of Adjustments		CHQ DISHONOUR DT		
CALCULATION OF CHARGES									
Demand Charges	DMD in KVA	Rate Per KVA	Amount Rs	Electricity Duty	KWH	Consumption Charges	ED Rate	Amount	Exempted Amount
1st 500 KVA	500	150	75000						
2nd 500 KVA	265	260	68900		56403	479125	.15	71868.77	0
Next	0	0	0		20300	172442	.1125	19399.71	0
Excess DMD	0	0	0						
Tot Demand	765		143900						
SET OFF DETAILS									
Energy Charges	KWH	Rate	Amount	Total->	Wind Energy	CPP	Open Access		
76703		4.2	322152.60	Units	0				
Night Rebate	25531	.43	10978.33	Amount					
				Adj (Credit)	0				
1 charge	76703	2.20	168746.60	Adj (Debit)					
PF Rebate	322152.6	-0.35%	-1127.53						
EVV Rebate	322152.60	0.00	0.00	AMG Charges					
TOU	33969	0.85	28873.65	CGST:		SGST:			
Tot Consumption Charge			651566.99						
SUMMARY OF CHARGES									
Demand Charge	Energy Charge	Fuel Surcharge	PF Adj/Rebate	Night Rebate	EVV Rebate	Time Of Use Charges	Tot Consumption Charge		
143900.00	322152.60	168746.60	-1127.53	10978.33	0.00	28873.65	651566.99		
Electricity Duty	Meter Charges	Cross Subsidy	Wheeling Charges	Parallel Operation Charges	Current Month's Bill	Outstanding Arrears			
91268.48	0.00				742835.47	0.00			
Delayed Payment Charges	Adv. Payment / Adjust.	Net Payable	TCS	Total Payable	PREV. BILL TCS Cr	Reading Date	Bill Date	Due Date	Freeze Amount
0.00	76382.69	819218.16		819218.16		16-03-2022	18-03-2022	28-03-2022	0.00
Amount in Words: Eight Lakhs Nineteen Thousand Two Hundred And Eighteen And Sixteen Paise Only									
Msg: U/S 1942 OF IT ACT, TDS @0.1% IS APPLICABLE					EXECUTIVE ENGINEER RAJKOT CITY DIV-II				
MC-Meter Change MF-Multiplication Factor CD-Contract Demand TF-Tariff Charge FOR IMPORTANT NOTE PLEASE SEE OVERLEAF									

Registrar
Atmiya University
Rajkot





F.Y. 2022-23

25-4-2022

Paschim Gujarat Vij Company Ltd.
Reg. Off. Paschim Gujarat Vij Seva Sadan Off. Nana Mava Main Road, Laxminagar, Rajkot 736004
CIN:U40102GJ2003SGC042908 GSTIN:24AADCP1453C IZZ PAN NO. AADCP1453C Website: http://www.pgvcld.com

BT BILL FOR THE MONTH OF : APR-2022

By RPAD/Hand Delivery No. **286**

OFFICE OF EXEC. ENGINEER
PGVCL Division Office
Date: 18-04-2022

THE SECRETARY
SERREE SARVODAY KHELAVANI SAMAJ YOGIDHAM KALAWAD ROAD RAJKOT :

Division Office Email id: Phone No: Cons. GSTIN:

Consumer No:	Tariff	Contract Demand	85% Contract Demand	Actual Max. Demand	Billing Demand	Excess Cont. DMD	SD Cash	Bank Guarantee
26225	HTF-I	900	765	475	765		1090951	0.00
Supp Voltage	KWH	KVAH	KVARE	Avg PF	MF	Actual Max DMD during day		PF Indicator
11	129184	132085	4959	.978	10			
Meter No:	Make	CTPT Make	CTPT Srno	CT Ratio	PT Ratio	Meter Constant	MC/MF/CD/TF	Meter Status
HRDC001444	EPL		10					Normal
Current R	54535.6	54785.8	1854.3	22890.9	16055.3			
Previous R	41367.5	41577.3	1358.4	17655	12723.7			
Difference	13168.1	13208.5	495.9	5235.9	3331.6			
Diff*MF	131681	132085	4959	52359	33316			
Old Met Cons.								
Enhanced Unit								

CONSUMPTION DETAILS

A. Total Units	B. Night Units	C. TOU	D. 1/3 Of Units in A	E. Night Concession Units	F. Connection Date	G. Consumer Type
129184	33316	52359	43061	33316	14-08-2006	
H. Recoverable SD	I. Seasonal Status	J. ED Exemption Upto	K. Details of Adjustments		CHQ DISHONOUR DT	

CALCULATION OF CHARGES

Demand Charges	DMD in KVA	Rate per KVA	Amount Rs	Electricity Duty	KWH	Consumption Charges	ED Rate	Amount	Exempted Amount
1st 500 KVA	500	150	75000						
2nd 500 KVA	265	260	68900		105334	809885	.15	121482.7	0
Next	0	0	0		23850	183376	.1125	20629.82	0
Excess DMD	0	0	0						
Tot Demand	765		143900						

SET OFF DETAILS

Energy Charges	KWH	Rate	Amount	Total-> Units	Wind Energy	CPF	Open Access
Energy Charges	129184	4.2	542572.80		0		
Night Rebate	33316	.43	14325.88				
el charge	129184	2.20	284204.80	Adj (Credit)	0		
PF Rebate	542572.8	-1.40%	-7596.02	Adj (Debit)			
EHV Rebate	542572.80	0.00	0.00	AMG Charges			
TOU	52359	0.85	44505.15	CGST:		SGST:	
Tot Consumption Charge			993260.85				

SUMMARY OF CHARGES

Demand Charge	Energy Charge	Fuel Surcharge	PF Adj/Rebate	Night Rebate	EHV Rebate	Time Of Use Charges	Tot Consumption Charge		
143900.00	542572.80	284204.80	-7596.02	14325.88	0.00	44505.15	993260.85		
Electricity Duty	Meter Charges	Cross Subsidy	Wheeling Charges	Parallel Operation Charges	Current Month's Bill	Outstanding Arrears			
142112.52	0.00				1135373.37	0.00			
Delayed Payment Charges	Adv. Payment / Adjust.	Net Payable	TCS	Total Payable	PREV. BILL TCS Cr	Reading Date	Bill Date	Due Date	Freeze Amount
0.00	51579.54	1186952.91		1186952.91		16-04-2022	18-04-2022	28-04-2022	0.00

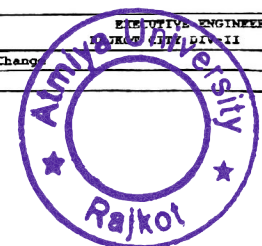
Amount in Words: Eleven Lakhs Eighty Six Thousand Nine Hundred And Fifty Two And Ninety One Paise Only

Msg: U/S 194C OF IT ACT, TDS @ 0.1% IS APPLICABLE

MC-Meter Change MF-Multiplication Factor CD-Contract Demand TF-Tariff Change

FOR IMPORTANT NOTE PLEASE SEE OVERLEAF

Registrar
Atmiya University
Rajkot





Paschim Gujarat Vij Company Ltd.
Reg. Off. Paschim Gujarat Vij Seva Sadan Off. Nana Meva Main Road, Laxminagar, Rajkot 7360004
CIN:U40102GJ2003SSGC042908 GSTIN:24AADCP1453C1ZZ PAN NO. AADCP1453C Website: http://www.pgvcld.com

BT BILL FOR THE MONTH OF :MAY-2022

By RPAD/Hand Delivery No. **370**

OFFICE OF EXEC. ENGINEER
PGVCL Division Office
Date: 18-05-2022

THE SECRETARY
SREE SARVODAY KULAVANI SANAJ YOGIDHAM KALAMAD ROAD RAJKOT
RAJKOT

Division Office Email id: Phone No: Cons. GSTIN:

Consumer No:	Tariff	Contract Demand	85% Contract Demand	Actual Max. Demand	Billing Demand	Excess Cont. DMD	SD Cash	Bank Guarantee
26225	HTP-I	900	765	534	765		1090951	0.00
Supp Voltage	KWH	KVAH	KVARH	Avg PF	MF	Actual Max DMD during day	PF Indicator	
11	136673	138782	5334	.984	10			
Meter No:	Make	CTPT Make	CTPT Srno	CT Ratio	PT Ratio	Meter Constant	MC/MF/CD/TF	Meter Status
HTBD001444	RPL		10					Normal
	KWH	KVAH	KVARH	AMD	PEAK ER	NIGHT ER	AMD DAY	AMD NIGHT
Current R	68378	68664	2387.7		27874.1	19673.5		
Previous R	54535.6	54785.8	1854.3		22890.9	16055.3		
Difference	13842.4	13878.2	533.4		4983.2	3618.2		
Diff*MF	138424	138782	5334		49832	36182		
Old Met Cons.								
anced Unit								

CONSUMPTION DETAILS

A Total Units	B Night Units	C.TOU	D.1/3 OF Units in A	E.Night Concession Units	F.Connection Date	G.Consumer Type
136673	36182	49832	45558	36182	14-08-2006	
H.Recoverable SD	I.Seasonal Status	J.ED Exemption Upto	K.Details of Adjustments	CRQ DISHONOUR DT		
1414568.00						

CALCULATION OF CHARGES

Demand Charges	DMD in KVA	Rate per KVA	Amount Rs	Electricity Duty	KWH	Consumption Charges	ED Rate	Amount	Exempted Amount
1st 500 KVA	500	150	75000						
2nd 500 KVA	265	260	68900		117323	900754	.15	135113.13	0
Next	0	0	0		19350	148561	.1125	16713.09	0
Excess DMD	0	0	0						
Tot Demand	765		143900						

SET OFF DETAILS

Energy Charges	KWH	Rate	Amount	Total->	Wind Energy	CPP	Open Access
Energy Charges	136673	4.2	574026.60	Units	0		
Night Rebate	36182	.43	15558.26	Amount			
el charge	136673	2.30	314347.90	Adj (Credit)	0		
PF Rebate	574026.6	-1.70%	-9758.45	Adj (Debit)			
EHV Rebate	574026.60	0.00	0.00	AMG Charges			
TOU	49832	0.85	42357.20	CGST:		SGST:	
Tot Consumption Charge			1049314.99				

SUMMARY OF CHARGES

Demand Charge	Energy Charge	Fuel Surcharge	PF Adj/Rebate	Night Rebate	EHV Rebate	Time Of Use Charges	Tot Consumption Charge		
143900.00	574026.60	314347.90	-9758.45	15558.26	0.00	42357.20	1049314.99		
Electricity Duty	Meter Charges	Cross Subsidy	Wheeling Charges	Parallel Operation Charges	Current Month's Bill	Outstanding Arrears			
151826.22	0.00				1201141.21	0.00			
Delayed Payment Charges	Adv.Payment / Adjust.	Net Payable	TCS	Total Payable	PREV.BILL TCS Cr	Reading Date	Bill Date	Due Date	Freeze Amount
0.00	12406.38	1213547.59		1213547.59		16-05-2022	18-05-2022	30-05-2022	0.00

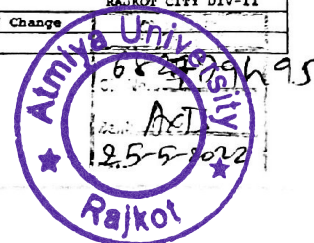
Amount in Words: Twelve Lakhs Thirteen Thousand Five Hundred And Forty Seven And Fifty Nine Paise Only

Msg:U/S 194Q OF IT ACT, TDS @0.1% IS APPLICABLE The Adjustment may contain the arrears due to fuel cost revision

EXECUTIVE ENGINEER
RAJKOT CITY DIV-II

FOR IMPORTANT NOTE PLEASE SEE OVERLEAF

10-6-2022 Registrar D) 25-5-2022
Atmiya University
Rajkot





Paschim Gujarat Viji Company Ltd									
THE BILL FOR THE MONTH OF AUG. 2022 TTD SECRETARY SHREE SARVODAY KETAVANISAMAJ YOGI BHAMKAJI WAD ROAD RAJKOT									
By: RPA/Hand Delivery No. OFFICE OF TTD - ENGINEER PG&VT Division Office Date: 18-08-2022									
Division Office: Umardad Phone No: _____ Cons. GSTIN: _____									
Consumer No.	Tariff	Contract Demand	85% Contract Demand	Actual Max Demand	Billing Demand	Excess Cont. DMD	SD Cash	Bank Guarantee	
26225	01111	900	765	619	765		1432.07	0.00	
Slump Charges	KVAH	KVAH	KVAH	Avg PF	AM	Actual Max DMD during day			PP Indicator
0	145337	147290	5821	986	10				
Meter No.	MVA	CT PF Make	CT PF Sino	CT Ratio	PT Ratio	Meter Constant	MC/MB/CD/DT	Meter Status	
01110000144	0111		10					Normal	
Contract R	KVAH	KVAH	KVAH	AMD	PF AK HR	NIGHT HR	AMD DAY	AMD NIGHT	
112485.5	112887.9	112887.9	4139.8		44790.2	30211.4			
Payment R	KVAH	KVAH	KVAH	AMD	PF AK HR	NIGHT HR	AMD DAY	AMD NIGHT	
97588.6	98158.9	98158.9	4557.7		38887	26827.4			
Diff. (R)	KVAH	KVAH	KVAH	AMD	PF AK HR	NIGHT HR	AMD DAY	AMD NIGHT	
14696.9	14729	14729	582.1		5903.2	3384			
Diff. (M)	KVAH	KVAH	KVAH	AMD	PF AK HR	NIGHT HR	AMD DAY	AMD NIGHT	
146969	147290	147290	5821		59032	33840			
Old M.C. Cons.									
Unbilled Unit									
CONSUMPTION DETAILS									
A Total Units	B Night Units	C TOU	D 1/3 OF Units in A	E Night Concession Units	F Connection Date	G. Consumer Type			
145337	33840	59032	48446	33840	14-08-2006				
H Recoverable SD	I Seasonal Status	J ED Exemption Upto	K. Details of Adjustments			CHQ DISHONOUR DT			
CALCULATION OF CHARGES									
Demand Charges	DMD in KVA	Rate per KVA	Amount Rs.	Electricity Duty	KWH	Consumption Charges	ED Rate	Amount	Exempted Amount
1st 500 KVA	500	150	75000		145337	1156830	.15	173524.52	0
2nd 500 KVA	265	260	68900		0	0	.1125	0	0
NEXT	0	0	0		0	0		0	0
Excess DMD									
Tot Demand	765		143900						
SET OFF DETAILS									
Energy Charges	L2	Amount	Total >	Wind Energy	CPP	Open Access			
145337		610415.40		0	0				
Night Rebate	Adj (Credit)	Amount	Adj (Debit)						
33840		14551.2		0	0				
Fuel Charge	Adj (Credit)	Amount	Adj (Debit)						
145337		377876.20		0	0				
PF Rebate	Adj (Credit)	Amount	Adj (Debit)						
610415.4		-10987.48							
EHV Rebate	Adj (Credit)	Amount	Adj (Debit)						
610415.40		0.00							
Tot	CGST	SGST							
59032	0.85	50177.20							
Tot Consumption Charge		1156830.12							
SUMMARY OF CHARGES									
Demand Charge	Energy Charge	Fuel Surcharge	PF Adj/Rebate	Night Rebate	EHV Rebate	Time Of Use Charges	Tot Consumption Charge		
143900.00	610415.40	377876.20	-10987.48	14551.20	0.00	50177.20	1156830.12		
Electricity Duty	Meter Charges	Cross Subsidy	Wheeling Charges	Parallel Operation Charges			Current Month's Bill	Outstanding Arrears	
174524.52	0.00						1330354.64	0.00	
Delayed Payment Charges	Adv. Payment / Adjust	Net Payable	TCS	Total Payable	PRIV. BILL TCS Cr	Reading Date	Bill Date	Due Date	Freeze Amount
0.00	14162.67	1373517.31	0.00	1373517.31	0.00	16-08-2022	18-08-2022	29-08-2022	0.00
Amount in Words: Thirteen Lakhs Seventy Three Thousand Five Hundred And Seventeen And Seventeen And Thirt One Paise Only Msc. US 14162.67 ACT, TDS @ 0.1% IS APPLICABLE. The Adjustment may contain the arrears due to fact cost revision. MC - Meter Charge MF - Multiplication Factor CD - contract Demand TF - Tariff Change EXECUTIVE ENGINEER RAJKOT This is a system generated bill. Hence no signature required.									

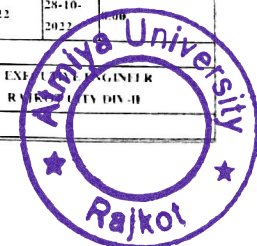
Registrar
Atmiya University
Rajkot





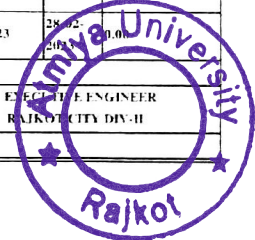
Paschim Gujarat Vaj Company Ltd										
HURBLE FOR THE MONTH OF OCT-2022 THE SECRETARY SUREJI SARVODAY KETAVANISAMAL YOGIDHAM KALAWAD ROAD RAJKOT										
By RPAD/and Delivery No.					OFFICE OF ENCL. ENGINEER					
PLUGCT Division Office					Date: 18-10-2022					
Division Office E-mail id					Phone No.		Cons. GSTIN			
Consumer No.	Taxtd	Contract Demand	85% Contract Demand	Actual Max. Demand	Billing Demand	Excess Cont. DMD	SD Cash	Bank Guarantee		
24223	HUP-1	900	765	586	765		1432307	0.00		
Slack Voltage	KVAH	KVAH	KVAH	Avg PI	MI	Actual Max DMD during day		PP Indicator		
11	155375	155882	7942	996	10					
Meter No.	Make	CTPI Make	CTPI Sero	CT Ratio	PI Ratio	Meter Constant	MC/MC'D/TF	Meter Status		
11103001444	HPI							Normal		
	KVAH	KVAH	KVAH	AMD	PEAK HR	SIG.HIT HR	AMD DAY	AMD SIG.HIT		
Consumer K	142629.5	143120.2	5565		56871	37413.6				
Provision K	127092	127532	4770.8		50821.6	33720				
Efficiency	155375	155882	794.2		6049.4	3693.6				
Old MI	155375	155882	794.2		60494	36936				
Old Met Cons.										
Unbalanced Unit										
CONSUMPTION DETAILS										
A. Total Units	B. Night Units	C. TOU	D. 1/3 OF Units in A		E. Night Concession Units	F. Connection Date	G. Consumer Type			
155375	36936	60494	51792		36936	14-08-2006				
H. Recoverable SD		I. Escalated Status	J. ED Exemption Upto			K. Details of Adjustments		CHQ DISHONOUR DT		
CALCULATION OF CHARGES										
Demand Charges	DMD in KVA	Rate per KVA	Amount Rs							
1st 500 KVA	500	150	75000		Electricity Duty	KWH	Consumption Charges	ED Rate	Amount	Exempted Amount
2nd 500 KVA	265	260	68900			65125	511770	.15	76765.44	0
Next	0	0	0			90250	709209	.1125	79785.96	0
Excess DMD										
Tot Demand	765		143900		SET OFF DETAILS					
Energy Charges	KVAH	Rate	Amount		Total->	Wind Energy	CPP	Open Access		
Energy Charges	155375	4.2	652575.00		Units	0	0	0		
Night Rebate			Amount							
Night Rebate	36936	.43	15882.48		Adj (Credit)	0	0	0		
Fuel Charge			Amount							
Fuel Charge	155375	2.60	403975.00		Adj (Debit)	0		0		
PF Rebate			Amount							
PF Rebate	652575	-2.30%	-15009.23							
EHV Rebate			Amount							
EHV Rebate	652575.00	0.00	0.00		AMC Charges					
TOU			Amount							
TOU	60494	0.85	51419.90		CGST			SGST		
Tot Consumption Charge			Amount							
Tot Consumption Charge			1220978.19							
SUMMARY OF CHARGES										
Demand Charge	Energy Charge	Fuel Surcharge	PF Adj/Rebate	Night Rebate	EHV Rebate	Time Of Use Charges	Tot Consumption Charge			
143900.00	652575.00	403975.00	-15009.23	15882.48	0.00	51419.90	1220978.19			
Electricity Duty	Meter Charges	Cross Subsidy	Wheeling Charges		Parallel Operation Charges	Current Month's Bill	Outstanding Arrears			
156551.41	0.00					1377529.60	0.29			
Delayed Payment Charges	Adv. Payment / Adjust.	Net Payable	TCS	Total Payable	PREV. BILL TCS Cr	Reading Date	Bill Date	Due Date	Freeze Amount	
0.00	98976.00	1476505.89	0.00	1476505.89	0.00	16-10-2022	18-10-2022	28-10-2022	0.00	
Amount in Words: Fourteen Lakhs Seventy Six Thousand Five Hundred And Five And Eighty Nine Paise Only										
Misc. US PLUG CT, TACT, MDS + 0.1% IS APPLICABLE. MC-Meter Charge MI-Multiplication Factor CD-Contract Demand TT-Taxiff Charge										
						EXCL. ENCL. ENGINEER RAJKOT DIV-II				
This is a system generated bill. Hence no signature required.										

Registrar
Atmiya University
Rajkot





Paschim Gujarat Viji Company Ltd								
Reg. Office: Paschim Gujarat Viji Society, Station Office, Naras Meva, Main Road, Laxminagar, Rajkot - 360003 C.O.S. 1-300757, ENGINEER (ELECTRICAL), PASCHIM GUJARAT VIKI COMPANY LIMITED, RAJKOT Website: http://www.pgscl.com								
BILL FOR THE MONTH OF FEB-2023 THE SECRETARY SHREE SARYODAY KETAVANISANAJ YOGIDHAM KATAWAD ROAD RAJKOT RAJKOT						By RPAD/Hand Delivery No. OFFICE OF ENG. ENGINEER P.V.C.E. Division Office Date: 16-02-2023		
Division Office Email Id:			Phone No:			Cons. GSTIN:		
Consumer No.	Tariff	Contract Demand	85% Contract Demand	Actual Max Demand	Billing Demand	Excess Cont. DMD	SD Cash	Bank Guarantee
26225	HIP-1	900	765	262	765		1432307	0.00
Supp Voltage	KWH	KVAH	KVAH	Avg PF	NI	Actual Max DMD during day	PP Indicator	
11	1931	2156	860	996	10			
Meter No.	Make	CT PT Make	CT PT Ratio	CT Ratio	PT Ratio	Meter Constant	MC/MIC/D/TF	Meter Status
HIPR001444	HIP		10					Normal
Current R	176127.8	176729.3	6302.7		70970.7	48144.4		
Previous R	168934.7	169513.7	6216.7		67689.5	45867.2		
Difference	7193.1	7215.6	86		3281.2	2577.2		
Tarif MB	71931	72156	860		32812	25772		
Old Meter Cons.								
Enhanced Unit								
CONSUMPTION DETAILS								
A.Total Units	B.Night Units	C.TOU	D.1/3 Of Units in A		E.Night Concession Units	F.Connection Date	G.Consumer Type	
71931	25772	32812	23977		25772	14-08-2006		
H.Recoverable SD	I.Seasonal Status	J.E.D Exemption Upto			K.Details of Adjustments		CHQ DISHONOUR DT	
CALCULATION OF CHARGES								
Demand Charges	DMD in KVA	Rate per KVA	Amount Rs					
1st 500 KVA	500	150	75000	Electricity Duty	KWH	Consumption Charges	ED Rate	Amount Exempted Amount
2nd 500 KVA	265	260	68900		56581	519844	.15	77976.54 0
Next	0	0	0		15350	141030	.1125	15865.84 0
Excess DMD								
Tot Demand	765		143900					
SET OFF DETAILS								
Energy Charges	KWH	Rate	Amount	Total >	Wind Energy	CPP	Open Access	
	71931	4.2	302110.20	Units	0	0	0	
Night Rebate	25772	.43	11081.96	Amount				
Fuel charge	71931	2.85	205003.35	Adj (Credit)	0	0	0	
PF Rebate	302110.2	-2.30%	-6948.53	Adj (Debit)	0		0	
EHV Rebate	302110.20	0.00	0.00	AMC Charges				
TOU	32812	0.85	27890.20	CGST:			SGST:	
Tot Consumption Charge			660873.26					
SUMMARY OF CHARGES								
Demand Charge	Energy Charge	Fuel Surcharge	PF Adj/Rebate	Night Rebate	EHV Rebate	Time Of Use Charges	Tot Consumption Charge	
143900.00	302110.20	205003.35	-6948.53	11081.96	0.00	27890.20	660873.26	
Electricity Duty	Meter Charges	Cross Subsidy	Wheeling Charges		Parallel Operation Charges	Current Month's Bill	Outstanding Arrears	
93842.38	0.00					754715.64	0.00	
Delayed Payment Charges	Adv. Payment / Adjust.	Net Payable	TCS	Total Payable	PREV.BILL TCS Cr	Reading Date	Bill Date	Due Date Freeze Amount
0.00	80197.48	805113.12	0.00	805113.12	0.00	16-02-2023	18-02-2023	28-02-2023 0.00
Amount in Words: Eight Lakhs Five Thousand One Hundred And Thirteen And Twelve Paise Only								
Msg. US 1910 OPTI A.C.L. IDS @ 0.1 IS APPLICABLE MC - Meter Charge MB - Multiplication Factor CD - Contract Demand TE - Tariff Change						ELECTRICAL ENGINEER RAJKOT CITY DIV-II		
Registrar Atmiya University Rajkot This is a system generated bill. Hence no signature required.								





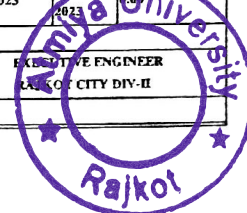
Paschim Gujarat Vij Company Ltd.										
Reg. Off: Paschim Gujarat Vij Seva Sadan Off: Nana Maya Man Road, Laxminagar, Rajkot - 360001										
CIN: U40102GJ2010NGC00003 GSTIN: 24AAIK P143M1ZZ PAN NO: AAIC P1431C Website: http://www.pgvcil.com										
DUPLICATE FOR THE MONTH OF APR-2023					By: RPAD/Hand Delivery No.					
THE SECRETARY SHREE SARVODAY KELAYAN SAMAJ YOGI DHAM KALAWAD ROAD RAJKOT RAJKOT					OFFICE OF EXEC. ENGINEER PGVCL Division Office Date: 18-04-2023					
Division Office Email Id:					Phone No:		Cons. GSTIN:			
Consumer No:	Tariff	Contract Demand	85% Contract Demand	Actual Max Demand	Billing Demand	Excess Cont. DMD	SD Cash	Bank Guarantee		
26225	HIP-1	900	765	403	765		1432307	0.00		
Supp Voltage	KVAH	KVAH	KVARH	Avg PF	MF	Actual Max DMD during day		PP Indicator		
11	113646	114543	2898	992	10					
Meter No	Make	CT/PT Make	CT/PT Srno	CT Ratio	PT Ratio	Meter Constant	MC/MF/CD/TF	Meter Status		
G.H001690	SECURE		10				MC	Normal		
	KVAH	KVAH	KVARH	AMD	PEAK HR	NIGHT HR	AMD DAY	AMD NIGHT		
Current R	5039.5	5056	98.5		1926	1359.5				
Previous R	26.5	39.5	16		26.5	0				
Difference	5013	5016.5	82.5		1899.5	1359.5				
Difference MF	50130	50165	825		18995	13595				
Old Met Cons.	64154	64378	2073		24994	18927				
Enhanced Unit	-638									
CONSUMPTION DETAILS										
A.Total Units	B.Night Units	C.TOU	D.1/3 Of Units in A		E.Night Concession Units	F.Connection Date	G.Consumer Type			
113646	32522	43989	37882		32522	14-08-2006				
H.Recoverable SD		I.Seasonal Status	J.FED Exemption Upto			K.Details of Adjustments		CHQ DISHONOUR DT		
CALCULATION OF CHARGES										
Demand Charges	DMD in KVA	Rate per KVA	Amount Rs							
1st 500 KVA	500	150	75000		Electricity Duty	KWH	Consumption Charges	ED Rate	Amount	Exempted Amount
2nd 500 KVA	265	260	68900			90996	747457	.15	115118.62	0
Next	0	0	0			22650	191029	.1125	21490.81	0
Excess DMD										
Tot Demand	765		143900		SET OFF DETAILS					
	KWH	Rate	Amount		Total->	Wind Energy	CPP	Open Access		
Energy Charges	113646	4.2	477313.20		Units	0	0	0		
Night Rebate	32522	.43	13984.46		Amount					
					Adj (Credit)	0	0	0		
Fuel charge	113646	2.85	323891.10		Adj (Debit)	0		0		
PF Rebate	477313.2	-2.10%	-10023.58							
EHV Rebate	477313.20	0.00	0.00		AMG Charges					
TOU	43989	0.85	37390.65		CGST:		SGST:			
Tot Consumption Charge			958486.91							
SUMMARY OF CHARGES										
Demand Charge	Energy Charge	Fuel Surcharge	PF Adj/Rebate	Night Rebate	EHV Rebate	Time Of Use Charges	Tot Consumption Charge			
143900.00	477313.20	323891.10	-10023.58	13984.46	0.00	37390.65	958486.91			
Electricity Duty	Meter Charges	Cross Subsidy	Wheeling Charges		Parallel Operation Charges		Current Month's Bill	Outstanding Arrears		
136609.43	0.00						1095095.34	0.00		
Delayed Payment Charges	Adv. Payment / Adjust.	Net Payable	TCS	Total Payable	PREV.BILL TCS Cr	Reading Date	Bill Date	Due Date	Freeze Amount	
0.00	79754.43	1174850.77	0.00	1174850.77	0.00	16-04-2023	18-04-2023	28-04-2023	0.00	
Amount in Words: Eleven Lakhs Seventy Four Thousand Eight Hundred And Fifty And Seventy Seven Paise Only										
As per US 1940 OF IT ACT, TDS @0.1% IS APPLICABLE MC-Meter Change MF-Multiplication Factor CD-Contract Demand TE-Tariff Change										
EXECUTIVE ENGINEER RAJKOT DIVISION						This is a system generated bill. Hence no signature required.				

Registrar
Atmiya University
Rajkot





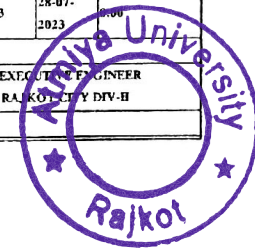
Division Office Email Id:		Phone No:		Cons. GSTIN:					
Consumer No:	Tariff	Contract Demand	857 Contract Demand	Actual Max. Demand	Billing Demand	Excess Cont. DMD	SD Cash	Bank Guarantee	
26225	HIP-1	900	765	439	765		1432307	0.00	
Supp Voltage	KVAH	KVAH	KVARH	Avg PF	MF	Actual Max DMD during day		PP Indicator	
11	136701	138355	4340	.988	10				
Meter No:	Make	CTPT Make	CTPT Sino	CT Ratio	PT Ratio	Meter Constant	MC/MF/CD/TF	Meter Status	
GHB01690	SECURE		10					Normal	
	KWH	KVAH	KVARH	AMD	PEAK IIR	NIGHT HR	AMD DAY	AMD NIGHT	
Current R	30985.5	31042.5	810.5		11606.5	8341			
Previous R	17175	17207	376.5		6445.5	4497.5			
Difference	13810.5	13835.5	434		5161	3843.5			
Diff*MF	138105	138355	4340		51610	38435			
Old Met Cons.									
Enhanced Unit									
CONSUMPTION DETAILS									
A.Total Units	B.Night Units	C.TOU	D.1/3 OF Units in A		E.Night Concession Units	F.Connection Date	G.Consumer Type		
136701	38435	51610	45567		38435	14-08-2006			
H.Recoverable SD		I.Seasonal Status	J.ED Exemption Upto		K.Details of Adjustments			CHQ DISHONOUR DT	
1772404.00									
CALCULATION OF CHARGES									
Demand Charges	DMD in KVA	Rate per KVA	Amount Rs						
1st 500 KVA	500	150	75000	Electricity Duty	KWH	Consumption Charges	ED Rate	Amount	Exempted Amount
2nd 500 KVA	265	260	68900		111701	946428	.15	141964.23	0
Next	0	0	0		25600	211822	.1125	23829.95	0
Excess DMD									
Tot Demand	765		143900	SET OFF DETAILS					
	KWH	Rate	Amount	Total->	Wind Energy	CPP	Open Access		
Energy Charges	136701	4.2	574144.20	Units	0	0	0		
Night Rebate	38435	.43	16527.05	Amount					
				Adj (Credit)	0	0	0		
Fuel charge	136701	3.10	423773.10	Adj (Debit)	0		0		
PF Rebate	574144.2	-1.90%	-10908.74						
EHV Rebate	574144.20	0.00	0.00	AMG Charges					
TOU	51610	0.85	43868.50	CGST:			SGST:		
Tot Consumption Charge			1158250.01						
SUMMARY OF CHARGES									
Demand Charge	Energy Charge	Fuel Surcharge	PF Adj/Rebate	Night Rebate	EHV Rebate	Time Of Use Charges	Tot Consumption Charge		
143900.00	574144.20	423773.10	-10908.74	16527.05	0.00	43868.50	1158250.01		
Electricity Duty	Meter Charges	Cross Subsidy	Wheeling Charges	Parallel Operation Charges	Current Month's Bill	Outstanding Arrears			
165794.18	0.00				132404.19	0.00			
Delayed Payment Charges	Adv Payment / Adjust.	Net Payable	TCS	Total Payable	PREV.BILL TCS Cr	Reading Date	Bill Date	Due Date	Freeze Amount
0.00	95623.54	1419667.73	0.00	1419667.73	0.00	17-06-2023	18-06-2023	28-06-2023	0.00
Amount In Words: Fourteen Lakhs Nineteen Thousand Six Hundred And Sixty Seven And Seventy Three Paise Only									
Mtg:US 194Q OF IT ACT, TDS @0.1% IS APPLICABLE MC-Meter Change MF-Multiplication Factor CD-Contract Demand TF-Tariff Change						EXCUTIVE ENGINEER CITY DIV-II			
<p style="text-align: center;">Registrar</p> <p style="text-align: center;">This is a system generated bill. Hence no signature required.</p>									





Consumer No:		Tariff	Contract Demand	SET Contract Demand	Actual Max. Demand	Billing Demand	Excess Cont. DMD	SD Cash	Bank Guarantee	
26225		1117-1	900	765	702	765		1772404	0.00	
Supp Voltage		KVAH	KVAH	KVAH	Avg PF	NF	Actual Max DMD during day	PP Indicator		
11		149726	151105	6645	.990	10				
Meter No:		Make	CIPT Make	CIPT Srno	CT Ratio	PT Ratio	Meter Constant	MC/MF/CD/TF	Meter Status	
GHB01690		SECURE		10					Normal	
		KVAH	KVAH	KVAH	AMD	PEAK ITR	NIGHT ITR	AMD DAY	AMD NIGHT	
Current R		4658.5	46153	1475		18127.5	11451.5			
Previous R		3098.5	31012.5	810.5		11606.5	8341			
Difference		15073	15110.5	664.5		6521	3110.5			
Diff MF		150730	151105	6645		65210	31105			
Old Met Cons.										
Enhanced Unit										
CONSUMPTION DETAILS										
A.Total Units	B.Night Units	C.TOU	D.1/3 Of Units in A		E.Night Concession Units	F.Connection Date	G.Consumer Type			
149726	31105	65210	49909		31105	14-08-2006				
H.Recoverable SD		I.Seasonal Status	J.ED Exemption Upto			K.Details of Adjustments		CHQ DISHONOUR DT		
CALCULATION OF CHARGES										
Demand Charges	DMD in KVA	Rate per KVA	Amount Rs							
1st 500 KVA	500	150	75000		Electricity Duty	KWH	Consumption Charges	ED Rate	Amount	Exempted Amount
2nd 500 KVA	265	260	68900			132426	1120054	.15	168008.03	0
Next	0	0	0			17300	146323	.1125	16461.3	0
Excess DMD										
Tot Demand		765	143900		SET OFF DETAILS					
		KWH	Rate	Amount	Total->	Wind Energy	CPP	Open Access		
Energy Charges		149726	4.2	628849.20	Units	0	0	0		
Night Rebate		31105	.43	13375.15	Amount					
					Adj (Credit)	0	0	0		
Fuel charge		149726	3.10	464150.60	Adj (Debit)	0		0		
PF Rebate		628849.2	-2.00%	-12576.98						
EHV Rebate		628849.20	0.00	0.00	AMG Charges					
TOU		65210	0.85	55428.50	CGST:			SGST:		
Tot Consumption Charge				1266376.17						
SUMMARY OF CHARGES										
Demand Charge	Energy Charge	Fuel Surcharge	PF Adj/Rebate	Night Rebate	EHV Rebate	Time Of Use Charges	Tot Consumption Charge			
143900.00	628849.20	464150.60	-12576.98	13375.15	0.00	55428.50	1266376.17			
Electricity Duty	Meter Charges	Cross Subsidy	Wheeling Charges		Parallel Operation Charges		Current Month's Bill	Outstanding Arrears		
184469.33	0.00						1450845.50	0.00		
Delayed Payment Charges	Adv.Payment / Adjst.	Net Payable	TCS	Total Payable	PREV.BILL TCS Cr	Reading Date	Bill Date	Due Date	Freeze Amount	
2985.26	64391.73	1518222.49	0.09	1518222.49	0.00	18-07-2023	18-07-2023	28-07-2023	0.00	
Amount in Words: Fifteen Lakhs Eighteen Thousand Two Hundred And Twenty Two And Forty Nine Paise Only										
Msg:US 4940 OF IT ACT,TDS @0.1% IS APPLICABLE MC-Meter Change MF-Multiplication Factor CD-Contract Demand TF-Tariff Change										
						EXCUTING ENGINEER RAJKOT CITY DIV-II				
This is a system generated bill. Hence no signature required.										

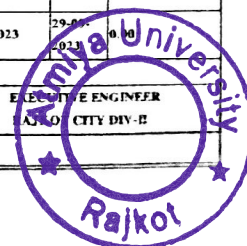
Registrar
Atmiya University
Rajkot





West Bengal									
Consumer No.									
Tarrif									
Contract Demand									
KVA Contract Demand									
Actual Max Demand									
Billing Demand									
Excess Cont. DMD									
SD Cash									
Bank Guarantee									
Supp Voltage									
KWH									
KVAH									
KVARH									
Avg PF									
MF									
Actual Max DMD during day									
PP Indicator									
Meter No.									
Make									
CTPT Make									
CTPT Srno									
CT Ratio									
PT Ratio									
Meter Constant									
MC/MF/CD/TF									
Meter Status									
GHH01690									
SECURE									
10									
7									
Normal									
KWH									
KVAH									
KVARH									
AMD									
PEAK HR									
NIGHT HR									
AMD DAY									
AMD NIGHT									
Current R									
77274									
77189.5									
3337									
31746									
17737.5									
Previous R									
62971									
63124.5									
2462									
25521.5									
14604									
Difference									
14303									
14165									
872									
6224.5									
3133.5									
Diff*MF									
143030									
141650									
8720									
62245									
31335									
Old Met Cons.									
Enhanced Unit									
CONSUMPTION DETAILS									
A.Total Units	B.Night Units	C.TOU	D.1/3 Of Units in A	E.Night Concession Units	F.Connection Date	G.Consumer Type			
139759	31335	62245	46586	31335	14-08-2006				
H.Recoverable SD	I.Seasonal Status	J.ED Exemption Upto		K.Details of Adjustments		CHQ DISHONOUR DT			
CALCULATION OF CHARGES									
Demand Charges	DMD in KVA	Rate per KVA	Amount Rs	Electricity Duty	KWH	Consumption Charges	ED Rate	Amount	Exempted Amount
1st 500 KVA	500	150	75000						
2nd 500 KVA	265	260	68900		116809	1029740	.15	154461	0
Next	0	0	0		22950	202318	.1125	22760.75	0
Excess DMD									
Tot Demand	765		143900						
SET OFF DETAILS									
Energy Charges	KWH	Rate	Amount	Total->	Wind Energy	CPP	Open Access		
Energy Charges	139759	4.2	586987.80	Units	0	0	0		
Night Rebate	31335	.43	13474.05	Amount					
				Adj (Credit)	0	0	0		
Fuel charge	139759	3.35	468192.65	Adj (Debit)	0	0	0		
PF Rebate	586987.8	-1.10%	-6456.87						
EHV Rebate	586987.80	0.00	0.00						
TOU	62245	0.85	52908.25	AMG Charges					
GT Charges	139759	1.50	0.00	CGST:			SGST:		
Tot Consumption Charge			1232057.78						
SUMMARY OF CHARGES									
Demand Charge	Energy Charge	Fuel Surcharge	PF Adj/Rebate	Night Rebate	EHV Rebate	Time Of Use Charges	GT Charges	Tot Consumption Charge	
143900.00	586987.80	468192.65	-6456.87	13474.05	0.00	52908.25	0.00	1232057.78	
Electricity Duty	Meter Charges	Cross Subsidy	Wheeling Charges		Parallel Operation Charges		Current Month's Bill	Outstanding Arrears	
177221.75	0.00						1409279.53	0.00	
Delayed Payment Charges	Adv.Payment / Adjust.	Net Payable	TCS	Total Payable	PREV.BILL TCS Cr	Reading Date	Bill Date	Due Date	Freeze Amount
0.00	69331.85	1478611.38	0.00	1478611.38	0.00	16-09-2023	18-09-2023	29-09-2023	0.00
Amount in Words: Fourteen Lakhs Seventy Eight Thousand Six Hundred And Eleven And Thirty Eight Paise Only									
Msg:US 194Q OF IT ACT, TDS @0.1% IS APPLICABLE MC-Meter Change MF-Multiplication Factor CD-Contract Demand TF-Tariff Change							EXECUTIVE ENGINEER CITY DIV-II		
This is a system generated bill. Hence no signature required.									

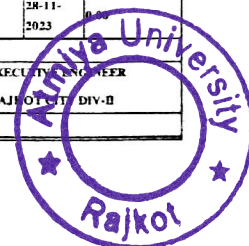
Atmiya University
Rajkot






PGCIL		Paschim Gujarat Vij Company Ltd.						QR CODE		
		Reg. Off: Paschim Gujarat Vij Seva Sahn Off: Nana Maya Man Road, Laxminagar, Rajkot - 360004 CIN: L40102GJ2005GCL02908 GSTIN: 24AADCPI455C1ZZ PAN NO: AADCPI455C Website: http://www.pgvcl.com						SCAN TO PAY		
		HT BILL FOR THE MONTH OF : NOV-2023				By RPAD/Hand Delivery No.				
		THE SECRETARY SHREE SARVODAY RELAYANI SAMAJ YOGIDHAM KALAWAD ROAD RAJKOT				OFFICE OF EXEC. ENGINEER PGVCL Division Office				
						Date: 18-11-2023				
Division Office Email Id:				Phone No:		Cons. GSTIN:				
Consumer No:	Tariff	Contract Demand	85% Contract Demand	Actual Max. Demand	Billing Demand	Excess Com. DMD	SD Cash	Bank Guarantee		
26225	HTP-I	900	765	579	765		1772404	0.00		
Supp Voltage	KWH	KVAH	KVARH	Avg PF	MF	Actual Max DMD during day		PP Indicator		
11	126259	129625	7180	.974	10					
Meter No:	Make	CTPT Make	CTPT Sero	CT Ratio	PT Ratio	Meter Constant	MC/MF/CD/TF	Meter Status		
GHB01690	SFCURE		10					Normal		
	KWH	KVAH	KVARH	AMD	PEAK HR	NIGHT HR	AMD DAY	AMD NIGHT		
Current R	105833	106186	5161		43683.5	24042.5				
Previous R	92922	93223.5	4443		38343	20968				
Difference	12911	12962.5	718		5340.5	3074.5				
Diff MF	129110	129625	7180		53405	30745				
Old Met Cons.										
Enhanced Unit										
CONSUMPTION DETAILS										
A.Total Units	B.Night Units	C.TOU	D.1/3 Of Units in A		E.Night Concession Units	F.Connection Date	G.Consumer Type			
126259	30745	53405	42086		30745	14-08-2006				
H.Recoverable SD		I.Seasonal Status	J.ED Exemption Upto			K.Details of Adjustments		CHQ DISHONOUR DT		
CALCULATION OF CHARGES										
Demand Charges	DMD in KVA	Rate per KVA	Amount Rs							
1st 500 KVA	500	150	75000		Electricity Duty	KWH	Consumption Charges	ED Rate	Amount	Exempted Amount
2nd 500 KVA	265	260	68900			126259	1122966	.15	168444.89	0
Next	0	0	0			0	0	.1125	0	0
Excess DMD										
Tot Demand	765		143900		SET OFF DETAILS					
	KWH	Rate	Amount		Total->	Wind Energy	CPP	Open Access		
Energy Charges	126259	4.2	530287.80		Units	0	0	0		
Night Rebate	30745	.43	13220.35		Amount					
					Adj (Credit)	0	0	0		
Fuel charge	126259	3.35	422967.65		Adj (Debit)	0	0	0		
PF Rebate	530287.8	-1.20%	-6363.45							
EHV Rebate	530287.80	0.00	0.00							
TOU	53405	0.85	45394.25		AMG Charges					
GT Charges	126259	1.50	0.00		CGST:		SGST:			
Tot Consumption Charge			1122965.90							
SUMMARY OF CHARGES										
Demand Charge	Energy Charge	Fuel Surcharge	PF Adj/Rebate	Night Rebate	EHV Rebate	Time Of Use Charges	GT Charges	Tot Consumption Charge		
143900.00	530287.80	422967.65	-6363.45	13220.35	0.00	45394.25	0.00	1122965.90		
Electricity Duty	Meter Charges	Cross Subsidy	Wheeling Charges	Parallel Operation Charges		Current Month's Bill	Outstanding Arrears			
168444.89	0.00					1291410.79	0.00			
Delayed Payment Charges	Adv. Payment / Adjust.	Net Payable	TCS	Total Payable	PREV. BILL TCS Cr	Reading Date	Bill Date	Due Date	Freeze Amount	
0.00	55342.68	1346753.47	0.00	1346753.47	0.00	16-11-2023	18-11-2023	28-11-2023	0.00	
Amount in Words: Thirteen Lakhs Forty Six Thousand Seven Hundred And Fifty Three And Forty Seven Paise Only										
Msg:US 19Q OF IT ACT, TDS @0.14 IS APPLICABLE MC-Meter Change MF-Multiplication Factor CD-Contract							EXECUTIVE ENGINEER			
Demand Tariff Change							RAJKOT DIV-II			
This is a system generated bill. Hence no signature required.										

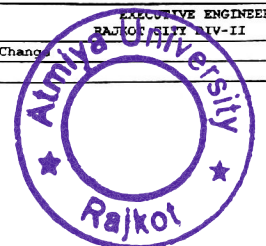
Registrar
Atmiya University
Rajkot





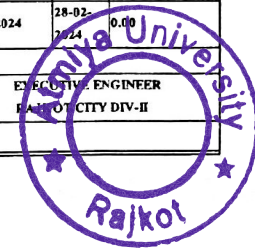
PG CL	Paschim Gujarat Vij Company Ltd.							 SCAN to PAY	
	Reg Off Paschim Gujarat Vij Seva Sadan Off. Nana Mava Main Road, Laxminagar, Rajkot 7360004 CIN U40102GJ2003SGC042908 GSTIN 24AADCP1453C1ZZ PAN NO. AADCP1453C Website http://www.pgvccl.com								
	HT BILL FOR THE MONTH OF :JAN-2024				By RPAD/Hand Delivery No.				
THE SECRETARY SHREE SARVODAY KELAVANI SAMAJ YOGIDHAM KALAWAD ROAD RAJKOT RAJKOT							OFFICE OF EXEC. ENGINEER PGVCL Division Office Date: 18-01-2024		
Division Office Email id:						Phone No:	Cons. GSTIN:		
Consumer No:	Tariff	Contract Demand	85% Contract Demand	Actual Max. Demand	Billing Demand	Excess Cont. DMD	SD Cash	Bank Guarantee	
25225	HTP-I	900	765	309	765		1772404	0.00	
Supp Voltage	KWH	KVAH	KVARH	Avg PF	MF	Actual Max DMD during day		PF Indicator	
11	86893	89175	640	.974	10				
Meter No:	Make	CTPT Make	CTPT Srno	CT Ratio	FT Ratio	Meter Constant	MC/MF/CD/TF	Meter Status	
GAB01690	SECURE		10					Normal	
	KWH	KVAH	KVARH	AMD	PEAK HR	NIGHT HR	AMD DAY	AMD NIGHT	
Current R	123531.5	123897.5	5340.5		51641	29051	0		
Previous R	114618	114960	5276.5		47464.5	25553.5			
Difference	8913.5	8917.5	64		4176.5	2497.5			
Diff*MF	89135	89175	640		41765	24975			
Old Met Cons.									
Enhanced Unit									
CONSUMPTION DETAILS									
A. Total Units	B. Night Units	C. TOU	D. 1/3 Of Units in A		E. Night Concession Units	F. Connection Date	G. Consumer Type		
86893	24975	41765	28964		24975	14-08-2006			
H. Recoverable SD		I. Seasonal Status	J. ED Exemption Upto			K. Details of Adjustments		CHQ DISHONOUR DT	
CALCULATION OF CHARGES									
Demand Charges	DMD in KVA	Rate per KVA	Amount Rs						
1st 500 KVA	500	150	75000	Electricity Duty	KWH	Consumption Charges	ED Rate	Amount	Exempted Amount
2nd 500 KVA	265	260	68900		64143	605550	.15	90832.45	0
Next	0	0	0		22750	214774	.1125	24162.09	0
Excess DMD	0	0	0						
Tot Demand	765		143900	SET OFF DETAILS					
	KWH	Rate	Amount	Total->	Wind Energy	CPP	Open Access		
Energy Charges	86893	4.2	364950.60	Units	0	0	0		
Night Rebate	24975	.43	10739.25	Amount					
Fuel charge	86893	3.35	291091.55	Adj (Credit)	0	0	0		
PF Rebate	364950.6	-1.20%	-4379.41	Adj (Debit)		0	0		
EHV Rebate	364950.60	0.00	0.00						
TOU	41765	0.85	35500.25	AMG Charges					
FT Charges	86893	1.5	0.00	CGST:			SGST:		
Tot Consumption Charge			820323.74						
SUMMARY OF CHARGES									
Demand Charge	Energy Charge	Fuel Surcharge	PF Adj/Rebate	Night Rebate	EHV Rebate	Time Of Use Charges	GT Charges	Tot Consumption Charge	
143900.90	364950.60	291091.55	-4379.41	10739.25	0.00	35500.25	0.00	820323.74	
Electricity Duty	Meter Charges	Cross Subsidy	Wheeling Charges	Parallel Operation Charges	Current Month's Bill	Outstanding Arrears			
114994.53	0.00				935318.27	0.00			
Delayed Payment Charges	Adv. Payment / Adjust.	Net Payable	TCS	Total Payable	PREV. BILL TCS Cr	Reading Date	Bill Date	Due Date	Freeze Amount
0.00	59561.42	994979.69		994979.69		17-01-2024	18-01-2024	29-01-2024	0.00
Amount in Words: Nine Lakhs Ninety Four Thousand Nine Hundred And Seventy Nine And Sixty Nine Paise Only									
Msg: U/S 194C OF I.T. ACT, TDs @ 0.1% IS APPLICABLE					EXECUTIVE ENGINEER RAJKOT CITY DIV-II				
MC-Meter Change MF-Multiplication Factor CD-Contract Demand TF-Tariff Change FOR IMPORTANT NOTE PLEASE SEE OVERLEAF									

**Registrar
Atmiya University
Rajkot**





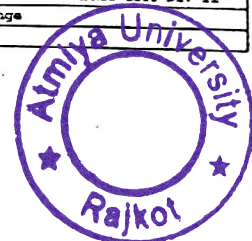
PGVCL		Paschim Gujarat Vij Company Ltd.						QR Code		
		Reg. Off. Paschim Gujarat Vij Seva Sadan Off. Nana Maya Main Road, Laxminagar, Rajkot 360004 CIN: U40102GJ2003SOC042904 GSTIN: 24AADCP1453CZZ PAN NO: AADCP1453C Website: http://www.pgvcl.com						SCAN TO PAY		
		HT BILL FOR THE MONTH OF FEB-2024				By RPAD/Hand Delivery No.				
		THE SECRETARY SHREE SARVODAY KELAVANI SAMAJ YOGIDHAM KALAWAD ROAD RAJKOT RAJKOT				OFFICE OF EXEC. ENGINEER PGVCL Division Office Date: 18-02-2024				
Division Office Email Id:					Phone No:		Cons. GSTIN:			
Consumer No:	Tariff	Contract Demand	85% Contract Demand	Actual Max. Demand	Billing Demand	Excess Cont. DMD	SD Cash	Bank Guarantee		
26225	HTP-1	900	765	376	765		1772404	0.00		
Supp Voltage	KWH	KVAH	KVARH	Avg PF	MF	Actual Max DMD during day		PP Indicator		
11	93515	96325	1130	.970	10					
Meter No:	Make	CTPT Make	CTPT Srno	CT Ratio	PT Ratio	Meter Constant	MC/MF/CD/TF	Meter Status		
GHR01690	SECURF		10					Normal		
	KWH	KVAH	KVARH	AMD	PEAK HR	NIGHT HR	AMD DAY	AMD NIGHT		
Current R	133155.5	133530	5453.5		56251.5	31818				
Previous R	123531.5	123897.5	5340.5		51641	29051				
Difference	9624	9632.5	113		4610.5	2767				
Diff MF	96240	96325	1130		46105	27670				
Old Met Cons.										
Enhanced Unit										
CONSUMPTION DETAILS										
A. Total Units	B. Night Units	C. TOU	D. 1/3 Of Units in A		E. Night Concession Units	F. Connection Date	G. Consumer Type			
93515	27670	46105	31172		27670	14-08-2006				
H. Recoverable SD		I. Seasonal Status	J. ED Exemption Upto			K. Details of Adjustments		CHQ DISHONOUR DT		
CALCULATION OF CHARGES										
Demand Charges	DMD in KVA	Rate per KVA	Amount Rs		Electricity Duty	KWH	Consumption Charges	ED Rate	Amount	Exempted Amount
1st 500 KVA	500	150	75000							
2nd 500 KVA	265	260	68900		67365	629097	.15	94364.5	0	
Next	0	0	0		26150	244205	.1125	27473.08	0	
Excess DMD										
Tot Demand	765		143900							
SET OFF DETAILS										
	KWH	Rate	Amount	Total->	Wind Energy	CPP	Open Access			
Energy Charges	93515	4.2	392763.00	Units	0	0	0			
Night Rebate	27670	.43	11898.1	Amount						
				Adj (Credit)	0	0	0			
Fuel charge	93515	3.35	313275.25	Adj (Debit)	0		0			
PF Rebate	392763	-1.00%	-3927.63							
EHV Rebate	392763.00	0.00	0.00							
TOU	46105	0.85	39189.25	AMG Charges						
GT Charges	93515	1.50	0.00	CGST:			SGST:			
Tot Consumption Charge			873301.77							
SUMMARY OF CHARGES										
Demand Charge	Energy Charge	Fuel Surcharge	PF Adj/Rebate	Night Rebate	EHV Rebate	Time Of Use Charges	GT Charges	Tot Consumption Charge		
143900.00	392763.00	313275.25	-3927.63	11898.10	0.00	39189.25	0.00	873301.77		
Electricity Duty	Meter Charges	Cross Subsidy	Wheeling Charges		Parallel Operation Charges		Current Month's Bill	Outstanding Arrears		
121837.57	0.00						995139.34	0.00		
Delayed Payment Charges	Adv. Payment / Adjust.	Net Payable	TCS	Total Payable	PREV. BILL TCS Cr	Reading Date	Bill Date	Due Date	Freeze Amount	
0.00	67476.17	1062615.51	0.00	1062615.51	0.00	16-02-2024	18-02-2024	28-02-2024	0.00	
Amount in Words: Ten Lakhs Sixty Two Thousand Six Hundred And Fifteen And Fifty One Paise Only										
Reg: U/S 1940 OF IT ACT, TDS @ 0.1% IS APPLICABLE MC-Meter Change MF-Multiplication Factor CD-Contract Demand TF-Tariff Change							EXECUTIVE ENGINEER RAJKOT CITY DIV-II			
Registrar		This is a system generated bill. Hence no signature required.								





Paschim Gujarat Vij Company Ltd.									
Reg. Off: Paschim Gujarat Vij Seva Sadan Off. Nana Mava Main Road, Laxminagar, Rajkot 360004 CIN: U40102GJ2003SGC042808 GSTIN: 24AADCP1453C1ZZ Website: http://www.pgvcl.com									
HT BILL FOR THE MONTH OF : APR-2019					By RPAD/Hand Delivery No 290				
THE SECRETARY SHREE SARVODAY KULAVANI SAMAJ YOGIDHAM KALAWAD ROAD RAJKOT					OFFICE OF EXEC. ENGINEER PGVCL Division Office Date: 18-04-2019				
Division Office Email id:			Phone No:			Website: http://www.pgvcl.com			
Consumer No:	Tariff	Contract Demand	85% Contract Demand	Actual Max. Demand	Billing Demand	Excess Cont. DMD	SD Cash	Bank Guarantee	
26225	HTP-I	900	765	534	765		1578602	0.00	
Supp Voltage	KWH	KVAR	KVARH	Avg PF	MF	Actual Max DMD during day		PF Indicator	
11	152740	153200	9100	.996	10				
Meter No:	Make	CTPT Make	CTPT Srno	CT Ratio	PT Ratio	Meter Constant	MC/MF/CD/TF	Meter Status	
PGSA3775	SECURE		10					Normal	
	KWH	KVAR	KVARH	AMD	PEAK HR	NIGHT HR	AMD DAY	AMD NIGHT	
Current R	976805	984352	100171		368850	182878			
Previous R	961531	969032	99261		363300	179084			
Difference	15274	15320	910		5550	3794			
Diff*MF	152740	153200	9100		55500	37940			
Old Met Cons.									
Enhanced Unit									
CONSUMPTION DETAILS									
A.Total Units	B.Night Units	C.TOU	D.1/3 Of Units in A		E.Night Concession Units	F.Connection Date	G.Consumer Type		
152740	37940	55500	50913		37940	14-08-2006			
H.Recoverable SD		I.Seasonal Status	J.ED Exemption Upto			K.Details of Adjustments			
CALCULATION OF CHARGES									
Demand Charges	DMD in KVA	Rate per KVA	Amount Rs	Electricity Duty	KWH	Consumption Charges	ED Rate	Amount	
1st 500 KVA	500	150	75000						
2nd 500 KVA	265	260	68900		20200	144531.48	.1125	16259.79	
Next	0	0	0		132540	948326.84	.15	142249.03	
Excess DMD	0	0	0						
Tot Demand	765		143900						
SET OFF DETAILS									
Energy Charges	152740	Rate	Amount	Total-> Units	Wind Energy	CPP	Open Access		
Night Rebate	37940	.4	15176	Amount					
Fuel charge	152740	1.90	290206.00	Adj (Credit)	0				
PF Rebate	641508	-2.30%	-14754.68	Adj (Debit)					
EHV Rebate	641508.00	0.00	0.00	AMS Charges					
TOU	55500	0.85	47175.00	CGST:		SGST:			
Tot Consumption Charge			1092858.32						
SUMMARY OF CHARGES									
Demand Charge	Energy Charge	Fuel Surcharge	PF Adj/Rebate	Night Rebate	EHV Rebate	Time Of Use Charges	Tot Consumption Charge		
143900.00	641508.00	290206.00	-14754.68	15176.00	0.00	47175.00	1092858.32		
Electricity Duty	Meter Charges	Cross Subsidy	Wheeling Charges		Parallel Operation Charges	Current Month's Bill	Outstanding Arrears		
158508.82	0.00					1251367.14	0.00		
Delayed Payment Charges	Adv. Payment / Adjust.	Net Payable	Reading Date	Bill Date	Due Date	Freeze Amount			
0.00	0.00	1251367.14	17-04-2019	18-04-2019	29-04-2019	0.00			
Amount in Words: Twelve Lakhs Fifty One Thousand Three Hundred And Sixty Seven And Fourteen Paise Only									
Msg:					EXECUTIVE ENGINEER RAJKOT CITY DIV-II				
MC-Meter Change MF-Multiplication Factor CD-Contract Demand TF-Tariff Change									
FOR IMPORTANT NOTE PLEASE SEE OVERLEAF									

Registrar
Atmiya University
Rajkot





Paschim Gujarat Vij Company Ltd.									
Reg. Of Paschim Gujarat Vj Sava Sajan Of. Nana Mva Main Road, Lasmingar, Rajkot - 360004 CIN U40102GJ00356047000 GSTIN 24AADCP1451C IZZ Website: http://www.pgvl.com									
BT BILL FOR THE MONTH OF MAY-2019					By RMD/Hand Delivery No. 313				
THE SECRETARY SHREE SARVODAY KELAVANI BAHUJ YOGIDRAM KALAWAD ROAD RAJKOT					OFFICE OF EXEC. ENGINEER PGVCL Division Office Date: 18-05-2019 Website: http://www.pgvl.com				
Division Office Email id:					Phone No:				
Consumer No:	Tariff	Contract Demand	85% Contract Demand	Actual Max. Demand	Billing Demand	Excess Cont. DMD	RD Cash	Bank Guarantee	
26225	RTP-I	900	765	495	765		1578602	0.00	
Supp Voltage	KWH	KVAH	KVARH	Avg PF	MF	Actual Max DMD during day	PF Indicator		
11	135860	136200	7310	.997	10				
Meter No:	Make	CTPT Make	CTPT Srno	CT Ratio	PT Ratio	Meter Constant	MC/MF/CD/TF	Meter Status	
PC5A3775	SECURE		10					Normal	
	KWH	KVAH	KVARH	AMD	PEAK HR	NIGHT HR	AMD DAY	AMD NIGHT	
Current R	990391	997972	100902		373716	186060			
Previous R	976805	984352	100171		368850	182878			
Difference	13586	13620	731		4866	3182			
Diff+MF	135860	136200	7310		48660	31820			
Old Met Cons.									
Enhanced Unit									
CONSUMPTION DETAILS									
A. Total Units	B. Night Units	C. TOU	D. 1/3 OF Units in A	E. Night Concession Units	F. Connection Date	G. Consumer Type			
135860	31820	48660	45287	31820	14-08-2006				
H. Recoverable SD		I. Seasonal Status	J. ED Exemption Upto	K. Details of Adjustments					
1695029.00									
CALCULATION OF CHARGES									
Demand Charges	DMD in KVA	Rate per KVA	Amount Rs	Electricity Duty	KWH	Consumption Charges	ED Rate	Amount	
1st 500 KVA	500	150	75000						
2nd 500 KVA	265	260	68900		19450	141425.47	.1125	15910.37	
Next	0	0	0		116410	846444.15	.15	126966.62	
Excess DMD	0	0	0						
Tot Demand	765		143900						
SET OFF DETAILS									
Energy Charges	KWH	Rate	Amount	Total-> Units	Wind Energy	CVP	Open Access		
135860		4.2	570612.00		0				
Night Rebate	31820	.4	12728	Amount					
				Adj (Credit)	0				
Fuel charge	135860	1.90	258134.00	Adj (Debit)					
PP Rebate	570612	-2.35%	-13409.38						
ZY Rebate	570612.00	0.00	0.00	AMG Charges					
TOU	48660	0.85	41361.00	CGST:		SGST:			
Tot Consumption Charge			987869.62						
SUMMARY OF CHARGES									
Demand Charge	Energy Charge	Fuel Surcharge	PP Adj/Rabate	Night Rebate	ERV Rabate	Time Of Use Charge	Tot Consumption Charge		
143900.00	570612.00	258134.00	-13409.38	12728.00	0.00	41361.00	987869.62		
Electricity Duty	Meter Charges	Cross Subsidy	Wheeling Charges	Parallel Operation Charges	Current Mnth's Bill	Outstanding Amount			
142875.99	0.00				1130746.61	0.00			
Delayed Payment Charges	Adv. Payment / Adjust.	Net Payable	Reading Date	Bill Date	Due Date	Freeze Amount			
0.00	-117114.00	103632.61	16-05-2019	18-05-2019	28-05-2019	0.00			
Amount in Words: Ten Lakhs Thirteen Thousand Six Hundred And Thirty Two And Sixty One Paise Only									
Reg:					EXECUTIVE ENGINEER RAJKOT CITY DIV-II				
MC-Meter Change MF-Multiplication Factor CD-Contract Demand TF-Tariff Change FOR IMPORTANT NOTE TRACE SEE COVERLEAF									

[Handwritten Signature]

Registrar
Atmiya University
Rajkot

PAID
589286617
Ch. No.
A/B/S/K
Date: 18-5-19





Paschim Gujarat Vij Company Ltd.									
Reg. Off. Paschim Gujarat Vj Seva Sadan Off. Nana Mava Main Road, Laxminagar, Rajkot - 360004 CIN: U40102GJ2003GGC042000 GSTIN: 24AADCP1453C1ZZ Website: http://www.pgvc1.com									
BT BILL FOR THE MONTH OF JUL-2019					By RPAC/Hand Delivery No. 538				
THE SECRETARY SREE SARVODAY KELAVANI BANAJ YOGIDRAM KALAWAD ROAD RAJKOT					OFFICE OF ENCL. ENGINEER PGVCL Division Office				
Division Office Email id:					Date: 18-07-2019				
Consumer No:					Phone No:				
Tarrif					Website: http://www.pgvc1.com				
Contract Demand		85% Contract Demand		Actual Max. Demand		Billing Demand		Excess Cont. DMD	
900		765		765		1578602		SD Cash	
26225		HTF-I		900		765		Bank Guarantee	
1578602		0.00							
Supp Voltage		KVAH		KVARH		Avg PF		MF	
11		162640		163690		15230		.993	
10		10		10		10		10	
Meter No:		Make		CTPT Make		CTPT Srno		CT Ratio	
PGSAB150		Secure		10		10		10	
Meter Constant		MC/MF/CD/TF		Meter Status		Meter Status		Meter Status	
PC		PC		Normal		Normal		Normal	
KVAH		KVARH		AMD		PEAK HR		NIGHT HR	
11249		11353		1284		4565		1954	
30		40		19		6		0	
11219		11313		1265		4559		1954	
112190		113130		12650		45590		19540	
50450		50560		2580		18670		8800	
Enhanced Unit									
CONSUMPTION DETAILS									
A. Total Units		B. Night Units		C. TOU		D. 1/3 Of Units in A		E. Night Concession Units	
162640		28340		64260		54213		28340	
F. Connection Date		G. Consumer Type		H. Recoverable SD		I. Seasonal Status		J. ED Exemption Upto	
14-08-2006		9. Consumer Type		1495529.00		CBQ DISHONOUR DT			
CALCULATION OF CHARGES									
Demand Charges		DMD in KVA		Rate per KVA		Amount Rs		Electricity Duty	
1st 500 KVA		500		150		75000		KWH	
2nd 500 KVA		265		260		68900		Consumption Charges	
Next		0		0		0		ED Rate	
Excess DMD		0		0		0		Amount	
Tot Demand		765				143900		14298.86	
144890		1037501.67		.15		155625.25			
SET OFF DETAILS									
Energy Charges		KWH		Rate		Amount		Total->	
162640		4.2		683088.00		0		Wind Energy	
28340		.4		11336		0		CEP	
Fuel charge		162640		1.90		309016.00		Open Access	
PF Rebate		683088		-2.15%		-14686.39			
EEV Rebate		683088.00		0.00		0.00		Adj (Credit)	
TOU		64260		0.85		54621.00		Adj (Debit)	
Tot Consumption Charge						1164602.61		AMC Charges	
								CGST:	
								SGST:	
SUMMARY OF CHARGES									
Demand Charge		Energy Charge		Fuel Surcharge		PF Adj/Rebate		Night Rebate	
143900.00		683088.00		309016.00		-14686.39		11336.00	
Electricity Duty		Meter Charges		Cross Subsidy		Wheeling Charges		EEV Rebate	
169924.11		0.00						0.00	
Delayed Payment Charges		Adv. Payment / Adjust.		Net Payable		Reading Date		Time Of Use Charges	
0.00		0.00		1334526.72		16-07-2019		54621.00	
								1164602.61	
								1334526.72	
								0.00	
								1334526.72	
								0.00	
								0.00	
Amount in Words: Thirteen Lakhs Thirty Four Thousand Five Hundred And Twenty Six And Seventy Two Paise Only									
Mag:					EXECUTIVE ENGINEER RAJKOT CITY DIV-II				
MC-Meter Change MF-Multiplication Factor CD-Contract Demand TF-Tariff Change									
FOR IMPORTANT NOTE PLEASE SEE OVERLEAF									

Registrar
Atmiya University
Rajkot





Paschim Gujarat Vij Company Ltd.									
Reg. Off. Paschim Gujarat Vj Sewa Sadan Off. Nana Miya Main Road, Laxminagar, Rajkot - 360004 CIN: U40102GJ2003SGC042908 GSTIN: 24AADCP1453C1ZZ Website: http://www.pgvccl.com									
BY BILL FOR THE MONTH OF :AUG-2019					By RPAD/Hand Delivery No. 6207				
THE SECRETARY SHREE SARVODAY KELAVANT BANAJI YOGIDRAM KALAWAD ROAD RAJKOT RAJKOT					OFFICE OF EXEC. ENGINEER PGVCL Division Office Date: 19-08-2019 Website: http://www.pgvccl.com				
Division Office Email id:					Phone No:		Website: http://www.pgvccl.com		
Consumer No:	Tariff	Contract Demand	85% Contract Demand	Actual Max. Demand	Billing Demand	Excess Cont. DMD	SD Cash	Bank Guarantee	
26225	HTP-I	900	765	766	766		1578602	0.00	
Supp Voltage	KWH	KVAR	KVARH	Avg PF	MF	Actual Max DMD during day		PF Indicator	
11	183450	184400	15770	.994	10				
Meter No:	Make	CTPT Make	CTPT Srno	CT Ratio	PT Ratio	Meter Constant	MC/MF/CD/TF	Meter Status	
PGSAB150	Secure		10					Normal	
	KWH	KVAR	KVARH	AHD	PEAK ER	NIGHT ER	AHD DAY	AHD NIGHT	
Current R	29594	29793	2861		11804	5066			
Previous R	11249	11353	1284		4565	1954			
Difference	18345	18440	1577		7239	3110			
Diff*MF	183450	184400	15770		72390	31100			
Old Met Cons.									
Enhanced Unit									
CONSUMPTION DETAILS									
A. Total Units	B. Night Units	C. TOU	D. 1/3 Of Units in A		E. Night Concession Units	F. Connection Date	G. Consumer Type		
183450	31100	72390	61150		31100	14-08-2006			
H. Recoverable SD		I. Seasonal Status	J. ED Exemption Upto		K. Details of Adjustments		CRQ DISHONOUR DT		
1595029.00									
CALCULATION OF CHARGES									
Demand Charges	DMD in KVA	Rate per KVA	Amount Rs	Electricity Duty	KWH	Consumption Charges	ED Rate	Amount	
1st 500 KVA	500	150	75000						
2nd 500 KVA	266	260	69160		18700	135781.24	.1125	15275.39	
Next	0	0	0		164750	1196254.48	.15	179438.17	
Excess DMD	0	0	0						
Tot Demand	766		144160						
SET OFF DETAILS									
Energy Charges	KWH	Rate	Amount	Total-> Units	Wind Energy	CPP	Open Access		
183450		4.2	770490.00		0				
Night Rebate	31100	.4	12440	Amount					
				Adj (Credit)	0				
Fuel charge	183450	2.10	385245.00	Adj (Debit)					
PF Rebate	770490	-2.20%	-16950.78						
EHV Rebate	770490.00	0.00	0.00	AMC Charges					
TOU	72390	0.85	61531.50	CGST:		SGST:			
Tot Consumption Charge			1332035.72						
SUMMARY OF CHARGES									
Demand Charge	Energy Charge	Fuel Surcharge	PF Adj/Rabate	Night Rebate	EHV Rebate	Time Of Use Charges	Tot Consumption Charge		
144160.00	770490.00	385245.00	-16950.78	12440.00	0.00	61531.50	1332035.72		
Electricity Duty	Meter Charges	Cross Subsidy	Wheeling Charges		Parallel Operation Charges	Current Month's Bill	Outstanding Arrears		
194713.56	0.00					1526749.28	0.00		
Delayed Payment Charges	Adv. Payment / Adjust.	Net Payable	Reading Date		Bill Date	Due Date	Freeze Amount		
1957.52	33522.70	1562229.50	16-08-2019		19-08-2019	29-08-2019	0.00		
Amount in Words: Fifteen Lakhs Sixty Two Thousand Two Hundred And Twenty Nine And Fifty Paise Only									
Mag:					EXECUTIVE ENGINEER RAJKOT CITY DIV-II				
MC-Meter Change MF-Multiplication Factor CD-Contract Demand TF-Tariff Change									
FOR IMPORTANT NOTE PLEASE SEE OVERLEAF									

Registrar
Atmiya University
Rajkot

5861235





Paschim Gujarat Vij Company Ltd.									
Reg. Off. Paschim Gujarat Viji Seva Sadan Off. Nana Mava Main Road, Laxminagar, Rajkot - 360004 CIN U40102GJ2003SGC042908 GSTIN 24AADCP1453CIZZ Website: http://www.pgvl.com									
BT BILL FOR THE MONTH OF : SEP-2019					By RPAD/Hand Delivery No. 702				
THE SECRETARY SHREE SARVODAY KELAVANI BANGAJ KOGIDEAM KALAWAD ROAD RAJKOT RAJKOT					OFFICE OF EXEC. ENGINEER PGVCL Division Office Date: 18-09-2019 Website: http://www.pgvl.com				
Division Office Email id:					Phone No:				
Consumer No:	Tariff	Contract Demand	85% Contract Demand	Actual Max. Demand	Billing Demand	Excess Cont. DMD	SD Cash	Bank Guarantee	
26225	RTP-I	900	765	767	767		1578602	0.00	
Supp Voltage	KVAH	KVARH	KVARH	Avg PF	MF	Actual Max DMD during day		PF Indicator	
11	157610	158280	11860	.995	10				
Meter No:	Make	CTPT Make	CTPT Srno	CT Ratio	PT Ratio	Meter Constant	MC/MF/CD/TF	Meter Status	
RGSAB150	Secure		10					Normal	
	KVAH	KVARH	KVARH	AMD	PEAK HR	NIGHT HR	AMD DAY	AMD NIGHT	
Current R	45355	45621	4047		18003	8081			
Previous R	29594	29793	2861		11804	5064			
Difference	15761	15828	1186		6199	3017			
Diff*MF	157610	158280	11860		61990	30170			
Old Met Cons.									
Enhanced Unit									
CONSUMPTION DETAILS									
A. Total Units	B. Night Units	C. TOU	D. 1/3 Of Units in A		E. Night Concession Units		F. Connection Date	G. Consumer Type	
157610	30170	61990	52537		30170		14-08-2006		
H. Recoverable SD		I. Seasonal Status	J. ED Exemption Upto		K. Details of Adjustments		CRQ DISHONOUR DT		
1695029.00									
CALCULATION OF CHARGES									
Demand Charges	DMD in KVA	Rate per KVA	Amount Rs		Electricity Duty	KWH	Consumption Charges	ED Rate	Amount
1st 500 KVA	500	150	75000						
2nd 500 KVA	267	260	69420		17400	128404.33	.1125	14445.49	
Next	0	0	0		140210	1034688.02	.15	155203.2	
Excess DMD	0	0	0						
Tot Demand	767		144420						
SET OFF DETAILS									
Energy Charges	KWH	Rate	Amount	Total->	Units	Wind Energy	CPP	Open Access	
157610		4.2	661962.00			0			
Night Rebate	30170	.4	12068	Amount					
Fuel charge	157610	2.10	330981.00	Adj (Credit)		0			
PF Rebate	661962	-2.25%	-14894.15	Adj (Debit)					
EEV Rebate	661962.00	0.00	0.00	AMS Charges					
TOU	61990	0.85	52691.50	CGST:		SGST:			
Tot Consumption Charge			1163092.35						
SUMMARY OF CHARGES									
Demand Charge	Energy Charge	Fuel Surcharge	PF Adj/Bebate	Night Rebate	EEV Rebate	Time Of Use Charges	Tot Consumption Charge		
144420.00	661962.00	330981.00	-14894.15	12068.00	0.00	52691.50	1163092.35		
Electricity Duty	Meter Charges	Cross Subsidy	Wheeling Charges		Parallel Operation Charges	Current Month's Bill	Outstanding Arrears		
169648.69	0.00					1332741.04	0.00		
Delayed Payment Charges	Adv. Payment / Adjust.	Net Payable	Reading Date		Bill Date	Due Date	Freeze Amount		
0.00	-0.50	1332740.54	16-09-2019		18-09-2019	30-09-2019	0.00		
Amount in Words: Thirteen Lakhs Thirty Two Thousand Seven Hundred And Forty And Fifty Four Paise Only									
Msg:					EXECUTIVE ENGINEER RAJKOT CITY DIV-II				
MC-Meter Charge MF-Multiplication Factor CD-Contract Demand TF-Tariff Change									
FOR IMPORTANT NOTE PLEASE SEE OVERLEAF									

Registrar
Atmiya University
Rajkot

588358023

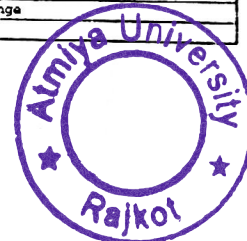




590673619

Paschim Gujarat Vij Company Ltd.									
Reg. Off. Paschim Gujarat Vij Seva Sadan Off. Nana Mava Main Road, Laxminagar, Rajkot 360004 CIN: U40102GJ2003SGC042908 GSTIN: 24AADCP1453C1ZZ Website: http://www.pgvl.com									
BY BILL FOR THE MONTH OF : OCT-2019					By RPAD/Hand Delivery No. 783				
THE SECRETARY SHREE SARVODAY RELAVANI SAMAJ YOGIDHAM KALAWAD ROAD RAJKOT					OFFICE OF EXEC. ENGINEER PGVCL Division Office Date: 18-10-2019				
Division Office Email id:					Phone No:				
Website: http://www.pgvl.com									
Consumer No:	Tariff	Contract Demand	85% Contract Demand	Actual Max. Demand	Billing Demand	Excess Cont. DMD	SD Cash	Bank Guarantee	
26225	HTP-I	900	765	702	765		1578602	0.00	
Supp Voltage	KWH	KVAR	KVARH	Avg PF	MF	Actual Max DMD during day	PP Indicator		
11	162830	163950	10710	.993	10				
Meter No:	Make	CTPT Make	CTPT Srno	CT Ratio	PT Ratio	Meter Constant	MC/MF/CD/TF	Meter Status	
PGSAS150	Secure		10					Normal	
	KWH	KVAR	KVARH	AMD	PEAK HR	NIGHT HR	AMD DAY	AMD NIGHT	
Current R	61638	62016	5118		24470	10975			
Previous R	45355	45621	4047		18003	8081			
Difference	16283	16395	1071		6467	2894			
Diff*MF	162830	163950	10710		64670	28940			
Old Met Cons.									
Enhanced Unit									
CONSUMPTION DETAILS									
A. Total Units	B. Night Units	C. TDU	D. 1/3 Of Units in A		E. Night Concession Units		F. Connection Date	G. Consumer Type	
162830	28940	64670	54277		28940		14-08-2006		
B. Recoverable SD		I. Seasonal Status	J. ED Exemption Upto			K. Details of Adjustments		CRQ DISHONOUR DT	
1695029.00									
CALCULATION OF CHARGES									
Demand Charges	DMD in KVA	Rate per KVA	Amount Rs	Electricity Duty		Consumption Charges	ED Rate	Amount	
1st 500 KVA	500	150	75000	KWH		135054.89	.1125	15193.68	
2nd 500 KVA	265	260	68900	18350		1063364.06	.15	159504.61	
Next	0	0	0	144480					
Excess DMD	0	0	0						
Tot Demand	765		143900						
SET OFF DETAILS									
Energy Charges	162830	Rate	Amount	Total->	Wind Energy	CGP	Open Access		
Night Rebate	28940	.4	11576	Units	0				
Fuel charge	162830	2.10	341943.00	Adj (Credit)	0				
PF Rebate	583886	-2.15%	-14703.55	Adj (Debit)					
EHV Rebate	583886.00	0.00	0.00	AMG Charges					
TDU	64670	0.85	54969.50	CGST:		SGST:			
Tot Consumption Charge			1198418.95						
SUMMARY OF CHARGES									
Demand Charge	Energy Charge	Fuel Surcharge	PF Adj/Rebate	Night Rebate	EHV Rebate	Time Of Use Charges	Tot Consumption Charge		
143900.00	583886.00	341943.00	-14703.55	11576.00	0.00	54969.50	1198418.95		
Electricity Duty	Meter Charges	Cross Subsidy	Wheeling Charges	Parallel Operation Charges	Current Month's Bill	Outstanding Arrears			
174698.29	0.00				1373117.24	0.00			
Delayed Payment Charges	Adv. Payment / Adjust.	Net Payable	Reading Date	Bill Date	Due Date	Freeze Amount			
0.00	-0.46	1373116.78	17-10-2019	18-10-2019	30-10-2019	0.00			
Amount in Words: Thirteen Lakhs Seventy Three Thousand One Hundred And Sixteen And Seventy Eight Paise Only									
Reg:					EXECUTIVE ENGINEER RAJKOT CITY DIV-II				
MC-Meter Change MF-Multiplication Factor CD-Contract Demand TF-Tariff Change FOR IMPORTANT NOTE PLEASE SEE OVERLEAF									

Registrar
Atmiya University
Rajkot





Paschim Gujarat Vij Company Ltd.																	
Reg. Of Paschim Gujarat Vj Seva Sadan Off. Nana Mava Man Road, Laxminagar, Rajkot (I) 360004 CIN: U40102GJ2003SGC042908 GSTIN: 24AADCP1453G122 Website: http://www.pgvtl.com																	
BY BILL FOR THE MONTH OF : NOV-2019					By RPAD/Stand Delivery No 865												
THE SECRETARY SERKES SARVODAY KHELAVMI SAMAJ TOGIDREAM KALAND ROAD RAJKOT RAJIKOT					OFFICE OF EXEC. ENGINEER PGVCL Division Office Date: 18-11-2019												
Division Office Email id:					Website: http://www.pgvtl.com												
Consumer No: Tarrif Contract Demand 854 Contract Demand Actual Max. Demand Billing Demand Excess Cont. DMD SD Cash Bank Guarantee					26225 BTP-I 900 765 506 765 1578602 0.00												
Supp Voltage 30M KVAR KVARE Avg PF MF Actual Max DMD during day PF Indicator					11 99080 99430 1510 .996 10												
Meter No: Make CTPT Make CTPT Srno CT Ratio PT Ratio Meter Constant MC/MF/CD/TF Meter Status					PGSAS:150 Secure 10												
Current R 71546 71959 5269					28115 13468												
Previous R 41638 62016 5118					24470 10975												
Difference 9908 9943 151					3645 2493												
Diff MF 99080 99430 1510					36450 24930												
Old Met Cons. Enhanced Unit																	
CONSUMPTION DETAILS																	
A. Day Units		B. Night Units		C. TOU		D. 1/3 Of Units in A		E. Night Concession Units		F. Connection Date		G. Consumer Type					
99080		24930		36450		33027		24930		14-08-2006							
H. Recoverable SD		I. Seasonal Status		J. ED Exemption Opto		K. Details of Adjustments		CHQ DISHONOUR DT									
1695029.00																	
CALCULATION OF CHARGES																	
Demand Charges		DMD in KVA		Rate per KVA		Amount Rs		Electricity Duty		KWH		Consumption Charges		ED Rate		Amount	
1st 500 KVA		500		150		75000		0		99080		779543.37		.15		116931.51	
2nd 500 KVA		265		260		68900		0		0		0		.1125		0	
Next		0		0		0		0		0		0		0		0	
Excess DMD		0		0		0		0		0		0		0		0	
Tot Demand		765				143900											
SET OFF DETAILS																	
Energy Charges		99080		4.2		416136.00		Total->		Wind Energy		CPF		Open Access			
Night Rebate		24930		.4		9972		Amount		0		0		0		0	
Fuel charge		99080		2.10		208068.00		Adj (Debit)		0		0		0		0	
PF Rebate		416136		-2.30%		-9571.13		Adj (Credit)		0		0		0		0	
EEV Rebate		416136.00		0.00		0.00		AMG Charges		0		0		0		0	
TOU		36450		0.85		30982.50		CGST:		0		0		0		0	
Total Consumption Charge						779543.37											
SUMMARY OF CHARGES																	
Demand Charge		Energy Charge		Fuel Surcharge		PF Adj/Rebate		Night Rebate		EEV Rebate		Time Of Use Charges		Tot Consumption Charge			
143900.00		416136.00		208068.00		-9571.13		9972.00		0.00		30982.50		779543.37			
Electricity Duty		Meter Charges		Cross Subsidy		Wheeling Charges		Parallel Operation Charges		Current Month's Bill		Outstanding Arrears		0.00		0.00	
116931.51		0.00		0.00		0.00		0.00		896474.88		0.00		0.00		0.00	
Delayed Payment Charges		Adv. Payment / Adjust.		Net Payable		Reading Date		Bill Date		Due Date		Freeze Amount		0.00		0.00	
0.00		-3.22		896471.66		16-11-2019		18-11-2019		28-11-2019		0.00		0.00		0.00	
Amount in Words: Eight Lakhs Ninety Six Thousand Four Hundred And Seventy One And Sixty Six Paise Only																	
Msg:										EXECUTIVE ENGINEER RAJKOT CITY DIV-II							
MC-Meter Change MF-Multiplication Factor CD-Contract Demand TF-Tariff Change FOR IMPORTANT NOTE PLEASE SEE OVERLEAF																	

Registrar
Atmiya University
Rajkot





Paschim Gujarat Vij Company Ltd.									
Reg. Off. Paschim Gujarat Vij Sewa Sadan Off. Nana Nava Main Road, Laxminagar, Rajkot - 360004 CIN: U40102GJ2003SGC042908 GSTIN: 24AADCP1453C IZZ Website: http://www.pgvl.com									
BT BILL FOR THE MONTH OF : DEC-2019					By RPAD/Hand Delivery No.				
THE SECRETARY SRIKESH SARVODAY RELAVANI SAMAJ YOGIDRAM KALANAD ROAD RAJKOT					OFFICE OF EXEC. ENGINEER PGVCL Division Office				
Division Office Email Id:					Date: 18-12-2019				
Phone No:					Website: http://www.pgvl.com				
Consumer No:	Tariff	Contract Demand	85% Contract Demand	Actual Max. Demand	Billing Demand	Excess Cont. DMD	SD Cash	Bank Guarantee	
28225	BTP-I	900	765	366	765		1578602	0.00	
Supp Voltage	KWH	KVAR	KVARE	Avg PF	MF	Actual Max DMD during day		PF Indicator	
11	100325	100360	415	.999	10				
Meter No:	Make	CTPT Make	CTPT Srno	CT Ratio	PT Ratio	Meter Constant	MC/MF/CD/TF	Meter Status	
PG5A8150	Secure		10					Normal	
	KWH	KVAR	KVARE	AMD	PEAK HR	NIGHT HR	AMD DAY	AMD NIGHT	
Current R	81578.5	81995	5310.5		32152	15773			
Previous R	71546	71959	5269		28115	13468			
Difference	10032.5	10036	41.5		4037	2305			
Diff MF	100325	100360	415		40370	23050			
1 Met Cons.									
anced Unit									
CONSUMPTION DETAILS									
A. Total Units	B. Night Units	C. TOU	D. 1/3 Of Units in A	E. Night Concession Units	F. Connection Date	G. Consumer Type			
100325	23050	40370	33442	23050	14-08-2006				
H. Recoverable SD	I. Seasonal Status	J. MD Exemption Upto	K. Details of Adjustments			CRQ DISHONOUR DT			
1695029.00									
CALCULATION OF CHARGES									
Demand Charges	DMD in KVA	Rate per KVA	Amount Rs	Electricity Duty	KWH	Consumption Charges	MD Rate	Amount	
1st 500 KVA	500	150	75000						
2nd 500 KVA	265	260	68900		30450	239993.82	.1125	26999.3	
Next	0	0	0		69875	550724.74	.15	82608.71	
Excess DMD	0	0	0						
Tot Demand	765		143900						
SET OFF DETAILS									
Energy Charges	100325	4.2	421365.00	Total-> Units	Wind Energy	CPP	Open Access		
Night Rebate	23050	.4	9220	Amount	0				
MF charge	100325	2.10	210682.50	Adj (Credit)	0				
PF Rebate	421365	-2.45%	-10323.44	Adj (Debit)					
EVV Rebate	421365.00	0.00	0.00	AMC Charges					
TOU	40370	0.85	34314.50	CGST:		SGST:			
Tot Consumption Charge			790718.56						
SUMMARY OF CHARGES									
Demand Charge	Energy Charge	Fuel Surcharge	PF Adj./Rebate	Night Rebate	EVV Rebate	Time Of Use Charges	Tot Consumption Charge		
143900.00	421365.00	210682.50	-10323.44	9220.00	0.00	34314.50	790718.56		
Electricity Duty	Meter Charges	Cross Subsidy	Wheeling Charges	Parallel Operation Charges	Current Month's Bill	Outstanding Arrears			
109608.01	0.00				900326.57	0.00			
Delayed Payment Charges	Adv. Payment / Adjust.	Net Payable	Reading Date	Bill Date	Due Date	Freeze Amount			
0.00	-0.34	900326.23	16-12-2019	18-12-2019	30-12-2019	0.00			
Amount in Words: Nine Laks Three Hundred And Twenty Six And Twenty Three Paise Only									
Mag:					EXECUTIVE ENGINEER RAJKOT CITY DIV-II				
MC-Meter Charge MF-Multiplication Factor CD-Contract Demand TF-Tariff Change									
FOR IMPORTANT NOTE PLEASE SEE OVERLEAF									

Registrar
Atmiya University
Rajkot





Paschim Gujarat Vij Company Ltd.									
Reg. Off. Paschim Gujarat Vij Sewa Sadan Off. Nara Nava Man Road, Laxminagar, Rajkot - 360004 CN: 04012020000000000000 GSTIN: 24AADCP14530122 Website: http://www.pgvccl.com									
BY BILL FOR THE MONTH OF: JAN-2020					By READ/Hand Delivery No. 41				
THE SECRETARY SERIES SARVODAY EKILAVANI SAMUJ TOSIDRAM KALAND ROAD RAJKOT					OFFICE OF EXEC. ENGINEER PGVCL Division Office Date: 18-01-2020				
Division Office Email id:					Phone No:		Website: http://www.pgvccl.com		
Consumer No:	Tariff	Contract Demand	85% Contract Demand	Actual Max. Demand	Billing Demand	Excess Cont. DMD	SD Cash	Bank Guarantee	
26225	BTP-I	900	765	250	765		1578602	0.00	
Supp Voltage	KWH	KVAR	KVARE	Avg PF	MF	Actual Max DMD during day		PF Indicator	
11	75770	76020	1405	.996	10				
Meter No:	Make	CTPT Srno	CTPT Srno	CT Ratio	PT Ratio	Meter Constant	MC/MF/CD/TF	Meter Status	
PGSA8150	Secure							Normal	
	KWH	KVAR	KVARE	AMD	PEAK HR	NIGHT HR	AMD DAY	AMD NIGHT	
Current R	89155.5	89597	5451		35381	17768.5			
Previous R	81578.5	81995	5310.5		32152	15773			
Difference	7577	7602	140.5		3229	1995.5			
Diff*MF	75770	76020	1405		32290	19955			
Old Met Cons									
Enhanced Unit									
CONSUMPTION DETAILS									
A. Total Units	B. Night Units	C. FOU	D. 1/3 Of Units in A		E. Night Concession Units	F. Connection Date	G. Consumer Type		
75770	19955	32290	25257		19955	14-08-2006			
H. Recoverable SD		I. Seasonal Status	J. ED Exemption Upto			K. Details of Adjustments		CRQ DISHONOUR DT	
CALCULATION OF CHARGES									
Demand Charges	DMD in KVA	Rate per KVA	Amount Rs	Electricity Duty	KWH	Consumption Charges	ED Rate	Amount	
1st 500 KVA	500	150	75000						
2nd 500 KVA	265	260	68900		11600	96969.71	.1125	10909.09	
Next	0	0	0		64170	536426.41	.15	80463.96	
Excess DMD	0	0	0						
Tot Demand	765		143900						
SET OFF DETAILS									
Energy Charges	75770	4.2	318234.00	Total-> Units	Wind Energy	CPP	Open Access		
Night Rebate	19955	.4	7982	Amount					
Fuel charge	75770	2.10	159117.00	Adj (Credit)	0				
W Rebate	318234	-2.30%	-7319.38	Adj (Debit)					
AV Rebate	318234.00	0.00	0.00	AMG Charges					
FOU	32290	0.85	27446.50	CGST:		SGST:			
Tot Consumption Charge			633396.12						
SUMMARY OF CHARGES									
Demand Charge	Energy Charge	Fuel Surcharge	PF Adj/Rebate	Night Rebate	REV Rebate	Time Of Use Charges	Tot Consumption Charge		
143900.00	318234.00	159117.00	-7319.38	7982.00	0.00	27446.50	633396.12		
Electricity Duty	Meter Charges	Cross Subsidy	Wheeling Charges		Parallel Operation Charges	Current Month's Bill	Outstanding Arrears		
91373.05	0.00					724769.17	0.00		
Delayed Payment Charges	Adv. Payment / Adjust.	Net Payable	Reading Date		Bill Date	Due Date	Freeze Amount		
0.00	-3.77	724765.40	16-01-2020		18-01-2020	28-01-2020	0.00		
Amount in Words: Seven Lakhs Twenty Four Thousand Seven Hundred And Sixty Five And Forty Paise Only									
Msg:					EXECUTIVE ENGINEER RAJKOT CITY DIV-II				
MC-Meter Change MF-Multiplication Factor CD-Contract Demand TF-Tariff Change FOR IMPORTANT NOTE PLEASE SEE OVERLEAF									

Registrar
Atmiya University
Rajkot

597205383

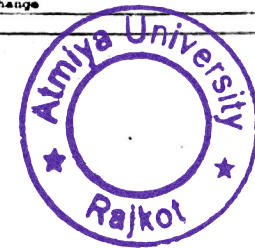




Paschim Gujarat Vij Company Ltd.									
Reg. Off. Paschim Gujarat Vj Seva Sadan Off. Nana Mava Main Road, Laxminagar, Rajkot - 360004 CIN: U40102GJ2003SGC042908 GSTIN: 24AADCP1453C12Z Website: http://www.pgvcil.com									
BY BILL FOR THE MONTH OF FEB-2020					By RFAD/Lead Delivery No. 24				
THE SECRETARY SREE SAAVODAY KHALAVANI SAMAJ TOGIDRAM KALAND ROAD RAJKOT					OFFICE OF EXEC. ENGINEER PGVCL Division Office Date: 18-02-2020				
Division Office Email id:					Phone No: Website: http://www.pgvcil.com				
Consumer No:	Tariff	Contract Demand	85% Contract Demand	Actual Max. Demand	Billing Demand	Excess Cont. DMD	SD Cash	Bank Guarantee	
26225	HYP-I	900	765	292	765		1578602	0.00	
Supp Voltage	KWH	KVAH	KVARH	Avg PF	MF	Actual Max DMD during day			PF Indicator
11	88705	88820	560	.998	10				
Meter No:	Make	CTPT Make	CTPT Srno	CT Ratio	PT Ratio	Meter Constant	MC/MF/CD/YF	Meter Status	
PCSA8150	Secure		10					Normal	
	KWH	KVAH	KVARH	AMD	PEAK HR	NIGHT HR	AMD DAY	AMD NIGHT	
Current R	98026	98479	5507		39149.5	20055			
Previous R	89155.5	89597	5451		35381	17768.5			
Difference	8870.5	8882	56		3768.5	2286.5			
Diff*MF	88705	88820	560		37685	22865			
Old Met Cons.									
Enhanced Unit									
CONSUMPTION DETAILS									
A. Total Units	B. Night Units	C. TOU	D. 1/3 Of Units in A		E. Night Concession Units	F. Connection Date	G. Consumer Type		
88705	22865	37685	29568		22865	14-08-2006			
H. Recoverable SD		I. Seasonal Status	J. ED Exemption Upto		K. Details of Adjustments		CRQ DISHONOUR DT		
CALCULATION OF CHARGES									
Demand Charges	DMD in KVA	Rate per KVA	Amount Rs	Electricity Duty	KWH	Consumption Charges	ED Rate	Amount	
1st 500 KVA	500	150	75000						
2nd 500 KVA	265	260	68900		14100	113356.03	.1125	12752.55	
Next	0	0	0		74605	599782.06	.15	39967.31	
Excess DMD	0	0	0						
Tot Demand	765		143900						
	KWH	Rate	Amount	Total->	Wind Energy	CFP	Open Access		
Energy Charges	88705	4.2	372561.00	Units	0				
Night Rebate	22865	.4	9146	Amount					
				Adj (Credit)	0				
Fuel Charge	88705	2.06	182732.30	Adj (Debit)					
PF Rebate	372561	-2.40%	-8941.46						
TV Rebate	372561.00	0.00	0.00	AMC Charges					
	37685	0.85	32032.25	CGST:		SGST:			
Tot Consumption Charge			713138.09						
SUMMARY OF CHARGES									
Demand Charge	Energy Charge	Fuel Surcharge	PF Adj/Rabate	Night Rebate	EVV Rebate	Time Of Use Charges	Tot Consumption Charge		
143900.00	372561.00	182732.30	-8941.46	9146.00	0.00	32032.25	713138.09		
Electricity Duty	Meter Charges	Cross Subsidy	Wheeling Charges	Parallel Operation Charges	Current Month's Bill	Outstanding Amount			
102719.86	0.00				815057.95	0.00			
Delayed Payment Charges	Adv. Payment / Adjust.	Net Payable	Reading Date	Bill Date	Due Date	Freeze Amount			
0.00	-1682.77	814175.18	16-02-2020	18-02-2020	28-02-2020	0.00			
Amount in Words: Eight Lakhs Fourteen Thousand One Hundred And Seventy Five And Eighteen Paise Only									
REGISTRAR					EXECUTIVE ENGINEER RAJKOT CITY DIV-II				
MC-Meter Change MF-Multiplication Factor CD-Contract Demand TF-Tariff Change FOR IMPORTANT NOTE PLEASE SEE OVERLEAF									

Ch. No. **11328**
Date: **26-2-2020**
Registrar

**Atmiya University
Rajkot**

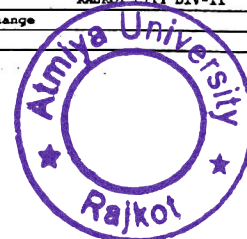




Paschim Gujarat Vij Company Ltd.									
Reg Off: Paschim Gujarat Vj Seva Sedian Off. Nana Meva Man Road, Laxminagar, Rajkot 360004 CIN U40102GJ2003SGC042908 GSTIN 24AADCP1453C1ZZ Website: http://www.pgvc1.com									
BT BILL FOR THE MONTH OF :MAR-2020					By RPAD/Hand Delivery No. 286				
THE SECRETARY SHREE SARWODAY KELAVANI SAMJY YOGIDHAM KALANOD ROAD RAJKOT RAJKOT					OFFICE OF EXEC. ENGINEER PGVCL Division Office Date: 18-03-2020				
Division Office Email id:					Phone No: Website: http://www.pgvc1.com				
Consumer No:	Tariff	Contract Demand	85% Contract Demand	Actual Max. Demand	Billing Demand	Excess Cont. DMD	SD Cash	Bank Guarantee	
26225	HFP-I	900	765	445	765		1578602	0.00	
Supp Voltage	KWH	KVAR	KVARE	Avg PF	MF	Actual Max DMD during day		PF Indicator	
11	110170	110265	785	.999	10				
Meter No:	Make	CTPT Make	CTPT Srno	CT Ratio	PT Ratio	Meter Constant	MC/MF/CD/TF	Meter Status	
PGSAB150	Secure		10					Normal	
	KWH	KVAH	KVARE	AMD	PEAK HR	NIGHT HR	AMD DAY	AMD NIGHT	
Current R	109043	109505.5	5585.5		43432	22495.5			
Previous R	98026	98479	5507		39149.5	20055			
Difference	11017	11026.5	78.5		4282.5	2440.5			
Diff*MF	110170	110265	785		42825	24405			
Old Met Cons.									
anced Unit									
CONSUMPTION DETAILS									
A. Total Units	B. Night Units	C. TOU	D. 1/3 Of Units in A		E. Night Concession Units		F. Connection Date	G. Consumer Type	
110170	24405	42825	36723		24405		14-08-2006		
H. Recoverable SD		I. Seasonal Status	J. ED Exemption Upto			K. Details of Adjustments		CRQ DISHONOUR DR	
CALCULATION OF CHARGES									
Demand Charges	DMD in KVA	Rate per KVA	Amount Rs		Electricity Duty	KWH	Consumption Charges	ED Rate	Amount
1st 500 KVA	500	150	75000						
2nd 500 KVA	265	260	68900			16800	129445.08	.1125	14562.57
Next	0	0	0			93370	719421.88	.15	107913.28
Excess DMD	0	0	0						
Tot Demand	765		143900						
SET OFF DETAILS									
Energy Charges	110170	4.2	462714.00		Total-> Units	0	Wind Energy	CFP	Open Access
Night Rebate	24405	.4	9762		Amount				
					Adj (Credit)	0			
el Charge	110170	2.06	226950.20		Adj (Debit)				
Rebate	462714	-2.45%	-11336.49						
ZEV Rebate	462714.00	0.00	0.00		AMG Charges				
TOU	42825	0.85	36401.25		CGST:		SGST:		
Tot Consumption Charge			848866.96						
SUMMARY OF CHARGES									
Demand Charge	Energy Charge	Fuel Surcharge	PF Adj/Rebate	Night Rebate	ZEV Rebate	Time Of Use Charges	Tot Consumption Charge		
143900.00	462714.00	226950.20	-11336.49	9762.00	0.00	36401.25	848866.96		
Electricity Duty	Meter Charges	Cross Subsidy	Wheeling Charges	Parallel Operation Charges	Current MOnth's Bill	Outstanding Arrears			
122475.85	0.00				971342.81	0.00			
Delayed Payment Charges	Adv. Payment / Adjust.	Met Payable	Reading Date	Bill Date	Due Date	Freeze Amount			
0.00	-0.82	971341.99	16-03-2020	18-03-2020	30-03-2020	0.00			
Amount in Words: Nine Lakhs Seventy One Thousand Three Hundred And Forty One And Ninety Nine Paise Only									
Msg:					EXECUTIVE ENGINEER RAJKOT CITY DIV-II				
MC-Meter Change MF-Multiplication Factor CD-Contract Demand TF-Tariff Change FOR IMPORTANT NOTE PLEASE SEE OVERLEAF									

Registrar
Atmiya University
Rajkot

601433063





2020-21

Paschim Gujarat Vij Company Ltd.
Reg. Off. Paschim Gujarat Vj. Sewa Sahan Off. Nana Mava Man Road, Laxminagar, Rajkot 360004
CIN U40102GJ2003SGCC042908 GSTIN 24AADCP1453C1ZZ Website: http://www.pgvcil.com

KT BILL FOR THE MONTH OF : APR-2020

By READ/Band Delivery No
OFFICE OF BREC. ENGINEER
PGVCL Division Office
Date: 18-04-2020

THE SECRETARY
SUREE SARVODAY RELAVANI SANGAJ YOGIDHAM KALANAD ROAD RAJKOT
RAJKOT

Division Office Email id Phone No: Website: http://www.pgvcil.com

Consumer No.	Tariff	Contract Demand	85% Contract Demand	Actual Max. Demand	Billing Demand	Excess Cont. DMD	SD Cash	Bank Guarantee
26225	BTP-I	400	765	205	765		1576602	9.00
Supp Voltage	KVR	KVAR	KVARB	Avg PF	MF	Actual Max DMD during day	PF Indicator	
11	58990	59245	1715	.995	10			
Meter No.	Make	CTPT Make	CTPT Srno	CT Ratio	PT Ratio	Meter Constant	MC/ME/CD/TF	Meter Status
P0278150	Secure		10					Normal
Current R	Previous R	Difference	Old Met Cons.	Enhanced Unit	PEAK ER	NIGHT ER	AMD DAY	AMD NIGHT
114942	109043	5899			45409	24971.5		
109043	109505.5	5924.5			43432	22495.5		
5899	5924.5	171.5			2066	2376		
58990	59245	1715			20560	23760		

CONSUMPTION DETAILS

A Total Units	B. Night Units	C. TOU	D. 1/3 Of Units in A	E. Night Concession Units	F. Connection Date	G. Consumer Type
58990	23760	20660	19663	23760	14-08-2006	
H Recoverable SD	I. Seasonal Status	J. ED Exemption Upto	K. Details of Adjustments	CH2 DISBONOUR DT		

CALCULATION OF CHARGES

Demand Charges	DMD in KVA	Rate per KVA	Amount Rs	Electricity Duty	KWH	Consumption Charges	ED Rate	Amount
1st 500 KVA	265	0	0					
2nd 500 KVA	500	0	0				.1125	0
Next	0	0	0		58990	371759.84	.15	55753.98
Excess DMD	0	0	0					
Tot Demand	765		0					

SET OFF DETAILS

Energy Charges	Rate	Amount	Total->	Wind Energy	CPP	Open Access
58990	4.2	247758.00		0		
Night Rebate	23760	.4	9504			
Fuel charge	58990	2.06	121519.40	Adj (Credit)	0	
PF Rebate	247758	-2.25%	-5574.56	Adj (Debit)		
EDV Rebate	247758.00	0.00	0.00	AME Charges		
TOU	20660	0.85	17561.00	CGST:		
Tot Consumption Charge			371759.84	SGST:		

SUMMARY OF CHARGES

Demand Charge	Energy Charge	Fuel Surcharge	PF Adj/Rebate	Night Rebate	EDV Rebate	Time Of Use Charges	Tot Consumption Charge
0.00	247758.00	121519.40	-5574.56	9504.00	0.00	17561.00	371759.84
Electricity Duty	Meter Charges	Cross Subsidy	Wheeling Charges	Parallel Operation Charges	Current Month's Bill	Outstanding Arrears	
55753.98	0.00				427523.82	0.00	
Delayed Payment Charges	Adv. Payment / Adjust.	Net Payable	Posting Date	Bill Date	Due Date	Freeze Amount	
0.00	-3.01	427520.81	16-04-2020	18-04-2020	28-04-2020	0.00	

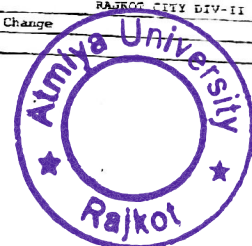
Amount In Words: Four Lakhs Twenty Seven Thousand Five Hundred And Twenty And Eighty One Paise Only

Msg: _____

EXECUTIVE ENGINEER
RAJKOT CITY DIV-II

FOR IMPORTANT NOTE PLEASE SEE OVERLEAF

**Registrar
Atmiya University
Rajkot**





Paschim Gujarat Vij Company Ltd.
Reg. Off: Paschim Gujarat Vij Seva Sadan Off. Nana Mava Main Road, Laxminagar, Rajkot - 360004
CIN: U40102GJ2003SGC042908 GSTIN: 24AADCP1453C1ZZ Website: <http://www.pgvcl.com>

HT BILL FOR THE MONTH OF MAY-2020

By RPAD/Hand Delivery No. **368**

THE SECRETARY
SHREE SARVODAY KELAVANI SAMAJ YOGIDHAM KAJAWAD ROAD RAJKOT
RAJKOT

OFFICE OF EXEC. ENGINEER
PGVCL Division Office
Date: 18-05-2020

Division Office Email id: _____ Phone No: _____ Website: <http://www.pgvcl.com>

Consumer No:	Tariff	Contract Demand	85% Contract Demand	Actual Max. Demand	Billing Demand	Excess Cont. DMD	SD Cash	Bank Guarantee
25225	HTP-I	900	765	241	765		1578602	0.00
Supply Voltage	KWH	KVAH	KVARH	Avg PF	MF	Actual Max DMD during day		PP Indicator
11	72155	72385	2725	.996	10			
Meter No:	Make	CTPT Make	CTPT Srno	CT Ratio	PT Ratio	Meter Constant	MC/MF/CD/TF	Meter Status
PGTAS15C	Secure		10					Normal
	KWH	KVAH	KVARE	AMD	PEAK HR	NIGHT HR	AMD DAY	AMD NIGHT
Present R	122157.5	122668.5	6029.5		47914	27590		
Previous R	114942	115430	5757		45498	24871.5		
Reference	7215.5	7238.5	272.5		2416	2718.5		
Eff:MF	72155	72385	2725		24160	27185		
14 Met Cons.								
14 Met Unit								

CONSUMPTION DETAILS

A. Total Units	B. Night Units	C. TOU	D. 1/3 Of Units in A	E. Night Concession Units	F. Connection Date	G. Consumer Type
2185	27185	24160	24052	27185	14-08-2006	
H. Recoverable SD	I. Seasonal Status	J. ED Exemption Upto	K. Details of Adjustments		CBQ DISHONOUR DT	
59709.00						

CALCULATION OF CHARGES

Demand Charges	DMD in KVA	Rate per KVA	Amount Rs	Electricity Duty	KWH	Consumption Charges	ED Rate	Amount
at 500 KVA	500	150	75000					
at 500 KVA	265	260	58900		26300	213564.45	.1125	24026
at 0	0	0	0		45855	372357.33	.15	55853.6
at 0	0	0	0					
at Demand	765		143900					

SET OFF DETAILS

Energy Charges	KWH	Rate	Amount	Total-> Units	Wind Energy	CFP	Open Access
Energy Charges	72155	4.2	303051.00	0			
Subsidy Rebate	27185	.43	11689.55	Amount			
Energy Charge	72155	1.90	137094.50	Adj (Credit)	0		
Subsidy Rebate	303051	-2.30%	-6970.17	Adj (Debit)			
Energy Charge	303051.00	0.00	0.00	AMG Charges			
Energy Charge	24160	0.85	20536.00	CGST:		SGST:	
Total Consumption			585921.78				

SUMMARY OF CHARGES

Band Charge	Energy Charge	Fuel Surcharge	PF Adj./Rebate	Night Rebate	EHV Rebate	Time Of Use Charges	Tot Consumption Charge
1800.00	303051.00	137094.50	-6970.17	11689.55	0.00	20536.00	585921.78
Electricity Charge	Meter Charges	Cross Subsidy	Wheeling Charges	Parallel Operation Charges	Current Month's Bill	Outstanding Arrears	
79.50	0.00				565801.38	0.00	
Advance Payment	Adv. Payment / Adjust.	Net Payable	Reading Date	Bill Date	Due Date	Freeze Amount	
0	-97997.17	567804.21	16-05-2020	18-05-2020	28-05-2020	0.00	

Amount in Words: Five Lakhs Sixty Seven Thousand Eight Hundred And Four And Twenty One Paise Only

MC-Meter Change MF-Multiplication Factor CD-Contract Demand TF-Tariff Change

FOR IMPORTANT NOTE PLEASE SEE OVERLEAF

**Registrar
Atmiya University
Rajkot**





Paschim Gujarat Vij Company Ltd.
Reg. Off. Paschim Gujarat Vj Seva Saden Off. Nana Mava Main Road, Laxminagar, Rajkot 360004
CIN: U40102GJ2003SGC042908 GSTIN: 24AAADCP1453C1ZZ Website: http://www.pgvcpl.com

BT BILL FOR THE MONTH OF : JUL-2020

By READ/Sand Delivery No. **530**

OFFICE OF EXEC. ENGINEER
PGVCL Division Office
Date: 18-07-2020

THE SECRETARY
SHREE SARVODAY KELAVANI SAMAJ YOGIDHAM KALAWAD ROAD RAJKOT

Division Office Email id: Phone No: Website: http://www.pgvcpl.com

Consumer No:	Tariff	Contract Demand	95% Contract Demand	Actual Max. Demand	Billing Demand	Excess Cont. DMD	SD Cash	Bank Guarantee
16225	BTP-I	900	765	441	765		1578602	0.00
Supp Voltage	KWH	KVAH	KVAH	Avg PF	MF	Actual Max DMD during day	PP Indicator	
11	115245	115310	910	.999	10			
Meter No:	Make	CTPT Make	CTPT Srno	CT Ratio	PT Ratio	Meter Constant	MC/ME/CD/TF	Meter Status
AGSAR150	Secure	CTPT	10					Normal
	KWH	KVAH	KVAH	AMD	PEAK HR	NIGHT HR	AMD DAY	AMD NIGHT
Current R	145185.5	145721.5	6444		56335.5	32840.5		
Previous R	133651	134190.5	6353		52111.5	30376		
Difference	11524.5	11531	91		4224	2464.5		
Diff:MF	115245	115310	910		42240	24645		
Old Met Cons.								
Financed Unit								

CONSUMPTION DETAILS

A. Total Units	B. Night Units	C. TOU	D. 1/3 Of Units in A	E. Night Concession Units	F. Connection Date	G. Consumer Type
115245	24645	42240	38415	24645	14-08-2006	
H. Recoverable SD	I. Seasonal Status	J. ED Exemption Upto	K. Details of Adjustments	CRQ DISCONOUR DT		
1692709.00						

CALCULATION OF CHARGES

Demand Charges	DMD in KVA	Rate per KVA	Amount Rs	Electricity Duty	KWH	Consumption Charges	ED Rate	Amount
1st 500 KVA	500	150	75000					
2nd 500 KVA	265	260	68900		12650	94436.48	.1125	10624.1
Next	0	0	0		102595	765905.96	.15	114885.89
Excess DMD	0	0	0					
Tot Demand	765		143900					
SET OFF DETAILS								
Energy Charges	KWH	Rate	Amount	Total-> Units	Wind Energy	CPP	Open Access	
Energy Charges	115245	4.2	484029.00		0			
Night Rebate	24645	.43	10597.35	Amount				
Tot charge	115245	1.90	218965.50	Adj (Credit)	0			
Rebate	484029	-2.45%	-11858.71	Adj (Debit)				
Net Rebate	484029.00	0.00	0.00	AMC Charges				
CGST	42240	0.85	35904.00	CGST:		SGST:		
Tot Consumption charge			860342.44					

SUMMARY OF CHARGES

Demand Charge	Energy Charge	Fuel Surcharge	PF Adj/Rebate	Night Rebate	EVV Rebate	Time Of Use Charges	Tot Consumption Charge
43900.00	484029.00	218965.50	-11858.71	10597.35	0.00	35904.00	860342.44
Electricity Duty	Meter Charges	Cross Subsidy	Wheeling Charges	Parallel Operation Charges	Current Month's Bill	Outstanding Arrears	
125509.99	0.00				98552.43	0.00	
Delayed Payment Charges	Adv. Payment / Adjust.	Net Payable	Reading Date	Bill Date	Due Date	Freeze Amount	
0.00	-165487.16	820365.27	16-07-2020	18-07-2020	28-07-2020	0.00	

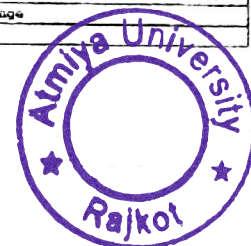
Amount in Words: Eight Lakhs Twenty Thousand Three Hundred And Sixty Five And Twenty Seven Paise Only

Mag: EXECUTIVE ENGINEER
RAJKOT CITY DIV-II

MC-Meter Change MF-Multiplication Factor CD-Contract Demand TF-Tariff Change
FOR IMPORTANT NOTE PLEASE SEE OVERLEAF

Registrar
Atmiya University
Rajkot

PAID
608300001
21.7.2020





Paschim Gujarat Vij Company Ltd.
Reg. Off. Paschim Gujarat Vij Seva Sadan Off. Nana Meva Main Road, Laxminagar, Rajkot - 360004
CIN: U40107GJ2003SGC042908 GSTIN: 24AADCP1453C1ZZ Website: http://www.pgvcil.com

By READ/Hand Delivery No. **694**

OFFICE OF EXEC. ENGINEER
PGVCL Division Office
Date: 17-09-2020
Website: http://www.pgvcil.com

Division Office Email Id: _____ Phone No: _____

Consumer No.	Tariff	Contract Demand	85% Contract Demand	Actual Max. Demand	Billing Demand	Excess Cont. DMD	SD Cash	Bank Guarantee
26225	HTF I	900	765	325	765		1578602	0.00
Supp Voltage	KMH	KVAR	KVARE	Avg PF	MF	Actual Max DMD during day		PF Indicator
11	86720	86790	335	.999	1.0			
Meter No.	Make	CTPT Make	CTPT Srno	CT Ratio	PT Ratio	Meter Constant	MC/MF/CD/TF	Meter Status
F55A8150	Secure		10					Normal
	KMH	KVAR	KVARE	AMD	PEAK ER	NIGHT ER	AMD DAY	AMD NIGHT
Current R	163645.5	164200	6556		63052.5	30007		
Previous R	154973.5	155521	6522.5		59969	35419		
Difference	8672	8679	33.5		3083.5	2588		
Diff %	86720	86790	335		30835	25880		
Net Cons.								
Revised Unit								

CONSUMPTION DETAILS

A. Total Units	B. Night Units	C. TOU	D. 1/3 Of Units in A	E. Night Concession Units	F. Connection Date	G. Consumer Type
86720	25880	30835	28907	25880	14-08-2006	
H. Recoverable SD	I. Seasonal Status	J. ED Exemption Upto	K. Details of Adjustments		CHQ DISHONOUR DT	
1592709.00						

CALCULATION OF CHARGES

Demand Charges	DMD in KVA	Rate per KVA	Amount Rs	Electricity Duty	KWH	Consumption Charges	ED Rate	Amount
1st 500 KVA	500	150	75000					
2nd 500 KVA	265	260	68900		10650	84458.46	.1125	9501.58
Next	0	0	0		76070	603263.4	.15	90489.51
Excess DMD	0	0	0					
Tot Demand	765		143900					
SET OFF DETAILS								
	KWH	Rate	Amount	Total ->	Wind Energy	CPP	Open Access	
Energy Charges	86720	4.2	364224.00	Units	0			
Night Rebate	25880	.43	11128.4	Amount				
Surcharge	86720	2.00	173440.00	Adj (Credit)	0			
Rebate	364224	-2.45%	-8923.49	Adj (Debit)				
ERV Rebate	364224.00	0.00	0.00	AMC Charges				
TOU	30835	0.85	26209.75	CGST:		SGST:		
Tot Consumption Charge			687721.86					

SUMMARY OF CHARGES

Demand Charge	Energy Charge	Fuel Surcharge	PF Adj/Rebate	Night Rebate	ERV Rebate	Time Of Use Charges	Tot Consumption Charge
143900.00	364224.00	173440.00	-8923.49	11128.40	0.00	26209.75	687721.86
Electricity Duty	Meter Charges	Cross Subsidy	Wheeling Charges		Parallel Operation Charges	Current Month's Bill	Outstanding Arrears
9991.09	0.00					787712.93	0.00
Delayed Payment Charges	Adv. Payment / Adjust.	Net Payable	Reading Date	Bill Date	Due Date	Freeze Amount	
0.00	40879.12	828592.07	16-09-2020	17-09-2020	28-09-2020	0.00	

Amount in Words: Eight Lakhs Twenty Eight Thousand Five Hundred And Ninety Two And Seven Paise Only

Mag: _____ EXECUTIVE ENGINEER
RAJKOT CITY DIV - II

MC-Meter Change MF-Multiplication Factor CD-Contract Demand TF-Tariff Change
FOR IMPORTANT NOTE PLEASE SEE OVERLEAF

PAID
Registrar
Atmiya University
Rajkot

610255185





Paschim Gujarat Vij Company Ltd.
Reg. Off Paschim Gujarat Vj Seva Sadan Off. Nana Meva Main Road, Laxminagar, Rajkot ♦ 360004
CIN: U40102GJ2003SGC042908 GSTIN: 24AADCP1453C1Z2 Website: http://www.pgvcil.com

BY BILL FOR THE MONTH OF : DEC-2020

By READ/Hand Delivery No **341**

OFFICE OF EXEC. ENGINEER
PGVCL Division Office
Date: 18-12-2020

THE SECRETARY
SHREE SARVODAY KELAVANI SAMAJ YOGIDHAM KALAKAD ROAD RAJKOT
RAJKOT

Division Office Email id: _____ Phone No: _____ Website: http://www.pgvcil.com

Consumer No:	Tariff	Contract Demand	85% Contract Demand	Actual Max. Demand	Billing Demand	Excess Cont. DMD	SD Cash	Bank Guarantee
26225	STP-I	900	765	167	765		1578602	0.00
Supp Voltage	KWH	KVAH	KVARE	Avg PF	MF	Actual Max DMD during day	PP Indicator	
11	49560	50110	2635	.989	10			
Meter No:	Make	CTPT Make	CTPT Srno	CT Ratio	PT Ratio	Meter Constant	MC/MF/CD/TF	Meter Status
PG5A8150	Secure		10					Normal
	KWH	KVAH	KVARE	AMD	PEAK HR	NIGHT HR	AMD DAY	AMD NIGHT
Current R	182737	183388	6962.5		70185.5	44441.5		
Previous R	177781	178377	6699		68255.5	42624		
Difference	49556	5011	263.5		1930	1817.5		
Diff*MF	49560	50110	2635		19300	18175		
Old Met Cons								
Enhanced Unit								

CONSUMPTION DETAILS

A. Total Units	B. Night Units	C. TOU	D. 1/3 OF Units in A	E. Night Concession Units	F. Connection Date	G. Consumer Type
49560	18175	19300	16520	18175	14-08-2006	
H. Recoverable SD	I. Seasonal Status	J. ED Execution Upto	K. Details of Adjustments	CHQ DISHONOUR DT		
1692709.00						

CALCULATION OF CHARGES

Demand Charges	DMD in KVA	Rate per KVA	Amount Rs	Electricity Duty	KWH	Consumption Charges	ED Rate	Amount
1st 500 KVA	500	150	75000					
2nd 500 KVA	265	260	68900		8750	78793.5	.1125	8264.27
3rd	0	0	0		40810	367492.89	.15	55123.93
Excess DMD	0	0	0					
Tot Demand	765		143900					
SET OFF DETAILS								
Energy Charges	KWH	Rate	Amount	Total->	Wind Energy	CFP	Open Access	
49560		4.2	208152.00	Units	0			
Night Rebate	18175	.43	7815.25	Amount				
Fuel charge	49560	1.81	89703.60	Adj (Credit)	0			
PF Rebate	208152	-1.95%	-4058.96	Adj (Debit)				
EHV Rebate	208152.00	0.00	0.00	RMS Charges				
TOU	19300	0.85	16405.00	CGST:				
Tot Consumption Charge			446286.39					

SUMMARY OF CHARGES

Demand Charge	Energy Charge	Fuel Surcharge	PF Adj/Rebate	Night Rebate	EHV Rebate	Time Of Use Charges	Tot Consumption Charge		
143900.00	208152.00	89703.60	-4058.96	7815.25	0.00	16405.00	446286.39		
Electricity Duty	Meter Charges	Cross Subsidy	Wheeling Charges	Parallel Operation Charges	Current Month's Bill	Outstanding Arrears			
63988.20	0.00				510274.59	0.00			
Delayed Payment Charges	Adv. Payment / Adjust.	Net Payable	TCS	Total Payable	PREV. BILL TCS Cr	Reading Date	Bill Date	Due Date	Freeze Amount
0.00	40870.40	551145.07	414.00	551553.07	-504.00	16-12-2020	18-12-2020	28-12-2020	0.00

Amount in Words: Five Lakhs Fifty One Thousand Five Hundred And Fifty Nine And Seven Paise Only

Msg: TCS has been charged on the current bill as per provision of IT ACT

EXECUTIVE ENGINEER
RAJKOT CITY DIV-II

MC=Meter Change MF=Multiplication Factor CD=Contract Demand TF=Tariff Change
FOR IMPORTANT NOTE PLEASE SEE OVERLEAF

Registrar
Atmiya University
Rajkot





Paschim Gujarat Vij Company Ltd.
Reg. Off. Paschim Gujarat Viji Seva Sadan Off. Nana Mava Main Road, Laxminagar, Rajkot 736004
CIN U40102GJ2003SGC042908 GSTIN 24AADCP1453C1ZZ Website: http://www.pgvcl.com

BT BILL FOR THE MONTH OF : JAN-2021

By RPAD/Band Delivery No. **39**

OFFICE OF EXEC. ENGINEER
PGVCL Division Office
Date: 18-01-2021 ✓

THE SECRETARY
SEREE SARVODAY KELAVANI SAMAJ YOGIDERM KALAMAD ROAD RAJKOT
RAJKOT

Division Office Email id: _____ Phone No: _____ Cons. GSTIN: _____

Consumer No.	Tariff	Contract Demand	85% Contract Demand	Actual Max. Demand	Billing Demand	Excess Cont. DMD	SD Cash	Bank Guarantee
25225	STP-1	900	765	145	765		1578602	0.00
Top Voltage	KWH	KVARH	KVARH	Avg PF	MF	Actual Max DMD during day	PF Indicator	
11	50600	50745	1310	.997	10			
Meter No.	Make	CTPT Make	CTPT Srno	CT Ratio	PT Ratio	Meter Constant	MC/MF/CD/TF	Meter Status
8058150	Secura		10					Normal
	KWH	KVARH	KVARH	AMD	PEAK HR	NIGHT HR	AMD DAY	AMD NIGHT
Current P	187797	188462.5	7093.5		72309	46257		
Previous R	182737	183388	6962.5		70185.5	44441.5		
Difference	5060	5074.5	131		2123.5	1815.5		
Diff:MF	50600	50745	1310		21235	18155		
Old Met Cons.								
Sanctioned Unit								

CONSUMPTION DETAILS

A. Total Units	B. Night Units	C. TOU	D. 1/3 Of Units in A	E. Night Concession Units	F. Connection Date	G. Consumer Type
10600	18155	21235	16867	18155	14-08-2006	
H. Recoverable SD	I. Seasonal Status	J. ED Exemption Upto	K. Details of Adjustments			CHQ DISHONOUR DT

CALCULATION OF CHARGES

Demand Charges	DMD in KVA	Rate per KVA	Amount Rs	Electricity Duty	KWH	Consumption Charges	ED Rate	Amount
1st 500 KVA	500	150	75000					
2nd 500 KVA	265	260	68900		10100	30471.82	.1125	10178.08
Next	0	0	0		40500	352783.06	.15	54417.46
Excess DMD	0	0	0					
Tot Demand	765		143900					
SET OFF DETAILS								
Energy Charges	KWH	Rate	Amount	Total-> Units	Wind Energy	CTP	Open Access	
50600		4.2	212520.00		0			
Night Rebate	18155	.43	7806.65	Amount				
				Adj (Credit)	0			
				Adj (Debit)				
EV Rebate	50600	1.81	91586.00					
	212520	-2.358	-4994.22					
EV Rebate	212520.00	0.00	0.00	AMC Charges				
TCS	21235	0.85	18049.75	CGST:			SGST:	
Tot Consumption Charge			453254.88					

SUMMARY OF CHARGES

Demand Charge	Energy Charge	Fuel Surcharge	PF Adj/Rebate	Night Rebata	EV Rebate	Time Of Use Charges	Tot Consumption Charge		
143900.00	212520.00	91586.00	-4994.22	7806.65	0.00	18049.75	453254.88		
Electricity Duty	Meter Charges	Cross Subsidy	Wheeling Charges	Parallel Operation Charges	Current Month's Bill	Outstanding Arrears			
64525.54	0.00				517850.42	0.00			
Delayed Payment Charges	Adv. Payment / Adjust.	Net Payable	TCS	Total Payable	PREV. BILL TCS Cr	Reading Date	Bill Date	Due Date	Freeze Amount
0.00	0.07	517850.49	389.00	518239.49		15-01-2021	18-01-2021	28-01-2021	0.00

Amount in Words: Five Lakhs Eighteen Thousand Two Hundred And Thirty Nine And Forty Nine Paise Only

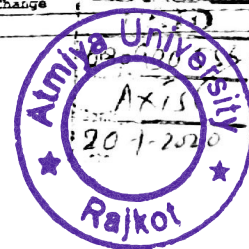
Msg: TCS has been charged on the current bill as per provision of IT ACT

EXECUTIVE ENGINEER
RAJKOT CITY DIV-II

MC-Meter Change MF-Multiplication Factor CD-Contract Demand TF-Tariff Change
FOR IMPORTANT NOTE PLEASE SEE OVERLEAF

Registrar
Atmiya University
Rajkot

523 840312





Paschim Gujarat Vij Company Ltd.									
Reg. Off. Paschim Gujarat Vij Seva Sadan Off. Nana Maya Main Road, Laxminagar, Rajkot 360004 CIN:U40102GJ2003SGC042908 GSTIN:24AADCP14531ZZ Website: http://www.pgvcl.com									
BY BILL FOR THE MONTH OF : FEB-2021					By RPAD/Band Delivery No. 122				
THE SECRETARY SREEK SARVODAY KELAVANI SAHAJ YOGIDHAM KALANAD ROAD RAJKOT RAJKOT					OFFICE OF EXEC. ENGINEER PGVCL Division Office Date: 18-02-2021				
Division Office Email id:					Phone No:		Cons. GSTIN:		
Consumer No:	Tariff	Contract Demand	85% Contract Demand	Actual Max. Demand	Billing Demand	Excess Cont. DMD	SD Cash	Bank Guarantee	
26225	STP-I	900	765	194	765		1578602	0.00	
Supp Voltage	KWH	KVAR	KVARE	Avg PF	MF	Actual Max DMD during day		PF Indicator	
11	61020	61185	1450	.997	10				
Meter No:	Make	CTPT Make	CTPT Srno	CT Ratio	PT Ratio	Meter Constant	MC/MF/CD/TF	Meter Status	
PG5A8150	Secure		10					Normal	
	KWH	KVAR	KVARE	AMD	PEAK HR	NIGHT HR	AMD DAY	AMD NIGHT	
Current R	193899	194581	7238.5		74880.5	48364.5			
Previous R	187797	188462.5	7093.5		72309	46257			
Difference	6102	6119.5	145		2571.5	2107.5			
Diff*MF	61020	61185	1450		25715	21075			
Old Met Cons.									
Enhanced Unit									
CONSUMPTION DETAILS									
A. Total Units	B. Night Units	C. TOU	D. 1/3 Of Units in A		E. Night Concession Units	F. Connection Date	G. Consumer Type		
61020	21075	25715	20340		21075	14-08-2006			
H. Recoverable SD		I. Seasonal Status	J. SD Exemption Upto		K. Details of Adjustments		CGQ DISHONOUR DT		
CALCULATION OF CHARGES									
Demand Charges	DMD in KVA	Rate per KVA	Amount Rs	Electricity Duty	KWH	Consumption Charges	ED Rate	Amount	
1st 500 KVA	500	150	75000						
2nd 500 KVA	265	260	68900		14150	119981.2	.1125	13497.89	
Next	0	0	0		46870	397421.63	.15	59613.27	
Excess DMD	0	0	0						
Tot Demand	765		143900						
SET OFF DETAILS									
Energy Charges	61020	4.2	256284.00	Total-> Units	0	Wind Energy	CPP	Open Access	
Night Rebate	21075	.43	9062.25	Amount					
Fuel charge	61020	1.83	110446.20	Adj (Credit)	0				
Rebate	256284	-2.35%	-6022.67	Adj (Debit)					
EBV Rebate	256284.00	0.00	0.00	AMC Charges					
TOU	25715	0.85	21857.75	CESS:			SGST:		
Tot Consumption Charge			517403.03						
SUMMARY OF CHARGES									
Demand Charge	Energy Charge	Fuel Surcharge	PF Adj/Rebate	Night Rebate	EBV Rebate	Time Of Use Charges	Tot Consumption Charge		
42990.00	256284.00	110446.20	-6022.67	9062.25	0.00	21857.75	517403.03		
Electricity Duty	Meter Charges	Cross Subsidy	Wheeling Charges	Parallel Operation Charges	Current Month's Bill	Outstanding Arrears			
3111.16	0.00				590514.19	0.00			
Delayed Payment Charges	Adv. Payment / Adjust.	Net Payable	TCS	Total Payable	PREV. BILL TCS Cr	Reading Date	Bill Date	Due Date	Freeze Amount
0.00	-2.51	590511.69	443.00	590954.68		16-02-2021	18-02-2021	01-03-2021	0.00
Amount in Words: Five Lakhs Ninety Thousand Nine Hundred And Fifty Four And Sixty Eight Paise Only									
Msg:TCS has been charged on the current bill as per provision of IT ACT					EXECUTIVE ENGINEER RAJKOT CITY DIV. II				
MC-Meter Change MF-Multiplication Factor CD-Contract Demand TF-Tariff Change FOR IMPORTANT NOTE PLEASE SEE OVERLEAF									

Registrar
Atmiya University
Rajkot

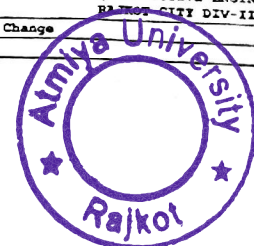




FY 2021-2022

Paschim Gujarat Vij Company Ltd.									
Reg. Off. Paschim Gujarat Vij Seva Sadan Off. Nana Mava Main Road, Laxminagar, Rajkot 360004 CINU40102GJ2003SGC042908 GSTIN: 24AADCP1453C1ZZ Website: http://www.pgvccl.com									
BT BILL FOR THE MONTH OF : APR-2021					By RPAD/Hand Delivery No. <u>258</u>				
THE SECRETARY SHREE HARVODAY KELAVANI SAMAJ YOGIDHAM KALAWAD ROAD RAJKOT					OFFICE OF EXEC. ENGINEER PGVCL Division Office Date: 18-04-2021				
Division Office Email id:			Phone No:			Cons. GSTIN:			
Consumer No:	Tariff	Contract Demand	85% Contract Demand	Actual Max. Demand	Billing Demand	Excess Cont. DMD	SD Cash	Bank Guarantee	
26225	BTP-I	900	765	469	765		1578602	0.00	
Supp Voltage	KWH	KVAH	KVARE	Avg PF.	MF	Actual Max DMD during day		PF Indicator	
11	114825	114875	1320	.999	10				
Meter No:	Make	CTPT Make	CTPT Srno	CT Ratio	PT Ratio	Meter Constant	MC/MF/CD/TF	Meter Status	
PG5A8150	Secure		10					Normal	
	KWH	KVAH	KVARE	AMD	PEAK HR	NIGHT HR	AMD DAY	AMD NIGHT	
Current R	214313.5	215017	7627		32805	53832.5			
Previous R	202831	203529.5	7495		78589.5	50644			
Difference	11482.5	11487.5	132		4215.5	3188.5			
Diff*MF	114825	114875	1320		42155	31885			
Old Met Cons.									
anced Unit									
CONSUMPTION DETAILS									
A.Total Units	B.Night Units	C.TOU	D.1/3 Of Units in A	E.Night Concession Units	F.Connection Date	G.Consumer Type			
114825	31885	42155	38275	31885	14-08-2006				
H.Recoverable SD		I.Seasonal Status	J.ED Exemption Upto		K.Details of Adjustments		C&Q DISHONOUR DT		
CALCULATION OF CHARGES									
Demand Charges	DMD in KVA	Rate per KVA	Amount Rs		Electricity Duty	KWH	Consumption Charges	ED Rate	Amount
1st 500 KVA	500	150	75000						
2nd 500 KVA	265	260	68900			22950	168750.5	.1125	18984.43
Next	0	0	0			91875	675553.46	.15	101333.02
Excess DMD	0	0	0						
Tot Demand	765		143900		SET OFF DETAILS				
	KWH	Rate	Amount	Total->	Wind Energy	CPP	Open Access		
Energy Charges	114825	4.2	482265.00	Units	0				
Night Rebate	31885	.43	13710.55	Amount					
				Adj (Credit)	0				
al charge	114825	1.81	207833.25	Adj (Debit)					
PF Rebate	482265	-2.45%	-11815.49						
EVV Rebate	482265.00	0.00	0.00	AMS Charges					
TOU	42155	0.85	35831.75	CGST:			SGST:		
Tot Consumption Charge			844303.96						
SUMMARY OF CHARGES									
Demand Charge	Energy Charge	Fuel Surcharge	FF Adj/Rebate	Night Rebate	EVV Rebate	Time Of Use Charges	Tot Consumption Charge		
143900.00	482265.00	207833.25	-11815.49	13710.55	0.00	35831.75	844303.96		
Electricity Duty	Meter Charges	Cross Subsidy	Wheeling Charges	Parallel Operation Charges	Current Month's Bill	Outstanding Arrears			
120317.45	0.00				964621.41	0.00			
Delayed Payment Charges	Adv. Payment / Adjust.	Net Payable	TCS	Total Payable	PREV. BILL TCS Cr	Reading Date	Bill Date	Due Date	Freeze Amount
0.00	-5.88	964615.53	965.00	965580.53		16-04-2021	18-04-2021	28-04-2021	0.00
Amount in Words: Nine Lakhs Sixty Five Thousand Five Hundred And Eighty And Fifty Three Paise Only									
Msg:TCS has been charged on the current bill as per provision of IT ACT					EXECUTIVE ENGINEER RAJKOT CITY DIV-II				
MC-Meter Change MF-Multiplication Factor CD-Contract Demand TF-Tariff Change FOR IMPORTANT NOTE PLEASE SEE OVERLEAF									

Registrar
Atmiya University
Rajkot





Paschim Gujarat Vij Company Ltd.
Reg. Off Paschim Gujarat Vij Seva Sadan Off. Nana Nava Man Road, Laxminagar, Rajkot 360004
CIN U40102GJ2003SGC042908 GSTIN 24AADCP1453C1ZZ Website: http://www.pgvcil.com

371

BY BILL FOR THE MONTH OF MAY-2021

By RPAD/Hand Delivery No. _____
OFFICE OF EXEC. ENGINEER
PGVCL Division Office
Date: 18-05-2021

THE SECRETARY
SRPTEE SARVODAY KELAVANI SAMAJ YOGIDHAM KALAWAD ROAD RAJKOT
RAJKOT

Division Office Email id: _____ Phone No: _____ Cons. GSTIN: _____

Consumer No:	Tariff	Contract Demand	85% Contract Demand	Actual Max. Demand	Billing Demand	Excess Cont. DMD	SD Cash	Bank Guarantee
26225	RTP-I	900	765	191	765		1578602	0.00
Supp Voltage	KWH	KVARH	KVARH	Avg PF	MF	Actual Max DMD during day	PF Indicator	
11	78650	78665	240	.999	10			
Meter No:	Make	CTPT Make	CTPT Srno	CT Ratio	PT Ratio	Meter Constant	MC/MF/CD/TF	Meter Status
FGS8150	Secure		10					Normal
	KWH	KVARH	KVARH	AMD	PEAK HR	NIGHT ER	AMD DAY	AMD NIGHT
Current R	222178.5	222883.5	7651		85583.5	56528.5		
Previous R	214313.5	215017	7627		82805	53832.5		
Difference	7865	7866.5	24		2778.5	2696		
Old Met Cons.	78650	78665	240		27785	26960		
Enhanced Unit								

CONSUMPTION DETAILS

A. Total Units	B. Night Units	C. TOU	D. 1/3 Of Units in A	E. Night Concession Units	F. Connection Date	G. Consumer Type
78650	26960	27785	26217	26960	14-08-2006	
H. Recoverable SD	I. Seasonal Status	J. ED Exemption Upto	K. Details of Adjustments	CHQ DISHONOUR DT		

CALCULATION OF CHARGES

Demand Charges	DMD in KVA	Rate per KVA	Amount Rs	Electricity Duty	KWH	Consumption Charges	ED Rate	Amount
1st 500 KVA	500	150	75000					
2nd 500 KVA	265	260	68900		13600	107162.7	.1125	12055.8
Next	0	0	0		55050	512568.66	.15	76885.3
Excess DMD	0	0	0					
Tot Demand	765		143900					
Energy Charges	KWH	Rate	Amount	Total-> Units	Wind Energy	CPF	Open Access	
78650	78650	4.2	330330.00		0			
Int Rebate	26950	.43	11592.8	Amount				
Fuel charge	78650	1.80	141570.00	Adj (Credit)	0			
PF Rebate	330330	-2.45%	-8093.09	Adj (Debit)				
EHV Rebate	330330.00	0.00	0.00	AMG Charges				
TOU	27785	0.85	23617.25	CGST:			SGST:	
Tot Consumption Charge			619731.36					

SUMMARY OF CHARGES

Demand Charge	Energy Charge	Fuel Surcharge	PF Adj./Rebate	Night Rebate	EHV Rebate	Time Of Use Charges	Tot Consumption Charge		
143900.00	330330.00	141570.00	-8093.09	11592.80	0.00	23617.25	619731.36		
Electricity Duty	Meter Charges	Cross Subsidy	Wheeling Charges	Parallel Operation Charges	Current Month's Bill	Outstanding Arrears			
88541.10	0.00				708672.46	0.00			
Delayed Payment Charges	Adr. Payment / Adjust.	Net Payable	TCS	Total Payable	PREV. BILL TCS Cr	Reading Date	Bill Date	Due Date	Freeze Amount
0.00	-72290.29	636382.17		536382.17		17-05-2021	18-05-2021	28-05-2021	0.00

Amount in Words: Six Lakhs Thirty Six Thousand Three Hundred And Eighty Two And Seventeen Paise Only

Msg: _____ EXECUTIVE ENG NE RAJKOT CITY DIV- I

MC-Meter Change MF-Multiplication Factor CD-Contract Demand TR-Tariff Change
FOR IMPORTANT NOTE PLEASE SEE OVERLEAF

Registrar
Atmiya University
Rajkot





Paschim Gujarat Vij Company Ltd.
Reg. Off. Paschim Gujarat Vij Seva Sakal Off. Nana Mava Main Road, Laxminagar, Rajkot 736004
CIN:U40102GJ2003SGC042908 GSTIN:24AADCP1453C1ZZ PAN:NG. AADCP1453C Website: http://www.pgvl.com

BT BILL FOR THE MONTH OF :AUG-2021

By RPAD/Hand Delivery No. **619**

THE SECRETARY
SHREE SARVODAY KELAVANI SAMAJ YOGIDHAM KALAWAD ROAD RAJKOT

OFFICE OF EXEC. ENGINEER
PGVCL Division Office
Date: 18-08-2021

Division Office Email Id: Phone No: Cons. GSTIN:

Consumer No:	Tariff	Contract Demand	85% Contract Demand	Actual Max. Demand	Billing Demand	Excess Cont. DMD	SD Cash	Bank Guarantee
26225	HTF-I	900	765	488	765		1090951	0.00
Supp Voltage	AWR	KVAH	KVARH	Avg PF	MF	Actual Max DMD during day	PP Indicator	
11	129005	129120	2780	.999	10			
Meter No:	Make	CTPT Make	CTPT Srno	CT Ratio	PT Ratio	Meter Constant	MC/MF/CD/TF	Meter Status
P05AS150	Secure		10					Normal
	RWH	KVAH	KVARH	AMD	PEAK HR	NIGHT HR	AMD DAY	AMD NIGHT
Current R	257103	257832	8238.5		98358	64876.5		
Previous R	244202.5	244920	7960.5		93474.5	62052		
Difference	12900.5	12912	278		4883.5	2824.5		
Diff*MF	129005	129120	2780		48835	28245		
Ad Net Cons.								
Enhanced Unit								

CONSUMPTION DETAILS

A.Total Units	B.Night Units	C.TOU	D.1/3 Of Units in A	E.Night Concession Units	F.Connection Date	G.Consumer Type
129005	28245	48835	43002	28245	14-08-2006	
H.Recoverable SD	I.Seasonal Status	J.ED Exemption Upto	K.Details of Adjustments	CHQ DISHONOUR DT		

CALCULATION OF CHARGES

Demand Charges	DMD in KVA	Rate per KVA	Amount Rs	Electricity Duty	RWH	Consumption Charges	ED Rate	Amount
1st 500 KVA	500	150	75000					
2nd 500 KVA	265	260	68900		17150	125884.14	.1125	14161.97
Next	0	0	0		111855	821036.15	.15	123155.42
Excess DMD	0	0	0					
Tot Demand	765		143900					

SET OFF DETAILS

Energy Charges	KWH	Rate	Amount	Total->	Wind Energy	CFP	Open Access
129005	4.2	541821.00	Units	0			
Night Rebate	28245	.43	12145.35	Amount			
Fuel charge	129005	1.90	245109.50	Adj (Credit)	0		
EP Rebate	541821	-2.45%	-13274.61	Adj (Debit)			
EVV Rebate	541821.00	0.00	0.00	AMG Charges			
TOU	48835	0.85	41509.75	CGST:		SGST:	
Tot Consumption Charge			946920.29				

SUMMARY OF CHARGES

Demand Charge	Energy Charge	Fuel Surcharge	PF Adj/Rebate	Night Rebate	EVV Rebate	Time Of Use Charges	Tot Consumption Charge		
143900.00	541821.00	245109.50	-13274.61	12145.35	0.00	41509.75	946920.29		
Electricity Duty	Meter Charges	Cross Subsidy	Wheeling Charges	Parallel Operation Charges	Current Month's Bill	Outstanding Arrears			
137317.39	0.00				1084237.68	0.00			
Delayed Payment Charges	Adv. Payment / Adjust.	Net Payable	TCS	Total Payable	PREV. BILL TCS Cr	Reading Date	Bill Date	Due Date	Freeze Amount
0.00	6488.46	1090726.14		1090726.14		17-08-2021	18-08-2021	31-08-2021	0.00

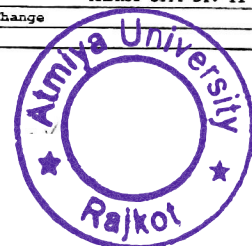
Amount in Words: Ten Lakhs Ninety Thousand Seven Hundred And Twenty Six And Fourteen Paise Only

Msg:U/S 194Q OF IT ACT, TDS @0.1% IS APPLICABLE

EXECUTIVE ENGINEER
RAJKOT CITY DIV-II

MC-Meter Change MF-Multiplication Factor CD-Contract Demand TF-Tariff Change
FOR IMPORTANT NOTE PLEASE SEE OVERLEAF

**Registrar
Atmiya University
Rajkot**

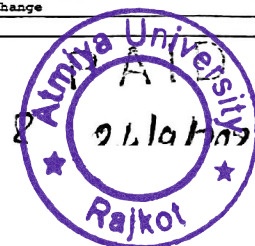




Paschim Gujarat Vij Company Ltd.									
Reg Off Paschim Gujarat Vij Seva Sadan Off Nana Maya Main Road, Laxminagar, Rajkot 7 360004 CIN U40102GJ2003SGC042903 GSTIN 24AADCP1453C IZZ PAN NO. AADCP1453C Website http://www.pgvcil.com									
BT BILL FOR THE MONTH OF : SEP-2021					By RPAD/Band Delivery No. 700				
THE SECRETARY SRREE SARVODAY KELAVANI SAMAJ YOGIDHAM KALAWAD ROAD RAJKOT RAJKOT					OFFICE OF EXEC. ENGINEER PGVCL Division Office Date: 18-09-2021				
Division Office Email id			Phone No:			Cons. GSTIN:			
Consumer No:	Tariff	Contract Demand	85% Contract Demand	Actual Max. Demand	Billing Demand	Excess Cont. DMD	SD Cash	Bank Guarantee	
26225	STP-I	900	765	577	765		1090951	0.00	
Supp Voltage	KWH	KVAH	KVARH	Avg PF	MF	Actual Max DMD during day		PF Indicator	
11	130520	130555	990	.999	10				
Meter No:	Make	CTPT Make	CTPT Srno	CT Ratio	PT Ratio	Meter Constant	MC/MF/CD/TF	Meter Status	
PGSA8150	Secure		10					Normal	
	KWH	KVAH	KVARH	AMD	PEAK HR	NIGHT HR	AMD DAY	AMD NIGHT	
Current R	270155	270887.5	8337.5		103329.5	67677			
Previous R	257103	257832	8238.5		98358	64876.5			
Difference	13052	13055.5	99		4971.5	2800.5			
Diff*MF	130520	130555	990		49715	28005			
Old Met Cons.									
anced Unit									
CONSUMPTION DETAILS									
A.Total Units	B.Night Units	C.TOU	D.1/3 Of Units in A		E.Night Concession Units	F.Connection Date	G.Consumer Type		
130520	28005	49715	43507		28005	14-08-2006			
H.Recoverable SD		I.Seasonal Status	J.ED Exemption Upto			K.Details of Adjustments		CRQ DISHONOUR DT	
CALCULATION OF CHARGES									
Demand Charges	DMD in KVA	Rate per KVA	Amount Rs		Electricity Duty	KWH	Consumption Charges	ED Rate	Amount
1st 500 KVA	500	150	75000						
2nd 500 KVA	265	260	68900		14650	107400.83	.1125	12082.59	
Next	0	0	0		115870	849456.26	.15	127418.44	
Excess DMD	0	0	0						
Tot Demand	765		143900		SET OFF DETAILS				
	KWH	Rate	Amount	Total->	Wind Energy	CPP	Open Access		
Energy Charges	130520	4.2	548184.00		Units	0			
Night Rebate	28005	.43	12042.15		Amount				
					Adj (Credit)	0			
charge	130520	1.90	247988.00		Adj (Debit)				
Fr Rebate	548184	-2.45%	-13430.51						
EEV Rebate	548184.00	0.00	0.00		AMS Charges				
TOU	49715	0.85	42257.75		CGST:		SGST:		
Tot Consumption Charge			956857.09						
SUMMARY OF CHARGES									
Demand Charge	Energy Charge	Fuel Surcharge	PF Adj/Rebate	Night Rebate	EEV Rebate	Time Of Use Charges	Tot Consumption Charge		
143900.00	548184.00	247988.00	-13430.51	12042.15	0.00	42257.75	956857.09		
Electricity Duty	Meter Charges	Cross Subsidy	Wheeling Charges		Parallel Operation Charges		Current Month's Bill	Outstanding Arrears	
139501.03	0.00						1096358.12	0.00	
Delayed Payment Charges	Adv. Payment / Adjust.	Net Payable	TCS	Total Payable	PREV.BILL TCS Cr	Reading Date	Bill Date	Due Date	Freeze Amount
0.00	-0.86	1096357.26		1096357.26		16-09-2021	18-09-2021	28-09-2021	0.00
Amount in Words: Ten Lakhs Ninety Six Thousand Three Hundred And Fifty Seven And Twenty Six Paise Only									
Msg:U/S 194Q OF IT ACT, TDS @0.1% IS APPLICABLE					EXECUTIVE ENGINEER RAJKOT CITY DIV-II				
MC-Meter Change MF-Multiplication Factor CD-Contract Demand TF-Tariff Change FOR IMPORTANT NOTE PLEASE SEE OVERLEAF									

Registrar
Atmiya University
Rajkot

67202266





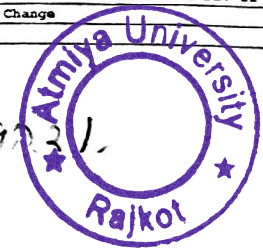
26-2-2022.

Paschim Gujarat Vij Company Ltd.									
<small>Reg. Off. Paschim Gujarat Vj Seva Sadan Off. Nana Mova Main Road, Laxminagar, Rajkot 736004 CIN L40102GJ2003SGC042908 GSTIN 24AADCP1453C IZZ PAN NO. AADCP1453C Website http://www.pgvcil.com</small>									
BT BILL FOR THE MONTH OF : FEB-2022					By RPAD/Hand Delivery No. 120				
THE SECRETARY SREEK SARVODAY KELAVANI SAMAJ YOGIDHAM KALAWAD ROAD RAJKOT, RAJKOT					OFFICE OF EXEC. ENGINEER PGVCL Division Office Date: 18-02-2022				
Division Office Email id:					Phone No:		Cons. GSTIN:		
Consumer No:	Tariff	Contract Demand	85% Contract Demand	Actual Max. Demand	Billing Demand	Excess Cont. DMD	SD Cash	Bank Guarantee	
26225	HTF-I	900	765	195	765		1090951	0.00	
Supp Voltage	KWH	KVAH	KVARH	Avg PF	MF	Actual Max DMD during day		PP Indicator	
11	46138	53181	506	.867	10				
Meter No:	Make	CTPT Make	CTPT Srno	CT Ratio	PT Ratio	Meter Constant	MC/MF/CD/TF	Meter Status	
HTB001444	BTL		10					Normal	
	KWH	KVAH	KVARH	AMD	PEAK HR	NIGHT HR	AMD DAY	AMD NIGHT	
Current R	33417.8	33563.3	1006.4		14258.1	10170.6			
Previous R	28110.4	28245.2	955.8		11832.8	8098			
Difference	5307.4	5318.1	50.6		2425.3	2072.6			
Diff*MF	53074	53181	506		24253	20726			
Old Met Cons.									
Enhanced Unit									
CONSUMPTION DETAILS									
A. Total Units	B. Night Units	C. TOU	D. 1/3 Of Units in A		E. Night Concession Units	F. Connection Date	G. Consumer Type		
46138	20726	24253	15379		20726	14-08-2006			
H. Recoverable SD		I. Seasonal Status	J. ED Exemption Upto		K. Details of Adjustments		CHQ DISHONOUR DT		
CALCULATION OF CHARGES									
Demand Charges	DMD in KVA	Rate per KVA	Amount Rs		Electricity Duty	KWH	Consumption Charges	ED Rate	Amount
1st 500 KVA	500	150	75000						
2nd 500 KVA	265	260	68900		14550	142752.28	.1125	16059.63	
Next	0	0	0		31588	309914.72	.15	46487.21	
Excess DMD	0	0	0						
Tot Demand	765		143900		SET OFF DETAILS				
	KWH	Rate	Amount		Total->	Wind Energy	CFP	Open Access	
Energy Charges	46138	4.2	193779.60		Units	0			
Night Rebate	20726	.43	8912.18		Amount				
Fuel charge	46138	2.10	96889.80		Adj (Credit)	0			
PF Rebate	193779.6	3.30%	6394.73		Adj (Debit)				
EHV Rebate	193779.60	0.00	0.00		AMG Charges				
TOU	24253	0.85	20615.05		CGST:		SGST:		
Tot Consumption Charge			452667.00						
SUMMARY OF CHARGES									
Demand Charge	Energy Charge	Fuel Surcharge	PF Adj/Rebate	Night Rebate	EHV Rebate	Time Of Use Charges	Tot Consumption Charge		
143900.00	193779.60	96889.80	6394.73	8912.18	0.00	20615.05	452667.00		
Electricity Duty	Meter Charges	Cross Subsidy	Wheeling Charges		Parallel Operation Charges	Current Month's Bill	Outstanding Arrears		
62546.84	0.00					515213.84	0.00		
Delayed Payment Charges	Adv. Payment / Adjust.	Net Payable	TCS	Total Payable	PREV. BILL TCS Cr	Reading Date	Bill Date	Due Date	Freeze Amount
8.60	118749.82	633972.26		633972.26		16-02-2022	18-02-2022	28-02-2022	0.00
Amount in Words: Six Lakhs Thirty Three Thousand Nine Hundred And Seventy Two And Twenty Six Paise Only									
Msg:U/S 194Q OF IT ACT, TDS @0.1% IS APPLICABLE					EXECUTIVE ENGINEER RAJKOT CITY DIV-II				
MC-Meter Change MF-Multiplication Factor CD-Contract Demand TF-Tariff Change FOR IMPORTANT NOTE PLEASE SEE OVERLEAF									

**Registrar
Atmiya University
Rajkot**

66326355h

no. 6229

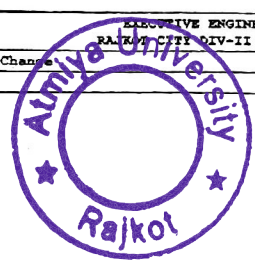




679198359

		Paschim Gujarat Vij Company Ltd. Reg. Off. Paschim Gujarat Vj Sewa Sadan Off. Nana Maya Main Road, Laxminagar, Rajkot ? 360004 CIN:U40102GJ2003SGC042908 GSTIN:24AADCP1453C1ZZ PAN NO. AADCP1453C Website: http://www.pgvccl.com								
BY BILL FOR THE MONTH OF JUN-2022		By READ/Hand Delivery No.						OFFICE OF EXEC. ENGINEER		
THE SECRETARY SHREE SARVODAY KHELAVANI SAMAJ YOGIDHAM KALANOD ROAD RAJKOT RAJKOT		PGVCL Division Office						Date: 18-06-2022		
Division Office Email id:		Phone No:		Cons. GSTIN:						
Consumer No:	Tariff	Contract Demand	85% Contract Demand	Actual Max. Demand	Billing Demand	Excess Cont. DMD	SD Cash	Bank Guarantee		
26225	HTF-I	900	765	443	765		1090951	0.00		
Supp Voltage	KWH	KVAR	KVARR	Avg PF	MF	Actual Max DMD during day		PP Indicator		
11	138688	140275	5826	.988	10					
Meter No:	Make	CTPT Make	CTPT Srno	CT Ratio	PT Ratio	Meter Constant	MC/MF/CD/TF	Meter Status		
HTA001444	HPL		10					Normal		
	KWH	KVAR	KVARR	AMD	PEAK HR	NIGHT HR	AMD DAY	AMD NIGHT		
Current R	82356.3	82691.5	2970.3		33082.5	23286.5	0			
Previous R	68378	68664	2307.7		27874.1	19673.5				
Difference	13978.3	14027.5	582.6		5208.4	3613				
Diff*MF	139783	140275	5826		52084	36130				
Met Cons.										
Advanced Unit										
CONSUMPTION DETAILS										
A. Total Units	B. Night Units	C. TOU	D. 1/3 OF Units in A		E. Night Concession Units		F. Connection Date	G. Consumer Type		
138688	36130	52084	46229		36130		14-08-2006			
H. Recoverable SD		I. Seasonal Status	J. ED Exemption Upto			K. Details of Adjustments		CRQ DISHONOUR DT		
1432307.00										
CALCULATION OF CHARGES										
Demand Charges	DMD in KVA	Rate per KVA	Amount Rs		Electricity Duty	KWH	Consumption Charges	ED Rate	Amount	Exempted Amount
1st 500 KVA	500	150	75000							
2nd 500 KVA	265	260	68900		122688	964938	.15	144740.73	0	
Next	0	0	0		16000	125840	.1125	14156.96	0	
Excess DMD	0	0	0							
Tot Demand	765		143900							
SET OFF DETAILS										
Energy Charges	KWH	Rate	Amount		Total-> Units	Wind Energy	CPP	Open Access		
138688		4.2	582489.60			0	0	0		
Night Rebate	36130	.43	15535.9		Amount					
					Adj (Credit)					
Fuel charge	138688	2.50	346720.00		Adj (Debit)					
Rebate	582489.6	-1.90%	-11067.30							
V Rebate	582489.60	0.00	0.00		AMC Charges					
TOU	52084	0.85	44271.40		CGST:					
Tot Consumption Charge			1090777.80							
SUMMARY OF CHARGES										
Demand Charge	Energy Charge	Fuel Surchage	PF Adj/Rebate	Night Rebate	ERV Rebate	Time Of Use Charges	Tot Consumption Charge			
143900.00	582489.60	346720.00	-11067.30	15535.90	0.00	44271.40	1090777.80			
Electricity Duty	Meter Charges	Cross Subsidy	Wheeling Charges	Parallel Operation Charges	Current Month's Bill	Outstanding Arrears				
158897.68	0.00				1249675.48	0.00				
Delayed Payment Charges	Adv. Payment / Adjust.	Net Payable	TCS	Total Payable	PRV. BILL TCS Cr	Reading Date	Bill Date	Due Date	Freeze Amount	
0.00	68102.42	1317777.90		1317777.90		16-06-2022	18-06-2022	28-06-2022	0.00	
Amount in Words: Thirteen Lakhs Seventeen Thousand Seven Hundred And Seventy Seven And Ninety Paise Only										
Msg: U/S 1940 OF 1961 ACT, TDS @ 0.1% IS APPLICABLE The Adjustment may contain the arrears due to fuel cost revision					EXECUTIVE ENGINEER RAJKOT DIV-II					
MC-Meter Change MF-Multiplication Factor CD-Contract Demand TF-Tariff Change FOR IMPORTANT NOTE PLEASE SEE OVERLEAF										

Registrar
Atmiya University
Rajkot

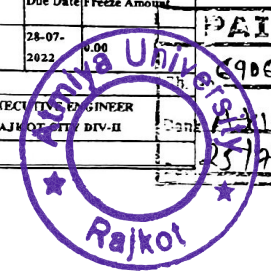




683028859

Paschim Gujarat Vij Company Ltd.										
Reg. Off: Paschim Gujarat Vij Seva Satin Od. Nima Nava Main Road, Laxminagar, Rajkot 360004										
CEN: U40102GUP00ASGC042008 US TIN 24AAADCP1453C / Z PAN NO: AADCP1453C Website: http://www.pgvcvl.com										
HT BILL FOR THE MONTH OF JUL-2022					By RPAD/Hand Delivery No.					
THE SECRETARY SHREE SARVODAY KELAVANI SAMAJ YOGIDHAM KALAWAD ROAD RAJKOT RAJKOT					OFFICE OF EXEC. ENGINEER PGVCL Division Office Date: 18-07-2022					
Division Office Email Id:					Phone No:		Cons. GSTIN:			
Consumer No:	Tariff	Contract Demand	85% Contract Demand	Actual Max. Demand	Billing Demand	Excess Cont. DMD	SD Cash	Bank Guarantee		
26125	HYP-1	900	765	570	765		1432307	0.00		
Supp Voltage	KWH	KVAH	KVARH	Avg PF	MF	Actual Max DMD during day		PP Indicator		
11	154067	154674	5874	.996	10					
Meter No:	Make	CTPT Make	CTPT Srno	CT Ratio	PT Ratio	Meter Constant	MC/MF/CD/TF	Meter Status		
HTRM01444	HPL		10					Normal		
	KWH	KVAH	KVARH	AMD	PEAK HR	NIGHT HR	AMD DAY	AMD NIGHT		
Current R	97788.6	98158.9	3557.7		38887	26827.4				
Previous R	82356.3	82691.5	2970.3		33082.5	23286.5				
Difference	15432.3	15467.4	587.4		5804.5	3540.9				
DMT*MF	154323	154674	5874		58045	35409				
Old Met Cons.										
Enhanced Unit										
CONSUMPTION DETAILS										
A. Total Units	B. Night Units	C. TOU	D. 1/3 Of Units in A		E. Night Concession Units	F. Connection Date	G. Consumer Type			
154067	35409	58045	51356		35409	14-08-2006				
H. Recoverable SD		I. Seasonal Status	J. ED Exemption Upto			K. Details of Adjustments		CHQ DISHONOUR DT		
CALCULATION OF CHARGES										
Demand Charges	DMD in KVA	Rate per KVA	Amount Rs							
1st 500 KVA	500	150	75000		Electricity Duty	KWH	Consumption Charges	ED Rate	Amount	Exempted Amount
2nd 500 KVA	265	260	68900			134017	1039814	.15	155972.10	
Next	0	0	0			20050	155564	.1125	17500.990	
Excess DMD										
Tot Demand	765		143900							
	KWH	Rate	Amount	Total->	Wind Energy	CPP	Open Access			
Energy Charges	154067	4.2	647081.40	Units	0	0	0			
Night Rebate	35409	.43	15225.87	Amount						
				Adj (Credit)	0	0	0			
Fuel charge	154067	2.50	385167.50	Adj (Debit)	0		0			
PF Rebate	647081.4	-2.30%	-14882.87							
EHV Rebate	647081.40	0.00	0.00	AMG Charges						
TOU	58045	9.85	49338.25	CGST:			SGST:			
Tot Consumption Charge			1195378.41							
SUMMARY OF CHARGES										
Demand Charge	Energy Charge	Fuel Surcharge	PF Adj/Rebate	Night Rebate	EHV Rebate	Time Of Use Charges	Tot Consumption Charge			
143900.00	647081.40	385167.50	-14882.87	15225.87	0.00	49338.25	1195378.41			
Electricity Duty	Meter Charges	Cross Subsidy	Wheeling Charges	Parallel Operation Charges	Current Month's Bill	Outstanding Arrears				
173473.10	0.00				1368851.51	0.00				
Delayed Payment Charges	Adv. Payment / Adjust.	Net Payable	TCS	Total Payable	PREV. BILL TCS Cr	Reading Date	Bill Date	Due Date	Freeze Amount	
0.00	3625.90	1402977.41	0.00	1402977.41	0.00	16-07-2022	18-07-2022	28-07-2022	0.00	
Amount in Words: Fourteen Lakhs Two Thousand Nine Hundred And Seventy Seven And Forty One Paise Only										
Msg: US 194Q OF THE ACT, TDS @0.1% IS APPLICABLE MC-Meter Change MF-Multiplication Factor CD-Contract Demand TF-Tariff Change					EXECUTIVE ENGINEER RAJKOT DIV-II					
This is a system generated bill. Hence no signature required.										

Registrar
Atmiya University
Rajkot





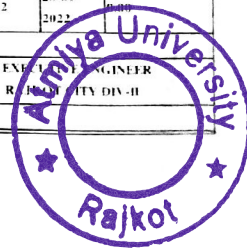
Division Office Location		Phone No.		Cons. GSTIN	
Contract No.	Tariff	Contract Demand	85% Contract Demand	Actual Max. Demand	Billing Demand
26275	01P1	900	765	698	765
Supp Voltage	KVAH	KVAH	KVAH	Avg PI	MF
11	146065	146441	6310	.997	10
Meter No.	Make	CTPI Make	CTPI Serno	CT Ratio	PI Ratio
0110001444	HPI				
Current R	KVAH	KVAH	KVAH	AMB	PEAK ITR
127092	127532	4770.8		50821.6	33720
Previous R					
112487.5	112887.9	4139.8		11790.2	30211.4
Difference					
14606.5	14644.1	631		6031.4	3508.6
Diff. MF					
146065	146441	6310		60314	35086
Old Met Cons.					
Enhanced Unit					

CONSUMPTION DETAILS						
A.Total Units	B.Night Units	C.TOU	D.1/3 OF Units in A	E.Night Concession Units	F.Connection Date	G.Consumer Type
146065	35086	60314	48688	35086	14-08-2006	
H.Recoverable SD	I.Seasonal Status	J.LFD Exemption upto	K.Details of Adjustments		CHQ DISHONOUR DT	



CALCULATION OF CHARGES									
Demand Charges	DMD in KVA	Rate per KVA	Amount Rs						
1st 500 KVA	500	150	75000	Electricity Duty	KWH	Consumption Charges	ED Rate	Amount	Exempted Amount
2nd 500 KVA	265	260	68900			972452	.15	145867.830	
Next	0	0	0			23500	186453	1125	20975.98 0
Excess DMD									
Total Demand	765		143900	SET OFF DETAILS					
Energy Charges	KWH	Rate	Amount	Total->	Wind Energy	CPP	Open Access		
146065		4.2	613473.00	Units	0	0	0		
Night Rebate	35086	.43	15086.98	Amount					
Fuel Charge	146065	2.60	379769.00	Adj (Credit)	0	0	0		
PI Rebate	613473	-.235%	-14416.62	Adj (Debit)	0				
EVV Rebate	613473.00	0.00	0.00	AMC Charges					
ECI	60314	0.85	51266.90	CGST:			SGST:		
Total Consumption Charge			1158905.30						

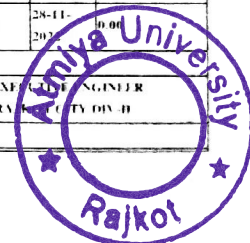
SUMMARY OF CHARGES							
Demand Charge	Energy Charge	Fuel Surcharge	PF Adj/Rebate	Night Rebate	EVV Rebate	Time Of Use Charges	Tot Consumption Charge
143900.00	613473.00	379769.00	-14416.62	15086.98	0.00	51266.90	1158905.30
Electricity Duty	Meter Charges	Cross Subsidy	Wheeling Charges	Parallel Operation Charges	Current Month's Bill	Outstanding Arrears	
166843.80	0.00				1425749.10	0.00	
Delayed Payment Charges	Adv. Payment / Adjust.	Net Payable	TCS	Total Payable	PREV. BILL TCS Cr	Reading Date	Bill Date
0.00	39501.19	1365250.29	0.00	1365250.29	0.00	16-09-2022	18-09-2022
Amount in Words: Thirteen Lakhs Sixty Five Thousand Two Hundred And Fifty And Twenty Nine Paise Only							
Msg. US 1218 OF THE ACT, 1986 @ 0.1% IS APPLICABLE MC-Meter Charge MF-Multiplication Factor CD-Contract Demand TD-Tariff Change							
This is a system generated bill. Hence no signature required.							

Registrar
Atmiya University
Rajkot





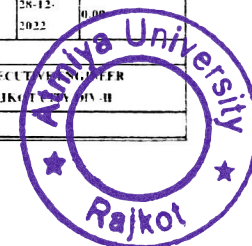
Paschim Gujarat Vij Company Ltd		BILLET FOR THE MONTH OF NOV-2022		By RPAD/Hand Delivery No				
		Rm. 100, Paschim Gujarat Vij Seva Nigam Old, Nana Maya Main Road, Examinator, Rajkot - 360004 CIN: L10000GJ2005010008651957 (P)AMPLC/100/122/PAN/501/AND/11/00 Website: http://www.pgvc.com		 SCAN to PAY				
THE SECRETARY SHREE SARVODAY KULAVANISAMAJ YOGIDHAM KALAWAD ROAD RAJKOT		OFFICE OF INTC. ENGINEER PLANT Division Office Date: 18-11-2022						
Division Office: Email id		Phone No		Cons. GSTIN:				
Consumer No	Tariff	Contract Demand	85% Contract Demand	Actual Max Demand	Billing Demand	Excess Cont. DMD	SD Cash	Bank Guarantee
28225	HIP-I	900	765	800	765		1432307	0.00
Supply Voltage	KV AH	KV AH	KV AH	Avg PI	MI	Actual Max DMD during day		PP Indicator
11	91664	91995	2818	996	10			
Meter No	Make	CTPT Make	CTPT Serno	CT Ratio	PT Ratio	Meter Constant	MC/MFR D/TI	Meter Status
11180901444	HPI							Normal
	KV AH	KV AH	KV AH	AMD	PEAK HR	NIGHT HR	AMD DAY	AMD NIGHT
Contract R	151795.9	152319.7	5846.8		60502.1	40474.3		
Previous R	142629.5	143120.2	5565		56871	37413.6		
Difference	9166.4	9199.5	281.8		3631.1	3060.7		
Diff. AM	9166.4	9199.5	2818		36311	30607		
Old Mtr Cons.								
Unbalanced Unit								
CONSUMPTION DETAILS								
A.Total Units	B.Night Units	C.TOU	D.1/3 OF Units in A	E.Night Concession Units	F.Connection Date	G.Consumer Type		
91664	30607	36311	30555	30607	14-08-2006			
H.Recoverable SD	I.Seasonal Status	J.ED Exemption Upto		K.Details of Adjustments			CHQ DISHONOUR DT	
CALCULATION OF CHARGES								
Demand Charges	DMD in KVA	Rate per KVA	Amount Rs					
1st 500 KVA	500	150	75000	Electricity Duty	KWH	Consumption Charges	ED Rate	Amount
2nd 500 KVA	265	260	68900		91664	776064	15	116409.57
Next	0	0	0		0	0	1125	0
Excess DMD								0
Tot Demand	765		143900	SET OFF DETAILS				
	KWH	Rate	Amount	Total->	Wind Energy	CPP	Open Access	
Energy Charges	91664	4.2	384988.80	Units	0	0	0	
Night Rebate	30607	.43	13161.01	Amount				
				Adj (Credit)	0	0	0	
Fuel charge	91664	2.60	238326.40	Adj (Debit)	0		0	
PF Rebate	384988.8	-2.30%	-8854.74					
EHV Rebate	384988.80	0.00	0.00	AMG Charges				
TAT	36311	0.85	30864.35	CGST:				
Tot Consumption Charge			776063.80					
SUMMARY OF CHARGES								
Demand Charge	Energy Charge	Fuel Surcharge	PF Adj/Rebate	Night Rebate	EHV Rebate	Time Of Use Charges	Tot Consumption Charge	
143900.00	384988.80	238326.40	-8854.74	13161.01	0.00	30864.35	776063.80	
Electricity Duty	Meter Charges	Cross Subsidy	Whirling Charges	Parallel Operation Charges		Current Month's Bill	Outstanding Arrears	
116409.57	0.00					892473.37	0.00	
Delayed Payment Charges	Adv Payment / Adjust	Net Payable	TCS	Total Payable	PRIV. BILL TCS Cr	Reading Date	Bill Date	Due Date
0.00	3007.89	919581.26	0.00	919581.26	0.00	16-11-2022	18-11-2022	28-11-2022
Amount in Words: Five Lakhs Thirty Nine Thousand Five Hundred And Eighty One And Twenty Six Paise Only								
Msg: US 194Q OF 11 ACT, TDS @ 0.1% IS APPLICABLE. MC-Meter Charge MI-Multiplication Factor CI-Contract Demand DE-Tariff Charge						EXC. ENGR. RAJKOT DIV. D		
Registrar			This is a system generated bill. Hence no signature required.					





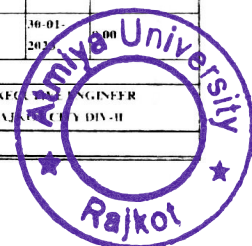
Paschim Gujarat Viji Company Ltd.									
Bill No: 18-12-2022 Date: 18-12-2022									
THE SECRETARY SHRI SAKHODAY KULAVANISAMAJ YOGDHANAKA AWAD ROAD RAJKOT					B. RPAD/Hand Delivery No. OFFICE OF ENFC. ENGINEER PGVCL Division Office Date: 18-12-2022				
Division Office Email Id					Phone No:		Cons. GSTIN:		
Consumer No	Tariff	Contract Demand	85% Contract Demand	Actual Max Demand	Billing Demand	Excess Cont. DMD	SD Cash	Bank Guarantee	
26225	HUP I	900	765	400	765		1432307	0.00	
Supp Voltage	KVAH	KVAH	KVARH	Avg PF	MF	Actual Max DMD during day		PP Indicator	
11	95057	95381	2680	.996	10				
Meter No	Make	CT TPT Make	CT TPT Srno	CT Ratio	PT Ratio	Meter Constant	MC/MF/CT/TF	Meter Status	
1118001444	HPI		10					Normal	
	KVAH	KVAH	KVARH	AMD	PEAK HR	NIGHT HR	AMD DAY	AMD NIGHT	
Current R	161301.6	161857.8	6114.8		64389.6	43223.5			
Previous R	151795.9	153319.7	5846.8		60502.1	40474.3			
Difference	9505.7	9538.1	268		3887.5	2749.2			
Day MH	95057	95381	2680		38875	27492			
Old Met Cons.									
Enhanced Unit									
CONSUMPTION DETAILS									
A Total Units	B Night Units	C TOU	D 1/3 OF Units in A		E Night Concession Units	F Connection Date	G Consumer Type		
95057	27492	38875	31686		27492	14-08-2006			
H Recoverable SD		I Seasonal Status	J ED Exemption upto			K Details of Adjustments		CHQ DISHONOUR DT	
CALCULATION OF CHARGES									
Demand Charges	DMD in KVA	Rate per KVA	Amount Rs						
1st 500 KVA	500	150	75000		Electricity Duty	KWH	Consumption	ED Rate	Amount
2nd 500 KVA	265	260	68900			755905		.15	113385.69
Next	0	0	0			5500	46423	.1125	5222.55
Excess DMD									
Tot Demand	765		143900		SET OFF DETAILS				
	KWH	Rate	Amount		Total->	Wind Energy	CPP	Open Access	
Energy Charges	95057	4.2	399239.40		Units	0	0	0	
Night Rebate	27492	.43	11821.56		Amount				
					Adj (Credit)	0	0	0	
Fuel charge	95057	2.60	247148.20		Adj (Debit)	0		0	
PF Rebate	399239.4	-2.30%	-9182.51						
EHV Rebate	399239.40	0.00	0.00		AMC Charges				
TOU	38875	0.85	33043.75		CGST:			SGST:	
Tot Consumption Charge			802327.28						
SUMMARY OF CHARGES									
Demand Charge	Energy Charge	Fuel Surcharge	PF Adj/Rebate	Night Rebate	EHV Rebate	Time Of Use Charges	Tot Consumption Charge		
143900.00	999239.40	247148.20	-9182.51	11821.56	0.00	33043.75	802327.28		
Electricity Duty	Meter Charges	Cross Subsidy	Wheeling Charges		Parallel Operation Charges	Current Month's Bill	Outstanding Arrears		
118608.24	0.00					920935.52	0.00		
Delayed Payment Charges	Adv. Payment / Adjust.	Net Payable	TCS	Total Payable	PREV. BILL TCS Cr	Reading Date	Bill Date	Due Date	Freeze Amount
0.00	8612.26	959547.78	0.00	959547.78	0.00	17-12-2022	18-12-2022	28-12-2022	0.00
Amount in Words: Nine Lakh 409 Nine Thousand Five Hundred And Forty Seven And Seventy Eight Paise Only									
Mtg: US 1910 OF IT ACT, FDS @ 0.1% IS APPLICABLE MC-Meter Charge MF-Multiplication Factor CD-Contract Demand IF-Tariff Change							EXECUTIVE ENGINEER RAJKOT DIV-II		
This is a system generated bill. Hence no signature is required.									

Registrar
Atmiya University
Rajkot





Consumer No.		Tariff	Contract Demand	85% Contract Demand	Actual Max. Demand	Billing Demand	Excess Cont. DMD	SD Cash	Bank Guarantee	
26225		HIP-1	900	765	821	765		1132.307	0.00	
Supp Voltage		KVAH	KVAH	KVAH	Avg PF	MF	Actual Max DMD during day		PP Indicator	
11		76331	76559	1019	.997					
Meter No.		Make	CT PT Make	CT PT Srno	CT Ratio	PF Ratio	Meter Constant	MC/MF/D/TF	Meter Status	
HTR0901444		HPI							Normal	
		KWH	KVAH	KVAH	AMD	PEAK IHR	NIGHT IHR	AMD DAY	AMD NIGHT	
Current R		168934.7	169513.7	6216.7		67689.5	45867.2			
Previous R		161301.6	161857.8	6114.8		64389.6	43223.5			
Difference		7633.1	7655.9	101.9		3299.9	2643.7			
Diff MB		76331	76559	1019		32999	26437			
Old Met Cons.										
Enhanced Unit										
CONSUMPTION DETAILS										
A Total Units	B Night Units	C TOU	D 1/3 Of Units in A		E Night Concession Units	F Connection Date	G Consumer Type			
76331	26437	32999	25444			14-08-2006				
H Recoverable SD		I Seasonal Status	J ED Exemption Upto			K Details of Adjustments		LHQ DISHONOUR DT		
CALCULATION OF CHARGES										
Demand Charges	DMD in KVA	Rate per KVA	Amount Rs		Electricity Duty	KWH	Consumption Charges	ED Rate	Amount	Exempted Amount
1st 500 KVA	500	150	75000							
2nd 500 KVA	265	260	68900			76331	681640	.15	102245.93	0
Next	0	0	0			0	0	.1125	0	0
Excess DMD										
Tot Demand		765	143900		SET OFF DETAILS					
	KWH	Rate	Amount	Total-s	Wind Energy	CPP	Open Access			
Energy Charges		76331	4.2	320590.20	Units	0	0	0		
Night Rebate		26437	.43	11367.91	Amount					
Fuel charge		76331	2.85	208001.98	Adj (Credit)	0	0	0		
PF Rebate		320590.2	-2.15%	-7533.87	Adj (Debit)	0	0	0		
EHV Rebate		320590.20	0.00	0.00	AMG Charges					
Tot		32999	0.85	28019.15	CGST			SGST:		
Tot Consumption Charge				681639.55						
SUMMARY OF CHARGES										
Demand Charge	Energy Charge	Fuel Surcharge	PF Adj/Rebate	Night Rebate	EHV Rebate	Time Of Use Charges	Tot Consumption Charge			
143900.00	320590.20	208001.98	-7533.87	11367.91	0.00	28019.15	681639.55			
Electricity Duty	Meter Charges	Cross Subsidy	Wheeling Charges	Parallel Operation Charges	Current Month's Bill	Outstanding Arrears				
102245.93	0.00				783885.48	0.00				
Delayed Payment Charges	Adv Payment / Just.	Net Payable	TCS	Total Payable	PREV. BILL TCS Cr	Reading Date	Bill Date	Due Date	Freeze Amount	
0.00	152.00	837037.48	0.00	837037.48	0.00	16-01-2023	18-01-2023	30-01-2023	0.00	
Amount in Words: Eight Lakhs Two Sixty Seven Thousand Thirty Seven And Forty Eight Paise Only										
Misc: U/S 194Q OF IT ACT, TDS @ 0.1% IS APPLICABLE MC-Meter Charge MF-Multiplication Factor CD-Contract Demand TF-Tariff Change						ENFOUCED BY ENGINEER RAJKOT CITY DIV-II				
Registrar					This is a system generated bill. Hence no signature required.					

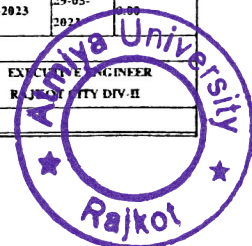




Paschim Gujarat Vij Company Ltd									
Reg. Off: Paschim Gujarat Vij Sewa Sakar Off. Nana Masa Man Road, Lavamadar, Rajkot - 360004 CIN: U40102GJ2005SG02498 GSTIN: 24AADCP1453CZ PAN NO: AADCP1453M Website: http://www.pgvl.com									
BILLED FOR THE MONTH OF MAY-2023					By RPAD Hand Delivery No.				
THE SECRETARY SHREE SARVODAY KELAVANISAMAJ YOGIDHAM KALAWAD ROAD RAJKOT RAJKOT					OFFICE OF EXEC. ENGINEER PGVCL Division Office Date: 18-05-2023				
Division Office Email id					Phone No:		Cons. GSTIN:		
Consumer No:	Tariff	Contract Demand	85% Contract Demand	Actual Max Demand	Billing Demand	Excess Cont. DMD	SD Cash	Bank Guarantee	
26225	HTP-1	900	765	534	765		1432307	0.00	
Supp Voltage	KVAH	KVAH	KVAH	Avg PF	MF	Actual Max DMD during day		PP Indicator	
11	119617	121510	2780	.984	10				
Meter No:	Make	CTPT Make	CTPT Srm	CT Ratio	PT Ratio	Meter Constant	MCMF/CD/TF	Meter Status	
GHB01690	SECURE		10					Normal	
	KWH	KVAH	KVAH	AMD	PEAK HR	NIGHT HR	AMD DAY	AMD NIGHT	
Current R	1717.5	17207	376.5		6445.5	4497.5			
Previous R	5039.5	5056	98.5		1926	1359.5			
Difference	12135.5	12151	278		4519.5	3138			
Diff MF	121355	121510	2780		45195	31380			
Old Met Cons.									
Enhanced Unit									
CONSUMPTION DETAILS									
A.Total Units	B.Night Units	C.TOU	D.1/3 Of Units in A		E.Night Concession Units		F.Connection Date	G.Consumer Type	
119617	31380	45195	39872		31380		14-08-2006		
H.Recoverable SD		I.Seasonal Status	J.ED Exemption Upto			K.Details of Adjustments		CHQ DISHONOUR DT	
1772404.00									
CALCULATION OF CHARGES									
Demand Charges	DMD in KVA	Rate per KVA	Amount Rs						
1st 500 KVA	500	150	75000	Electricity Duty	KWH	Consumption Charges	ED Rate	Amount	Exempted Amount
2nd 500 KVA	265	260	68900		100467	368031	.15	130204.590	
Next	0	0	0		19150	165455	.1125	18613.71	0
Excess DMD									
Tot Demand	765		143900	SET OFF DETAILS					
	KWH	Rate	Amount	Total->	Wind Energy	CPP	Open Access		
Energy Charges	119617	4.2	502391.40	Units	0	0	0		
Night Rebate	31380	.43	13493.4	Amount					
				Adj (Credit)	0	0	0		
Fuel charge	119617	3.10	370812.70	Adj (Debit)	0	0	0		
PF Rebate	502391.4	-1.70%	-8540.65						
EHV Rebate	502391.40	0.00	0.00	AMG Charges					
TOU	45195	0.85	38415.75	CGST:			SGST:		
Tot Consumption Charge			1033485.80						
SUMMARY OF CHARGES									
Demand Charge	Energy Charge	Fuel Surcharge	PF Adj/Rebate	Night Rebate	EHV Rebate	Time Of Use Charges	Tot Consumption Charge		
143900.00	502391.40	370812.70	-8540.65	13493.40	0.00	38415.75	1033485.80		
Electricity Duty	Meter Charges	Cross Subsidy	Wheeling Charges	Parallel Operation Charges		Current Month's Bill	Outstanding Arrears		
148818.30	0.00					1182304.10	0.77		
Delayed Payment Charges	Adv. Payment / Adjust.	Net Payable	TCS	Total Payable	PREV.BILL TCS Cr	Reading Date	Bill Date	Due Date	Freeze Amount
0.00	53671.41	1235976.28	0.00	1235976.28	0.00	16-05-2023	18-05-2023	29-05-2023	0.00
Amount in Words: Twelve Lakhs Thirty Five Thousand Nine Hundred And Seventy Six And Twenty Eight Paise Only									
Msg:US 1940-OF IT ACT, TDS @0.1% IS APPLICABLE The Adjustment may contain the arrears due to fuel cost revision.									
MC-Meter Charge MF-Multiplication Factor CD-Contract Demand TF-Tariff Change									
EXCUTIVE ENGINEER RAJKOT CITY DIV-II									
This is a system generated bill. Hence no signature required.									

Registrar

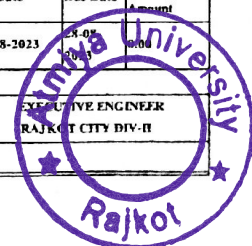
Atmiya University
Rajkot





Consumer No:		Tariff	Contract Demand	85% Contract Demand	Actual Max. Demand	Billing Demand	Excess C.M. DMD	SD Cash	Bank Guarantee
26225		HIP-1	900	765	729	765		1772404	0.00
Supp Voltage		KWH	KVAH	KVARH	Avg PF	MF	Actual Max DMD during day		PP Indicator
11		167952	169715	9900	.989	10			
Meter No:		Make	CTPT Make	CTPT Srno	CT Ratio	PT Ratio	Meter Constant	MC/MF/CD/TF	Meter Status
GHB01690		SECURE		10					Normal
Current R		Previous R	Difference	Diff*MF	Old Met Cons.	Enhanced Unit			
62971		46058.5	16912.5	169125					
63124.5		46153	16971.5	169715					
2465		1475	990	9900					
25521.5		18127.5	7394	73940					
14604		11451.5	3152.5	31525					
AMD		PEAK IIR	NIGHT IIR	AMD DAY	AMD NIGHT				
CONSUMPTION DETAILS									
A.Total Units		B.Night Units	C.TOU	D.1/3 Of Units in A	E.Night Concession Units	F.Connection Date	G.Consumer Type		
167952		31525	73940	55984	31525	14-08-2006			
H.Recoverable SD		L.Seasonal Status	J.ED Exemption Upto		K.Details of Adjustments			CHQ DISHONOUR DT	
CALCULATION OF CHARGES									
Demand Charges	DMD in KVA	Rate per KVA	Amount Rs	Electricity Duty	KWH	Consumption Charges	ED Rate	Amount	Exempted Amount
1st 500 KVA	500	150	75000						
2nd 500 KVA	265	260	68900		146502	1262611	.15	189391.67	0
Next	0	0	0		21450	184864	.1125	20797.25	0
Excess DMD									
Tot Demand	765		143900						
SET OFF DETAILS									
Energy Charges	KWH	Rate	Amount	Total->	Wind Energy	CPP	Open Access		
167952	4.2	705398.40	Units		0	0	0		
Night Rebate	31525	.43	13555.75	Amount			0		
Fuel charge	167952	3.35	562639.20	Adj (Credit)		0	0		
PF Rebate		-1.95%	-13755.27	Adj (Debit)		0	0		
EHV Rebate	705398.40	0.00	0.00						
TOU	73940	0.85	62849.00	AMG Charges					
GT Charges	167952	1.50	0.00	CGST:			SGST:		
Tot Consumption Charge			1447475.58						
SUMMARY OF CHARGES									
Demand Charge	Energy Charge	Fuel Surcharge	PF Adj/Rebate	Night Rebate	EHV Rebate	Time Of Use Charges	GT Charges	Tot Consumption Charge	
143900.00	705398.40	562639.20	-13755.27	13555.75	0.00	62849.00	0.00	1447475.58	
Electricity Duty	Meter Charges	Cross Subsidy	Wheeling Charges	Parallel Operation Charges	Current MOnth's Bill	Outstanding Arrears			
210188.92	0.00				1657564.50	0.00			
Delayed Payment Charges	Adv.Payment / Adjust.	Net Payable	TCS	Total Payable	PREV.BILL TCS Cr	Reading Date	Bill Date	Due Date	Freeze Amount
0.00	73816.16	1731480.66	0.00	1731480.66	0.00	18-08-2023	18-08-2023	18-08-2023	0.00
Amount in Words: Seventeen Lakhs Thirty One Thousand Four Hundred And Sixty Six Paise Only									
Mag: U/S 194Q OF IT ACT, TDS @0.1% IS APPLICABLE The Adjustment may contain the arrears due to fuel cost revision.									
MC-Meter Charge MF-Multiplication Factor CD-Contract Demand TF-Tariff Change									
This is a system generated bill. Hence no signature required.									

Atmiya University
Rajkot



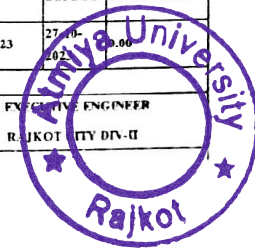


Paschim Gujarat Vij Company Ltd.										
Reg. Off. Paschim Gujarat Vij Seva Sahan Off. Nava Mava Man Road, Larnmagar, Rajkot - 360004 CIN: U4010GJ2005SGC042908 GSTIN: 24AAXF133C1ZZ PAN NO: AAADFP143C Website: http://www.pgvccl.com										
HT BILL FOR THE MONTH OF SEP-2023					By RPAD/Hand Delivery No.					
THE SECRETARY SHREE SARVODAY KELAVANISAMAJ YOGIDHAM KALAWAD ROAD RAJKOT RAJKOT					OFFICE OF EXEC. ENGINEER PGVCL Division Office Date: 18-09-2023					
Division Office Email id:					Phone No:		Cons. GSTIN:			
Consumer No:	Tariff	Contract Demand	85% Contract Demand	Actual Max. Demand	Billing Demand	Excess Cont. DMD	SD Cash	Bank Guarantee		
26225	H1P-1	900	765	755	765		1772404	0.00		
Supp Voltage	KWH	KVAH	KVARH	Avg PF	MF	Actual Max DMD during day		PP Indicator		
11	139759	143650	8720	.972	10					
Meter No:	Make	CTPT Make	CTPT Srno	CT Ratio	PT Ratio	Meter Constant	MC/MF/CD/TF	Meter Status		
GH801690	SECURE		10					Normal		
	KWH	KVAH	KVARH	AMD	PEAK HR	NIGHT HR	AMD DAY	AMD NIGHT		
Current R	77274	77489.5	3337		31746	17737.5				
Previous R	62971	63124.5	2465		25521.5	14604				
Difference	14303	14365	872		6224.5	3133.5				
Difference MF	143030	143650	8720		62245	31335				
Old Met Cons.										
Enhanced Unit										
CONSUMPTION DETAILS										
A.Total Units	B.Night Units	C.TOU	D.1/3 Of Units in A		E.Night Concession Units	F.Connection Date	G.Consumer Type			
139759	31335	62245	46586		31335	14-08-2006				
H.Recoverable SD		I.Seasonal Status	J.ED Exemption Upto		K.Details of Adjustments		CHQ DISHONOUR DT			
CALCULATION OF CHARGES										
Demand Charges	DMD in KVA	Rate per KVA	Amount Rs		Electricity Duty	KWH	Consumption Charges	ED Rate	Amount	Exempted Amount
1st 500 KVA	500	150	75000							
2nd 500 KVA	265	260	68900		116809	1029740	.15	154461	0	
Next	0	0	0		22950	202318	.1125	22760.75	0	
Excess DMD										
Tot Demand	765		143900							
SET OFF DETAILS										
	KWH	Rate	Amount	Total->	Wind Energy	CPP	Open Access			
Energy Charges	139759	4.2	586987.80	Units	0	0	0			
Night Rebate	31335	.43	13474.05	Amount						
				Adj (Credit)	0	0	0			
Fuel charge	139759	3.35	468192.65	Adj (Debit)	0		0			
PF Rebate	586987.8	-1.10%	-6456.87							
EHV Rebate	586987.80	0.00	0.00							
TOU	62245	0.85	52908.25	AMG Charges						
GT Charges	139759	1.50	0.00	CGST:			SGST:			
Tot Consumption Charge			1232057.78							
SUMMARY OF CHARGES										
Demand Charge	Energy Charge	Fuel Surcharge	PF Adj/Rebate	Night Rebate	EHV Rebate	Time Of Use Charges	GT Charges	Tot Consumption Charge		
143900.00	586987.80	468192.65	-6456.87	13474.05	0.00	52908.25	0.00	1232057.78		
Electricity Duty	Meter Charges	Cross Subsidy	Wheeling Charges		Parallel Operation Charges		Current Month's Bill	Outstanding Arrears		
177221.75	0.00						1409279.53	0.00		
Delayed Payment Charges	Adv. Payment / Adjust.	Net Payable	TCS	Total Payable	PREV.BILL TCS Cr	Reading Date	Bill Date	Due Date	Freeze Amount	
0.00	69331.85	1478611.38	0.00	1478611.38	0.00	16-09-2023	18-09-2023	29-09-2023	0.00	
Amount in Words: Fourteen Lakhs Seventy Eight Thousand Six Hundred And Eleven And Thirty Eight Paise Only										
Msg:US 1940 OF IT ACT, TDS @0.1% IS APPLICABLE MC-Meter Change MF-Multiplication Factor CD-Contract Demand TF-Tariff Change							EXECUTIVE ENGINEER RAJKOT CITY DIV-I			
Registrar					This is a system generated bill. Hence no signature required.					



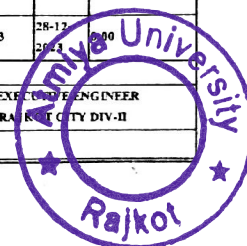
PGCL		Paschim Gujarat Viji Company Ltd.						QR Code		
DD SECRETARY		Reg. Off: Paschim Gujarat Viji Seva Sahan Off. Nana Mani Mani Road, Laxminagar, Rajkot - 360004 CIN: U40102GJ2005GLC047968 GSTIN: 24AAKCP1453C1ZZ PAN NO: AAACP1453C Website: http://www.pgcl.com						SCAN TO PAY		
SHREE SARVODAY KALAVANI SAMAJ YOGIDHAM KALAWAD ROAD RAJKOT		BT BILL FOR THE MONTH OF OCT-2023				By RPAD/Hand Delivery No.		OFFICE OF EXEC. ENGINEER		
RAJKOT						PGCL Division Office		Date: 17-10-2023		
Division Office Email Id:					Phone No:		Cons. GSTIN:			
Consumer No:	Tariff	Contract Demand	85% Contract Demand	Actual Max Demand	Billing Demand	Excess Cont. DMD	SD Cash	Bank Guaranteer		
26225	HFP-I	900	765	679	765		1772404	0.00		
Supp Voltage	KVAH	KVAH	KVAH	Avg PF	NF	Actual Max DMD during day		PP Indicator		
11	156480	157340	11060	.994	10					
Meter No:	Make	CTPT Make	CTPT Srno	CT Ratio	PT Ratio	Meter Constant	MC/MF/CD/TF	Meter Status		
GHB01690	SECURE		10					Normal		
	KVAH	KVAH	KVAH	AMD	PEAK HR	NIGHT HR	AMD DAY	AMD NIGHT		
Current R	92922	93221.5	4443		38333	20968				
Previous R	77274	77489.5	3137		31736	17737.5				
Difference	15648	15734	1106		6597	3230.5				
Diff*MF	156480	157340	11060		65970	32305				
Old Met Cons.										
Enhanced Unit										
CONSUMPTION DETAILS										
A. Total Units	B. Night Units	C. TOU	D. 1/3 Of Units In A		E. Night Concession Units	F. Connection Date	G. Consumer Type			
156480	32305	65970	52160		32305	14-08-2006				
H. Recoverable SD		I. Seasonal Status	J. ED Exemption Upto			K. Details of Adjustments		CHQ DISHONOUR DT		
CALCULATION OF CHARGES										
Demand Charges	DMD in KVA	Rate per KVA	Amount Rs		Electricity Duty	KWH	Consumption Charges	ED Rate	Amount	Exempted Amount
1st 500 KVA	500	150	75000							
2nd 500 KVA	265	260	68900			133180	1151579	.15	172736.78	0
Next	0	0	0			23300	201470	.1125	22665.38	0
Excess DMD										
Tot Demand	765		143900		SET OFF DETAILS					
	KWH	Rate	Amount		Total->	Wind Energy	CPP	Open Access		
Energy Charges	156480	4.2	657216.00		Units	0	0	0		
Night Rebate	32305	.43	13891.15		Amount					
					Adj (Credit)	0	0	0		
Fuel charge	156480	3.35	524208.00		Adj (Debit)	0		0		
PF Rebate	657216	-2.20%	-14458.75							
EHV Rebate	657216.00	0.00	0.00							
TOU	65970	0.85	56074.50		AMG Charges					
GT Charges	156480	1.50	0.00		CGST:			SGST:		
Tot Consumption Charge			1353048.60							
SUMMARY OF CHARGES										
Demand Charge	Energy Charge	Fuel Surcharge	PF Adj/Rebate	Night Rebate	EHV Rebate	Time Of Use Charges	GT Charges	Tot Consumption Charge		
143900.00	657216.00	524208.00	-14458.75	13891.15	0.00	56074.50	0.00	1353048.60		
Electricity Duty	Meter Charges	Cross Subsidy	Wheeling Charges		Parallel Operation Charges		Current MOnth's Bill	Outstanding Arrears		
195402.16	0.00						1548450.76	0.00		
Delayed Payment Charges	Adv. Payment / Adjst.	Net Payable	TCS	Total Payable	PREV. BILL TCS Cr	Reading Date	Bill Date	Due Date	Freeze Amount	
0.00	-1479.00	1546971.76	0.00	1546971.76	0.00	16-10-2023	17-10-2023	27-10-2023	0.00	
Amount in Words: Fifteen Lakhs Forty Six Thousand Nine Hundred And Seventy One And Seventy Six Paise Only										
Msg: US 194Q OF IT ACT, TDS @0.1% IS APPLICABLE MC-Meter Change MF-Multiplication Factor CD-Contract						EXECUTIVE ENGINEER RAJKOT CITY DIV-II				

Atmiya University
Rajkot





Paschim Gujarat Vij Company Ltd.										
Reg. Off: Paschim Gujarat Vij Seva Sadan Off: Nana Maya Man Road, Laxminagar, Rajkot - 360004 CIN: U40102GJ2005GG042008 GSTIN: 24AAAKP1453Z PAN: 24AAAKP1453C Website: http://www.pgvccl.com										
PG CL					Billed For the Month of: DEC-2023					
THE SECRETARY SHREE SARVODAY KELAVANI SAMAJ YOGDHAM KALAWAD ROAD RAJKOT					By RPA/D/Hand Delivery No. OFFICE OF EXEC. ENGINEER PGVCL, Division Office Date: 18-12-2023					
Division Office Email id:					Phone No:		Cons. GSTIN:			
Consumer No:	Tariff	Contract Demand	R59 Contract Demand	Actual Max. Demand	Billing Demand	Excess Cont. DMD	SD Cash	Bank Guarantee		
28225	HTP-I	900	765	304	765		1772404	0.00		
Supp Voltage	KVAH	KVAH	KVARH	Avg PF	MF	Actual Max DMD during day		PP Indicator		
11	85714	85804	1155	.998	10					
Meter No.	Make	CTPT Make	CTPT Srno	CT Ratio	PT Ratio	Meter Constant	MC/MF/CD/TF	Meter Status		
GHB01690	SECURE		10					Normal		
	KWH	KVAH	KVARH	AMD	PEAK HR	NIGHT HR	AMD DAY	AMD NIGHT		
Current R	114618	114980	5276.5		47464.5	26553.5				
Previous R	105833	106186	5161		43683.5	24042.5				
Difference	8785	8794	115.5		3781	2511				
Diff MF	87850	87940	1155		37810	25110				
Old Met Cons.										
Enhanced Unit										
CONSUMPTION DETAILS										
A. Total Units	B. Night Units	C. TOU	D. 1/3 Of Units in A		E. Night Concession Units	F. Connection Date	G. Consumer Type			
85714	25110	37810	28571		25110	14-08-2006				
H. Recoverable SD		I. Seasonal Status	J. ED Exemption Upto			K. Details of Adjustments		CHQ DISHONOUR DT		
CALCULATION OF CHARGES										
Demand Charges	DMD in KVA	Rate per KVA	Amount Rs		Electricity Duty	KWH	Consumption Charges	ED Rate	Amount	Exempted Amount
1st 500 KVA	500	150	75000							
2nd 500 KVA	265	260	68900		43914	411782	.15	61767.37		0
Next	0	0	0		41800	391959	.1125	44095.44		0
Excess DMD										
Tot Demand	765		143900							
SET OFF DETAILS										
Energy Charges	KWH	Rate	Amount		Total->	Wind Energy	CPP	Open Access		
85714	4.2	359998.80			Units	0	0	0		
Night Rebate	25110	.43	10797.3		Amount			0		
					Adj (Credit)	0	0	0		
Fuel charge	85714	3.35	287141.90		Adj (Debit)	0		0		
PF Rebate	359998.8	-2.40%	-8639.97							
EHV Rebate	359998.80	0.00	0.00							
TOU	37810	0.85	32138.50		AMG Charges					
GT Charges	85714	1.50	0.00		CGST:		SGST:			
Tot Consumption Charge			803741.93							
SUMMARY OF CHARGES										
Demand Charge	Energy Charge	Fuel Surcharge	PF Adj/Rebate	Night Rebate	EHV Rebate	Time Of Use Charges	GT Charges	Tot Consumption Charge		
143900.00	359998.80	287141.90	-8639.97	10797.30	0.00	32138.50	0.00	803741.93		
Electricity Duty	Meter Charges	Cross Subsidy	Wheeling Charges		Parallel Operation Charges		Current MOnth's Bill	Outstanding Arrears		
105862.81	0.00						909604.74	0.00		
Delayed Payment Charges	Adv. Payment / Adjust.	Net Payable	TCS	Total Payable	PREV.BILL. TCS Cr	Reading Date	Bill Date	Due Date	Freeze Amount	
0.00	57765.27	967370.01	0.00	967370.01	0.00	16-12-2023	18-12-2023	28-12-2023	0.00	
Amount In Words: Nine Lakhs Sixty Seven Thousand Three Hundred And Seventy And One Paise Only										
Msg: US 1946 OF IT ACT, TDS @0.1% IS APPLICABLE MC-Meter Change MF-Multiplication Factor CD-Contract Demand TF-Tariff Change							EXECUTIVE ENGINEER RAJKOT CITY DIV-II			
Registrar			This is a system generated bill. Hence no signature required.							





**ATMIYA
UNIVERSITY**

**NAAC – Cycle – 1
AISHE: U-0967**

Criterion- VII

IV&BP

KI 7.2

M 7.2.1

**Registrar
Atmiya University
Rajkot**





Wheeling to the Grid (Energy Bills)

Ref Id : 660261591

Paschim Gujarat Vij Company Ltd.									
Reg. Of: Paschim Gujarat Vj Seva Sadan Off. Nana Maya Main Road, Laxminagar, Rajkot 360004 CIN:U40102GJ2003SGC042908 GSTIN:24AADCP1453C1ZZ PAN NO. AADCP1453C Website: http://www.pgvl.com									
BY BILL FOR THE MONTH OF : NOV-2021									
THE SECRETARY SHREE SARVODAY KELAVANTI SANGU TOODRAM KALAWAD ROAD RAJKOT					By RPAD/Hand Delivery No. 762				
PGVCL					OFFICE OF EXEC. ENGINEER				
RAJKOT					PGVCL Division Office				
					Date: 18-11-2021				
Division Office Email Id:					Phone No:				
Cons. GSTIN:									
Consumer No:	Tariff	Contract Demand	8% Contract Demand	Actual Max. Demand	Billing Demand	Excess Cont. DMD	SD Cash	Bank Guarantee	
26225	RTP-1	900	765	388	765		1090951	0.00	
Supp Voltage	KV	KVAR	KVAR	Avg PF	MF	Actual Max DMD during day	PP Indicator		
11	76920	76749	2637	1	10				
Meter No:	Make	CTPT Make	CTPT Srno	CT Ratio	PT Ratio	Meter Constant	MC/MF/CD/TF	Meter Status	
BTED001444	SPL		10					Normal	
	KWH	KVAR	KVARH	AMD	PEAK HR	NIGHT HR	AMD DAY	AMD NIGHT	
Current R	12496.1	12552.1	441.1		5059.1	3429			
Previous R	3721.4	3745.1	160.1		1428.9	827.6			
Difference	8774.7	8807	281		3640.2	2601.4			
Diff*MF	87747	88070	2810		36402	26014			
d Met Cons.									
Enhanced Unit									
CONSUMPTION DETAILS									
A.Total Units	B.Night Units	C.TOU	D.1/3 OF Units in A	E.Night Concession Units	F.Connection Date	G.Consumer Type			
76920	26014	36402	25640	26014	14-08-2006				
H.Recoverable SD	I.Seasonal Status	J.ED Exemption Upto	K.Details of Adjustments			CHQ DISHONOUR DT			
CALCULATION OF CHARGES									
Demand Charges	DMD in KVA	Rate per KVA	Amount Rs	Electricity Duty	KWH	Consumption Charge	ED Rate	Amount	
1st 500 KVA	500	150	75000						
2nd 500 KVA	265	260	68900		15300	128805.92	.1125	14153.17	
Next	0	0	0		61620	506677.16	.15	76001.57	
Excess DMD	0	0	0						
Tot Demand	765		143900						
SET OFF DETAILS									
Energy Charges	KWH	Rate	Amount	Total->	Wind Energy	CPF	Open Access		
76920	4.2	323064.00	Units		0				
Night Rebate	26014	.43	11186.02	Amount					
Fuel charge	76920	2.00	153840.00	Adj (Debit)					
FF Rebate	323064	-2.50%	-8076.60	Adj (Credit)					
EEV Rebate	323064.00	0.00	0.00	AMG Charges					
TOU	36402	0.85	30941.70	CGST:			SGST:		
Tot Consumption Charge			632483.08						
SUMMARY OF CHARGES									
Demand Charge	Energy Charge	Fuel Surcharge	FF Adj/Rebate	Night Rebate	EEV Rebate	Time Of Use Charge	Tot Consumption Charge		
143900.00	323064.00	153840.00	-8076.60	11186.02	0.00	30941.70	632483.08		
Electricity Duty	Meter Charges	Cross Subsidy	Wheeling Charges	Parallel Operation Charges	Current Month's Bill	Outstanding Amount			
90154.74	0.00			722637.82		0.00			
Delayed Payment Charges	Adv. Payment / Adjust	Net Payable	TCS	Total Payable	PRV. BILL TCS Cr	Reading Date	Bill Date	Due Date	Freese Amount
0.00	8230.70	730868.52		730868.52		17-11-2021	18-11-2021	29-11-2021	0.00
Amount in Words: Seven Lakhs Thirty Thousand Eight Hundred And Sixty Eight And Fifty Two Paise Only									
Reg/U/S 194Q OF IT ACT. TDS @0.1% IS APPLICABLE					EXECUTIVE ENGINEER RAJKOT CITY DIV-II				
MC-Meter Change MF-Multiplication Factor CD-Contract Demand TF-Tariff Change									
FOR IMPORTANT NOTE PLEASE SEE OVERLEAF									

Recd
28-11-2021

6533 60825 - 730,869/-

Registrar
Atmiya University
Rajkot





Paschim Gujarat Vij Company Ltd.									
Reg. Off. Paschim Gujarat Vj Seva Sadan Off. Nana Nava Man Road, Laxminagar, Rajkot 360004 CN L40102/GJ2003SGC042908 GSTIN 24AADCP1453C1ZZ PAN NO. AADCP1453C Website http://www.pgvl.com									
BT BILL FOR THE MONTH OF :DEC-2021					By RPAD/Hand Delivery No. 943				
THE SECRETARY SREEE SARVODAY KELAVANI SAMUJ YOGIDHAM KALAWAD ROAD RAJKOT RAJKOT					OFFICE OF EXEC. ENGINEER PGVCL Division Office Date: 18-12-2021				
Division Office Email id:					Phone No:		Cons. GSTIN:		
Consumer No:	Tariff	Contract Demand	85% Contract Demand	Actual Max. Demand	Billing Demand	Excess Cont. DMD	SD Cash'	Bank Guarantee	
26225	HTP-I	900	765	316	765		1090951	0.00	
Supp Voltage	KVA	KVAR	KVARH	Avg PF	MF	Actual Max DMD during day		PP Indicator	
11	83064	83465	3345	.994	10				
Meter No:	Make	CTPT Make	CTPT Srno	CT Ratio	PT Ratio	Meter Constant	MC/ME/CD/TF	Meter Status	
HTBP001444	HPL		10					Normal	
	KVAH	KVAR	KVARH	AMD	PEAK HR	NIGHT HR	AMD DAY	AMD NIGHT	
Current R	20943.5	21049	789		8700.8	5741.3			
Previous R	12496.1	12552.1	441.1		5069.1	3429			
Difference	8447.4	8496.9	347.9		3631.7	2312.3			
Diff*MF	84474	84969	3479		36317	23123			
Old Met Cons.									
Enhanced Unit									
CONSUMPTION DETAILS									
A. Total Units	B. Night Units	C. TOU	D. 1/3 Of Units in A		E. Night Concession Units	F. Connection Date	G. Consumer Type		
83064	23123	36317	27688		23123	14-08-2006			
H. Recoverable SD		I. Seasonal Status	J. ED Exemption Upto		K. Details of Adjustments		CHQ DISHONOUR DT		
CALCULATION OF CHARGES									
Demand Charges	DMD in KVA	Rate per KVA	Amount Rs	Electricity Duty	KWH	Consumption Charges	ED Rate	Amount	
1st 500 KVA	500	150	75000						
2nd 500 KVA	265	260	68900		17900	144845.59	.1125	16295.13	
Next	0	0	0		65164	527302.66	.15	79095.4	
Excess DMD	0	0	0						
Tot Demand	765		143900						
SET OFF DETAILS									
	KWH	Rate	Amount	Total->	Units	Wind Energy	CPP	Open Access	
Energy Charges	83064	4.2	348868.80		0				
Night Rebate	23123	.43	9942.89						
				Adj (Credit)		0			
1 charge	83064	2.00	166128.00	Adj (Debit)					
Rebate	348868.80	-2.20%	-7675.11						
EVV Rebate	348868.80	0.00	0.00	AMG Charges					
TOU	36317	0.85	30869.45	CGST:			SGST:		
Tot Consumption Charge			672148.25						
SUMMARY OF CHARGES									
Demand Charge	Energy Charge	Fuel Surcharge	PF Adj/Rebate	Night Rebate	EVV Rebate	Time Of Use	Tot Consumption Charges		
143900.00	348868.80	166128.00	-7675.11	9942.89	0.00	30869.45	672148.25		
Electricity Duty	Meter Charges	Cross Subsidy	Wheeling Charges	Parallel Operation	Current Month's Bill	Outstanding Arrears			
95390.53	0.00			Charges	767538.78	0.00			
Delayed Payment Charges	Adv. Payment / Adjust.	Net Payable	TCS	Total Payable	PREV. BILL TCS Cr	Reading Date	Bill Date	Due Date	Freeze Amount
1.80	-731.48	766809.10		766809.10		16-12-2021	18-12-2021	28-12-2021	0.00
Amount in Words: Seven Lakhs Sixty Six Thousand Eight Hundred And Nine And Ten Paise Only									
Msg:U/S 194Q OF IT ACT, TDS @0.1% IS APPLICABLE					EXECUTIVE ENGINEER RAJKOT CITY DIV-II				
MC-Meter Change MF-Multiplication Factor CD-Contract Demand TF-Tariff Change									
FOR IMPORTANT NOSE PLEASE SEE OVERLEAF									

Registrar
Atmiya University
Rajkot





Ref Id : 660261591

Paschim Gujarat Vij Company Ltd.									
<small>Reg Off. Paschim Gujarat Vij Seva Sadan Off. Nana Mava Main Road, Laxminagar, Rajkot 736004 CIN L40102GJ2003SGC042908 GSTIN 24AADCP1453C1ZZ PAN NO. AADCP1453C Website: http://www.pgvcil.com</small>									
BT BILL FOR THE MONTH OF : JAN-2022					By RPAD/Band Delivery No. 38				
THE SECRETARY SHREE SARVODAY KELAVANI SAMAJ YOGIDHAM KALAWAD ROAD RAJKOT RAJKOT					OFFICE OF EXEC. ENGINEER PGVCL Division Office Date: 18-01-2022				
Division Office Email id:					Phone No:				
Cons. GSTIN:									
Consumer No:	Tariff	Contract Demand	85% Contract Demand	Actual Max. Demand	Billing Demand	Excess Cont. DMD	SD Cash	Bank Guaranteee	
26225	STF-I	900	765	314	765		1090951	0.00	
Supp Voltage	KWH	KVARH	KVARH	Avg PF	MF	Actual Max DMD during day		PF Indicator	
11	64002	64000	1272	.995	10				
Meter No:	Make	CTPT Make	CTPT Srno	CT Ratio	PT Ratio	Meter Constant	MC/MF/CD/TF	Meter Status	
ETED001444	STL		10					Normal	
	KWH	KVARH	KVARH	AMD	PEAK HR	NIGHT HR	AMD DAY	AMD NIGHT	
Current R	28110.4	28245.2	955.8		11832.8	8098			
Previous R	20943.5	21049	789		8700.8	5741.3			
Difference	7166.9	7196.2	166.8		3132	2356.7			
Diff %	71669	71962	1668		31320	23567			
Old Met Cons.									
Enhanced Unit									
CONSUMPTION DETAILS									
A. Total Units	B. Night Units	C. TOU	D. 1/3 Of Units in A	E. Night Concession Units	F. Connection Date	G. Consumer Type			
64002	23567	31320	21334	23567	14-08-2006				
H. Recoverable SD		I. Seasonal Status	J. ED Exemption Upto	K. Details of Adjustments			CHQ DISHONOUR DT		
CALCULATION OF CHARGES									
Demand Charges	DMD in KVA	Rate per KVA	Amount Rs		Electricity Duty	KWH	Consumption Charges	ED Rate	Amount
1st 500 KVA	500	150	75000						
2nd 500 KVA	265	260	68900		16800		144672.98	.1125	16275.71
Next	0	0	0		47202		406479.42	.15	60971.91
Excess DMD	0	0	0						
Tot Demand	765		143900						
SET OFF DETAILS									
	KWH	Rate	Amount	Total->	Wind Energy	CPP	Open Access		
Energy Charges	64002	4.2	268808.40	Units	0				
Night Rebate	23567	.43	10133.81	Amount					
				Adj (Credit)	0				
Fuel charge	64002	2.00	128004.00	Adj (Debit)					
F Rebate	268808.4	-2.25%	-6048.19						
EHV Rebate	268808.40	0.00	0.00	AMG Charges					
TOU	31320	0.85	26622.00	CGST:			SGST:		
Tot Consumption Charge			551152.40						
SUMMARY OF CHARGES									
Demand Charge	Energy Charge	Fuel Surcharge	PF Adj/Rebate	Night Rebate	EHV Rebate	Time Of Use	Tot Consumption Charges		
143900.00	268808.40	128004.00	-6048.19	10133.81	0.00	26622.00	551152.40		
Electricity Duty	Meter Charges	Cross Subsidy	Wheeling Charges	Parallel Operation Charges	Current Month's Bill	Outstanding Arrears			
77247.62	0.00				628400.02	0.00			
Delayed Payment Charges	Adv. Payment / Adjust.	Net Payable	TCS	Total Payable	PREV. BILL TCS Cf	Reading Date	Bill Date	Due Date	Freeze Amount
9.68	-767.90	627641.80		627641.80		18-01-2022	18-01-2022	28-01-2022	0.00
Amount in Words: Six Lakhs Twenty Seven Thousand Six Hundred And Forty One And Eighty Paise Only									
Mag:U/S 194Q OF IT ACT, TDS @0.1% IS APPLICABLE					(EXECUTIVE ENGINEER) RAJKOT CITY DIV-II				
MC-Meter Change MF-Multiplication Factor CD-Contract Demand TF-Tariff Change FOR IMPORTANT NOTE PLEASE SEE OVERLEAF									

660261591
FIXED
8/1/2022

Registrar
Atmiya University
Rajkot





2h-2-2022.

Paschim Gujarat Vij Company Ltd.
Reg. Off. Paschim Gujarat Vij Seva Sadan Off. Nana Mava Main Road, Laxminagar, Rajkot 736004
CIN L40102GJ2003SGC-042908 GSTIN 24AADGP1453C1ZZ PAN NO. AADGP1453C Website http://www.pgvcil.com

BT BILL FOR THE MONTH OF : FEB-2022 By RPAD/Hand Delivery No. **120**

THE SECRETARY
SRREE SARVODAY KELAVANI SAMAJ YOGIDHAM KALAWAD ROAD RAJKOT
RAJKOT

OFFICE OF EXEC. ENGINEER
PGVCL Division Office
Date: 18-02-2022

Division Office Email Id: Phone No: Cons. GSTIN:

Consumer No:	Tarif	Contract Demand	85% Contract Demand	Actual Max. Demand	Billing Demand	Excess Cont. DMD	SD Cash	Bank Guarantee
26225	STP-I	900	765	195	765		1090951	0.00
Supp Voltage	KWH	KVAR	KVARH	Avg PF	MF	Actual Max DMD during day	PP Indicator	
11	46138	53181	506	.867	10			
Meter No:	Make	CTPT Make	CTPT Srno	CT Ratio	PT Ratio	Meter Constant	MC/MF/CD/TF	Meter Status
STBD001444	SFL		10					Normal
Current R	33417.8	33563.3	1006.4		14258.1	10170.6		
Previous R	28110.4	28245.2	955.8		11832.8	8098		
Difference	5307.4	5318.1	50.6		2425.3	2072.6		
Diff*MF	53074	53181	506		24253	20726		
Old Met Cons.								
Enhanced Unit								

CONSUMPTION DETAILS

A.Total Units	B.Night Units	C.TOU	D.1/3 Of Units in A	E.Night Concession Units	F.Connection Date	G.Consumer Type
46138	20726	24253	15379	20726	14-08-2006	
H.Recoverable SD	I.Seasonal Status	J.ED Exemption Upto	K.Details of Adjustments	CHQ DISHONOUR DT		

CALCULATION OF CHARGES

Demand Charges	DMD in KVA	Rate per KVA	Amount Rs	Electricity Duty	KWH	Consumption Charges	ED Rate	Amount
1st 500 KVA	500	150	75000					
2nd 500 KVA	265	260	68900		14550	142752.28	.1125	16059.63
Next	0	0	0		31588	309914.72	.15	46487.21
Excess DMD	0	0	0					
Tot Demand	765		143900					

SET OFF DETAILS

Energy Charges	KWH	Rate	Amount	Total->	Wind Energy	CFP	Open Access
46138		4.2	193779.60	Units	0		
Night Rebate	20726	.43	8912.18	Amount			
Fuel charge	46138	2.10	96889.80	Adj (Credit)	0		
PF Rebate	193779.6	3.30%	6394.73	Adj (Debit)			
EHV Rebate	193779.60	0.00	0.00	AMG Charges			
TOC	24253	0.85	20615.05	CGST:			
Tot Consumption Charge			452667.00	SGST:			

SUMMARY OF CHARGES

Demand Charge	Energy Charge	Fuel Surcharge	PF Adj/Rebate	Night Rebate	EHV Rebate	Time Of Use Charges	Tot Consumption Charge
143900.00	193779.60	96889.80	6394.73	8912.18	0.00	20615.05	452667.00
Electricity Duty	Meter Charges	Cross Subsidy	Wheeling Charges	Parallel Operation Charges	Current Month's Bill	Outstanding Arrears	
62546.84	0.00				515213.84	0.00	
Delayed Payment Charges	Adv. Payment / Adjust.	Net Payable	TCS	Total Payable	PREV. BILL TCS Cr	Reading Date	Bill Date
8.60	118749.82	633972.26		633972.26		16-02-2022	18-02-2022
						Due Date	Freeze Amount
						28-02-2022	0.00

Amount in Words: Six Lakhs Thirty Three Thousand Nine Hundred And Seventy Two And Twenty Six Paise Only

Msg:U/S 194Q OF IT ACT, TDS @0.1% IS APPLICABLE

EXECUTIVE ENGINEER
RAJKOT CITY DIV-II

MC-Meter Change MF-Multiplication Factor CD-Contract Demand TF-Tariff Change
FOR IMPORTANT NOTE PLEASE SEE OVERLEAF

6638.6355h no. 6229231.

[Handwritten Signature]

**Registrar
Atmiya University
Rajkot**





667143215

Paschim Gujarat Vij Company Ltd.
Reg. Off: Paschim Gujarat Vj Seva Sadan Off. Nana Meva Main Road, Laxminagar, Rajkot ? 360004
CIN L40102GJ2003SGC042908 GSTIN 24AADCP1453C1Z2 PAN NO. AADCP1453C Website http://www.pgvccl.com

BT BILL FOR THE MONTH OF MAR-2022

By RPAD/Hand Delivery No. **203**
OFFICE OF EXEC. ENGINEER
PGVCL Division Office
Date: 18-03-2022

THE SECRETARY
SERREE SARVOODAY KELAVANI SAMAJ TOGIDHAM KALANAD ROAD RAJKOT
RAJKOT

Division Office Email id: _____ Phone No: _____ Cons. GSTIN: _____

Consumer No:	Tarrif	Contract Demand	85% Contract Demand	Actual Max. Demand	Billing Demand	Excess Cont. DMD	SD Cash	Bank Guarantee
26225	HTP-I	900	765	443	765		1090951	0.00
Supp Voltage	KVAH	KVARH	KVARH	Avg PF	MF	Actual Max DMD during day	PF Indicator	
11	76703	80140	3520	.957	10			
Meter No:	Make	CTPT Make	CTPT Srno	CT Ratio	PT Ratio	Meter Constant	MC/MF/CD/TF	Meter Status
BTBD001444	HPL		10					Normal
	KVAH	KVARH	KVARH	AMD	PEAK HR	NIGHT HR	AMD DAY	AMD NIGHT
Current R	41367.5	41577.3	1358.4		17655	12723.7		
Previous R	33417.8	33563.3	1006.4		14258.1	10170.6		
Difference	7949.7	8014	352		3396.9	2553.1		
Diff AMF	79497	80140	3520		33969	25531		
Old Met Cons.								
Enhanced Unit								

CONSUMPTION DETAILS

A. Total Units	B. Night Units	C. TOU	D. 1/3 OF Units in A	E. Night Concession Units	F. Connection Date	G. Consumer Type
76703	25531	33969	25568	25531	14-08-2006	
H. Recoverable SD	I. Seasonal Status	J. ED Exemption Dpto	K. Details of Adjustments		CHK DISHONOUR DT	

CALCULATION OF CHARGES

Demand Charges	DMD in KVA	Rate per KVA	Amount Rs	Electricity Duty	KWH	Consumption Charges	ED Rate	Amount	Exempted Amount
1st 500 KVA	500	150	75000						
2nd 500 KVA	265	260	68900		56403	479125	.15	71868.77	0
Next	0	0	0		20300	172442	.1125	19399.71	0
Excess DMD	0	0	0						
Tot Demand	765		143900						

SET OFF DETAILS

Energy Charges	KWH	Rate	Amount	Total-> Units	Wind Energy	CFP	Open Access
76703		4.2	322152.60				
Night Rebate	25531	.43	10978.33	Amount			
1 charge	76703	2.20	168746.60	Adj (Credit)	0		
PF Rebate	322152.6	-0.35%	-1127.53	Adj (Debit)			
EEV Rebate	322152.60	0.00	0.00	AMG Charges			
TOU	33969	0.85	28873.65	CGST:			
Tot Consumption Charge			651566.99	SGST:			

SUMMARY OF CHARGES

Demand Charge	Energy Charge	Fuel Surcharge	PF Adj/Rebate	Night Rebate	EEV Rebate	Time Of Use Charges	Tot Consumption Charge
143900.00	322152.60	168746.60	-1127.53	10978.33	0.00	28873.65	651566.99
Electricity Duty	Meter Charges	Cross Subsidy	Wheeling Charges	Parallel Operation Charges	Current Month's Bill	Outstanding Arrears	
91268.48	0.00				742835.47	0.00	
Delayed Payment Charges	Adv. Payment / Adjust.	Net Payable	TCS	Total Payable	PREV. BILL TCS Cr	Reading Date	Bill Date
0.00	76382.69	819218.16		819218.16		16-03-2022	18-03-2022
							Due Date
							28-03-2022
							Freeze Amount
							0.00

Amount in Words: Eight Lakhs Nineteen Thousand Two Hundred And Eighteen And Sixteen Paise Only

Mag:U/S 194Q OF IT ACT, TDS @0.1% IS APPLICABLE

EXECUTIVE ENGINEER
RAJKOT CITY DIV-II

MC-Meter Change MF-Multiplication Factor CD-Contract Demand TF-Tariff Change
FOR IMPORTANT NOTE PLEASE SEE OVERLEAF

Registrar
Atmiya University
Rajkot





F.Y. 2022-23

25-4-2022

		Paschim Gujarat Vij Company Ltd. Reg. Off. Paschim Gujarat Vj Seva Sadan Off. Nana Mava Main Road, Laxminagar, Rajkot 736004 CIN:U40102GJ2003SGC042908 GSTIN:24AADCP1453C1ZZ PAN: AADCP1453C Website: http://www.pgvlcl.com									
BT BILL FOR THE MONTH OF :APR-2022										By RPAD/Hand Delivery No. 286	
THE SECRETARY SEREE SARWODAY KHELAVANI SANAJ YOGIDEHAM KALAHAD ROAD RAJKOT										OFFICE OF EXEC. ENGINEER PGVCL Division Office Date: 18-04-2022	
Division Office Email id:				Phone No:				Cons. GSTIN:			
Consumer No:	Tariff	Contract Demand	85% Contract Demand	Actual Max. Demand	Billing Demand	Excess Cont. DMD	SD Cash	Bank Guarantee			
26225	HTP-I	900	765	475	765		1090951	0.00			
Supp Voltage	KWH	KVAR	KVARH	Avg PF	MF	Actual Max DMD during day	PF Indicator				
11	129184	132085	4959	.978	10						
Meter No:	Make	CTPT Make	CTPT Srno	CT Ratio	PT Ratio	Meter Constant	MC/MF/CD/TF	Meter Status			
HTED001444	HPL		10					Normal			
	KWH	KVAR	KVARH	AMD	PEAK HR	NIGHT HR	AMD DAY	AMD NIGHT			
Current R	54535.6	54785.8	1854.3		22890.9	16055.3					
Previous R	41367.5	41577.3	1358.4		17655	12723.7					
Difference	13168.1	13208.5	495.9		5235.9	3331.6					
Diff+MF	131681	132085	4959		52359	33316					
Old Met Cons.											
Enhanced Unit											
CONSUMPTION DETAILS											
A.Total Units	B.Night Units	C.TOU	D.1/3 Of Units in A		E.Night Concession Units		F.Connection Date	G.Consumer Type			
129184	33316	52359	43061		33316		14-08-2006				
H.Recoverable SD		I.Seasonal Status	J.ED Exemption Upto			K.Details of Adjustments		CRQ DISHONOUR DT			
CALCULATION OF CHARGES											
Demand Charges	DMD in KVA	Rate per KVA	Amount Rs		Electricity Duty	KWH	Consumption Charges	ED Rate	Amount	Exempted Amount	
1st 500 KVA	500	150	75000			105334	809885	.15	121482.7	0	
2nd 500 KVA	265	260	68900			23850	183376	.1125	20629.82	0	
Next	0	0	0								
Excess DMD	0	0	0								
Tot Demand	765		143900		SFT OFF DETAILS						
	KWH	Rate	Amount	Total->	Wind Energy	CFP	Open Access				
Energy Charges	129184	4.2	542572.80	Units	0						
Night Rebate	33316	.43	14325.88	Amount							
				Adj (Credit)	0						
al charge	129184	2.20	284204.80	Adj (Debit)							
PF Rebate	542572.8	-1.40%	-7596.02								
EEV Rebate	542572.80	0.00	0.00	AME Charges							
TOU	52359	0.85	44505.15	CGST:			SGST:				
Tot Consumption Charge			993260.85								
SUMMARY OF CHARGES											
Demand Charge	Energy Charge	Fuel Surcharge	PF Adj/Rebate	Night Rebate	EEV Rebate	Time Of Use Charges		Tot Consumption Charge			
143900.00	542572.80	284204.80	-7596.02	14325.88	0.00	44505.15		993260.85			
Electricity Duty	Meter Charges	Cross Subsidy	Wheeling Charges			Parallel Operation Charges		Current Month's Bill		Outstanding Arrears	
142112.52	0.00							1135373.37		0.00	
Delayed Payment Charges	Adv.Payment / Adjust.	Net Payable	TCS	Total Payable	PREV.BILL TCS Cr	Reading Date	Bill Date	Due Date	Freeze Amount		
0.00	51579.54	1186952.91		1186952.91		16-04-2022	18-04-2022	28-04-2022	0.00		
Amount in Words: Eleven Lakhs Eighty Six Thousand Nine Hundred And Fifty Two And Ninety One Paise Only										<i>ll</i>	
Mag:U/S 194Q OF IT ACT, TDS @0.1% IS APPLICABLE						EXECUTIVE ENGINEER RAJKOT CITY DIV-II					
MC-Meter Change MF-Multiplication Factor CD-Contract Demand TF-Tariff Change FOR IMPORTANT NOTE PLEASE SEE OVERLEAF											

Registrar
Atmiya University
Rajkot





Paschim Gujarat Vij Company Ltd.
Reg. Off: Paschim Gujarat Vij Seva Sadan Off. Nana Meva Main Road, Laxminagar, Rajkot 360004
CIN:U40102GJ2003SGC042908 GSTIN:24AADCP1453C1ZZ PAN NO: AADCP1453C Website: http://www.pgvccl.com

By RPAD/Hand Delivery No. **370**

BT BILL FOR THE MONTH OF MAY-2022

OFFICE OF EXEC. ENGINEER
PGVCL Division Office
Date: 18-05-2022

THE SECRETARY
SEREE SARVODAY RELAVANI SANGAJ YOGIDHAM KALANAD ROAD RAJKOT
RAJKOT

Division Office Email id: Phone No: Cons. GSTIN:

Consumer No:	Tariff	Contract Demand	85% Contract Demand	Actual Max. Demand	Billing Demand	Excess Cont. DMD	SD Cash	Bank Guarantee
26225	HFP-I	900	765	534	765		1090951	0.00
Supp Voltage	KWH	KVAH	KVARE	Avg PF	MF	Actual Max DMD during day	PF Indicator	
11	136673	138782	5334	984	10			
Meter No:	Make	CTPT Make	CTPT Srno	CT Ratio	PT Ratio	Meter Constant	MC/MF/CD/TF	Meter Status
HTRD001444	RPL		10					Normal
Current R	68378	68664	2387.7		27874.1	19673.5		
Previous R	54535.6	54785.8	1854.3		22890.9	16055.3		
Difference	13842.4	13878.2	533.4		4983.2	3618.2		
Diff+MF	138424	138782	5334		49832	36182		
Old Met Cons.								
Advanced Unit								

CONSUMPTION DETAILS

A. Total Units	B. Night Units	C. TOU	D. 1/3 Of Units in A	E. Night Concession Units	F. Connection Data	G. Consumer Type
136673	36182	49832	45558	36182	14-08-2006	
H. Recoverable SD	I. Seasonal Status	J. ED Exemption Upto	K. Details of Adjustments	CBQ DISHONOUR DT		
1414568.00						

CALCULATION OF CHARGES

Demand Charges	DMD in KVA	Rate per KVA	Amount Rs	Electricity Duty	KWH	Consumption Charges	ED Rate	Amount	Exempted Amount
1st 500 KVA	500	150	75000						
2nd 500 KVA	265	260	68900		117323	900754	.15	135113.13	0
Next	0	0	0		19350	148561	.1125	16713.09	0
Excess DMD	0	0	0						
Tot Demand	765		143900						

SET OFF DETAILS

Energy Charges	KRW	Rate	Amount	Total->	Wind Energy	CPP	Open Access
Energy Charges	136673	4.2	574026.60	Units	0		
Night Rebate	36182	.43	15558.26	Amount			
Rel charge	136673	2.30	314347.90	Adj (Credit)	0		
MF Rebate	574026.6	-1.70%	-9758.45	Adj (Debit)			
EHV Rebate	574026.60	0.00	0.00	AMG Charges			
TOU	49832	0.85	42357.20	CGST:			
Tot Consumption Charge			1049314.99				

SUMMARY OF CHARGES

Demand Charge	Energy Charge	Fuel Surcharge	PF Adj/Rebate	Night Rebate	EHV Rebate	Time Of Use Charges	Tot Consumption Charge		
143900.00	574026.60	314347.90	-9758.45	15558.26	0.00	42357.20	1049314.99		
Electricity Duty	Meter Charges	Cross Subsidy	Wheeling Charges	Parallel Operation Charges	Current Month's Bill	Outstanding Arrears			
151826.22	0.00				1201141.21	0.00			
Delayed Payment Charges	Adv. Payment / Adjust.	Net Payable	TCS	Total Payable	PREV. BILL TCS Cr	Reading Date	Bill Date	Due Date	Freere Amount
0.00	12406.39	1213547.59		1213547.59		16-05-2022	18-05-2022	30-05-2022	0.00

Amount in Words: Twelve Lakhs Thirteen Thousand Five Hundred And Forty Seven And Fifty Nine Paise Only

Msg: U/S 194Q OF IT ACT, TDS @0.1% IS APPLICABLE The Adjustment may contain the arrears due to fuel cost revision

EXECUTIVE ENGINEER
RAJKOT CITY DIV-II

MC-Meter Change MF-Multiplication Factor CD-Contract Demand TF-Tariff Change
FOR IMPORTANT NOTE PLEASE SEE OVERLEAF

10-675310328 D) 25-5-2022

Registrar
Atmiya University
Rajkot





679193389

Paschim Gujarat Vij Company Ltd.
Reg. Off. Paschim Gujarat Vj Sewa Sadan Off. Nana Nava Main Road, Laxminagar, Rajkot 736004
CIN:U40102GJ2003SGC042908 GSTIN:24AADCP1453C IZZ PAN NO. AADCP1453C Website: http://www.pgvcil.com

BY BILL FOR THE MONTH OF :JUN-2022

By RPAD/Hand Delivery No. _____
OFFICE OF EKKEC, ENGINEER
PGVCL Division Office
Date: 18-06-2022

THE SECRETARY
SURESH SARKOGAY KHALAVANI SAMOJ TOGIDEHAM KALAWAD ROAD RAJKOT
RAJKOT

SCAN to PAY

Division Office Email id:		Phone No:		Cons. GSTIN:				
Consumer No:	Tariff	Contract Demand	85% Contract Demand	Actual Max. Demand	Billing Demand	Excess Cont. DMD	SD Cash	Bank Guarantee
26225	HTF-1	900	765	443	765		1090951	0.00
Supp Voltage	KWH	KVAR	KVARS	Avg PF	MF	Actual Max DMD during day		PF Indicator
11	138688	140275	5826	.988	10			
Meter No:	Make	CTPT Make	CTPT Srno	CT Ratio	PT Ratio	Meter Constant	MC/MF/CD/TF	Meter Status
HTRO01444	RPL		10					Normal
	KWH	KVAR	KVARS	AMD	PEAK HR	NIGHT HR	AMD DAY	AMD NIGHT
Current R	82356.3	82691.5	2970.3		33082.5	23286.5	0	
Previous R	68378	68664	2387.7		27874.1	19673.5		
Difference	13978.3	14027.5	582.6		5208.4	3613		
Difference	139783	140275	5826		52084	36130		
Met Cons.								
Sanctioned Unit								

CONSUMPTION DETAILS

A. Total Units	B. Night Units	C. TOU	D. 1/3 Of Units in A	E. Night Concession Units	F. Connection Date	G. Consumer Type
138688	36130	52084	46229	36130	14-08-2006	
H. Recoverable SD	I. Seasonal Status	J. ED Exemption Opto	K. Details of Adjustments		CHQ DISHONOUR DT	
1432307.00						

CALCULATION OF CHARGES

Demand Charges	DMD in KVA	Rate per KVA	Amount Rs	Electricity Duty	KWH	Consumption Charges	ED Rate	Amount	Exempted Amount
1st 500 KVA	500	150	75000						
2nd 500 KVA	265	260	68900		122688	964938	.15	144740.73	0
Next	0	0	0		16000	125840	.1125	14156.96	0
Excess DMD	0	0	0						
Tot Demand	765		143900						

SET OFF DETAILS

Energy Charges	KWH	Rate	Amount	Total->	Wind Energy	CPP	Open Access
138688		4.2	582489.60	Units	0	0	0
Night Rebate	36130	.43	15535.9	Amount			
Fuel charge	138688	2.50	346720.00	Adj (Credit)	0	0	0
Rebate	582489.6	-1.90%	-11067.30	Adj (Debit)	0	0	0
TOU Rebate	582489.60	0.00	0.00	AMG Charges			
TOU	52084	0.85	44271.40	CGST:			
Tot Consumption Charge			1090777.80				

SUMMARY OF CHARGES

Demand Charge	Energy Charge	Fuel Surcharge	PF Adj/Rebate	Night Rebate	REV Rebate	Time Of Use Charges	Tot Consumption Charge		
143900.00	582489.60	346720.00	-11067.30	15535.90	0.00	44271.40	1090777.80		
Electricity Duty	Meter Charges	Cross Subsidy	Wheeling Charges	Parallel Operation Charges	Current Month's Bill	Outstanding Arrears			
158897.68	0.00				1249675.48	0.00			
Delayed Payment Charges	Adv. Payment / Adjust.	Net Payable	TCS	Total Payable	PREV. BILL TCS Cr	Reading Date	Bill Date	Due Date	Freeze Amount
0.00	68102.42	1317777.90		1317777.90		16-06-2022	18-06-2022	28-06-2022	0.00

Amount in Words: Thirteen Lakhs Seventeen Thousand Seven Hundred And Seventy Seven And Ninety Paise Only

Msg: U/S 194Q OF IT ACT, TDS @ 0.1% IS APPLICABLE The Adjustment may contain the arrears due to fuel cost revision

EXECUTIVE ENGINEER
RAJKOT CITY DIV-II

MC-Meter Change MF-Multiplication Factor CD-Contract Demand TF-Tariff Change
FOR IMPORTANT NOTE PLEASE SEE OVERLEAF

Registrar
Atmiya University
Rajkot





**ATMIYA
UNIVERSITY**

NAAC – Cycle – 1
AISHE: U-0967

Criterion- VII

IV&BP

KI 7.2

M 7.2.1

683028859

Consumer No:		Tariff	Contract Demand	85% Contract Demand	Actual Max. Demand	Billing Demand	Excess Cont. DMD	SD Cash	Bank Guarantee	
26225		HTP-1	900	765	570	765		1432307	0.00	
Supply Voltage		KVAH	KVAH	KVARH	Avg PF	MF	Actual Max DMD during day		PP Indicator	
11		154067	154674	5874	.996	10				
Meter No:		Make	CTPT Make	CTPT Srno	CT Ratio	PT Ratio	Meter Constant	MC/MF/CD/TF	Meter Status	
NTRD001444		HPL		10					Normal	
Current R		KVAH	KVAH	KVARH	AMD	PEAK HR	NIGHT HR	AMD DAY	AMD NIGHT	
97788.6		98158.9	3557.7			38887	26827.4			
Previous R		KVAH	KVAH	KVARH	AMD	PEAK HR	NIGHT HR	AMD DAY	AMD NIGHT	
82356.3		82691.5	2970.3			33082.5	23286.5			
Difference		KVAH	KVAH	KVARH	AMD	PEAK HR	NIGHT HR	AMD DAY	AMD NIGHT	
15432.3		15467.4	587.4			5804.5	3540.9			
DHT*MF		KVAH	KVAH	KVARH	AMD	PEAK HR	NIGHT HR	AMD DAY	AMD NIGHT	
154323		154674	5874			58045	35409			
Old Met Cons.		KVAH	KVAH	KVARH	AMD	PEAK HR	NIGHT HR	AMD DAY	AMD NIGHT	
Enhanced Unit		KVAH	KVAH	KVARH	AMD	PEAK HR	NIGHT HR	AMD DAY	AMD NIGHT	
CONSUMPTION DETAILS										
A.Total Units	B.Night Units	C.TOU	D.1/3 Of Units In A		E.Night Concession Units	F.Connection Date	G.Consumer Type			
154067	35409	58045	51356		35409	14-08-2006				
H.Recoverable SD		I.Seasonal Status		J.ED Exemption Upto		K.Details of Adjustments		CHQ DISHONOUR DT		
CALCULATION OF CHARGES										
Demand Charges	DMD in KVA	Rate per KVA	Amount Rs		Electricity Duty	KWH	Consumption Charges	ED Rate	Amount	Exempted Amount
1st 500 KVA	500	150	75000							
2nd 500 KVA	265	260	68900			134017	1039814	.15	155972.10	
Next	0	0	0			20050	155564	1.125	17500.990	
Excess DMD										
Tot Demand	765		143900							
SET OFF DETAILS										
Energy Charges	KWH	Rate	Amount	Total->	Wind Energy	CPP	Open Access			
154067	4.2		647081.40		0	0	0			
Night Rebate	KWH	Rate	Amount	Total->	Wind Energy	CPP	Open Access			
35409	.43		15225.87		0	0	0			
Fuel charge	KWH	Rate	Amount	Total->	Wind Energy	CPP	Open Access			
154067	2.50		385167.50		0	0	0			
PF Rebate	KWH	Rate	Amount	Total->	Wind Energy	CPP	Open Access			
647081.4	-2.30%		-14882.87		0	0	0			
EHV Rebate	KWH	Rate	Amount	Total->	Wind Energy	CPP	Open Access			
647081.40	0.00		0.00							
TOU	KWH	Rate	Amount	Total->	Wind Energy	CPP	Open Access			
58045	0.85		49338.25							
Tot Consumption Charge	KWH	Rate	Amount	Total->	Wind Energy	CPP	Open Access			
			1195378.41							
SUMMARY OF CHARGES										
Demand Charge	Energy Charge	Fuel Surcharge	PF Adj/Rebate	Night Rebate	EHV Rebate	Time Of Use Charges	Tot Consumption Charge			
143900.00	647081.40	385167.50	-14882.87	15225.87	0.00	49338.25	1195378.41			
Electricity Duty	Meter Charges	Cross Subsidy	Wheeling Charges	Parallel Operation Charges	Current Month's Bill	Outstanding Arrears				
173473.10	0.00				1368851.51	0.00				
Delayed Payment Charges	Adv.Payment / Adjust.	Net Payable	TCS	Total Payable	PREV.BILL TCS Cr	Reading Date	Bill Date	Due Date	Freeze Amount	
0.00	34125.90	1402977.41	0.00	1402977.41	0.00	16-07-2022	18-07-2022	28-07-2022	0.00	
Amount in Words: Fourteen Lakhs Two Thousand Nine Hundred And Seventy Seven And Forty One Paise Only										
Msg: U/S 194Q OF IT ACT, TDS @0.1% IS APPLICABLE MC-Meter Charge MF-Multiplication Factor CD-Contract Demand TF-Tariff Change						EXECUTIVE ENGINEER RAJKOT CITY DIV-II				
This is a system generated bill. Hence no signature required.										

[Handwritten Signature]

**Registrar
Atmiya University
Rajkot**





Parschem Gujarat Waj Company Ltd									
BILLY FOR THE MONTH OF AUG-2022 THE SECRETARY SHREE SARVODAY KULAVANISAMAYOGHIMANKALAWADROAD RAJKOT RAJKOT									
BSRPAD Hand Delivers No OFFICE OF EXECUTIVE ENGINEER P.G.V.C.T. Division Office Date: 19-08-2022									
QR CODE SCAN TO PAY									
Consumption Details					Phone No				
Contract No	Tariff	Contract Demand	85% Contract Demand	Actual Max Demand	Billing Demand	Excess Cont. DMD	SD Cash	Bank Guarantee	
26224	011P1	500	765	649	765		1132.007	0.00	
Supply Voltage	KVA/H	KVA/H	KVA/H	Avg PF	NH	Actual Max DMD during day	PP Indicator		
11	143337	117290	8521	986	10				
Meter No	Meter Make	CT PF Make	CT PF Ratio	CT Ratio	PT Ratio	Meter Constant	MC/MF/DTH	Meter Status	
11110001144	011P1	10	10					Normal	
AM/D	KVA/H	KVA/H	KVA/H	AM/D	PP/K/HR	NIGHT/HR	AM/D DAY	AM/D NIGHT	
112185.5	112185.5	112887.9	1139.8	44790.2	30211.4				
14898.9	14898.9	98188.0	1557.7	38887	26827.4				
14898.9	147290	5821		59032	3384				
14898.9	147290	5821		59032	3384				
CONSUMPTION DETAILS									
A Total Units	B Night Units	C TOL	D 1/3 OF Units in A	E Night Concession Units	F Connection Date	G Consumer Type			
143337	33840	59032	48446	33840	14-08-2006				
H Recoverable SD	I Seasonal Status	J ED Exemption Upto	K Details of Adjustments			L HQ DISHONOUR DT			
CALCULATION OF CHARGES									
Demand Charges	DMD in KVA	Rate per KVA	Amount Rs	Electricity Dots	KWH	Consumption Charges	ED Rate	Amount	Exempted Amount
1st 500 KVA	500	150	75000		143337	1156830	15	173524.520	
2nd 500 KVA	265	260	68900		0	0	1125	0	0
NEXT	0	0	0		0	0		0	0
Excess DMD									
Total Demand	765		143900						
SET OFF DETAILS									
Energy Charges	Rate	Amount	Total	Wind Energy	CPP	Open Access			
143337	4.2	610415.40		0	0	0			
Night Rebate	Rate	Amount	Total						
33840	43	14551.2							
Fuel Charge	Rate	Amount	Total						
143337	2.60	377876.20							
PF Rebate	Rate	Amount	Total						
610415.4	-1.80%	-10987.48							
EDX Rebate	Rate	Amount	Total						
610415.40	0.00	0.00							
Total	Rate	Amount	Total	AMC Charges	SGST				
59032	0.85	50177.20							
Total Consumption Charge			1156830.12						
SUMMARY OF CHARGES									
Demand Charge	Energy Charge	Fuel Surcharge	PF Adj/Rebate	Night Rebate	EDX Rebate	Time Of Use Charges	Total Consumption Charge		
143900.00	610415.40	377876.20	-10987.48	14551.20	0.00	50177.20	1156830.12		
Electricity Dots	Meter Charges	Cross Subsidy	Wheeling Charges	Parallel Operation Charges	Current Month's Bill	Outstanding Arrears			
173524.52	0.00				1330354.64	0.00			
Delayed Payment Charges	Adv Payment / Adjust	Net Payable	TCS	Total Payable	PRIV. BILL TCS Cr	Reading Date	Bill Date	Due Date	Freecost Amount
0.00	43162.67	1373517.31	0.00	1373517.31	0.00	16-08-2022	18-08-2022	29-08-2022	0.00
Amount in Words: Thirteen Lakhs Seventy Three Thousand Five Hundred And Seventeen And Thirty One Paise Only Use U.S 194Q OF IT ACT, TDS @ 1% IS APPLICABLE. The Adjusted may contain the arrears due to fuel cost revision. MC - Meter Charge MF - Multiplication Factor CD - Contract Demand ED - Tariff Change EXECUTIVE ENGINEER RAJKOT CITY DIV-II This is a system generated bill. Hence no signature required.									

Registrar
Atmiya University
Rajkot





Paschim Gujarat Vij Company Ltd									
Reg. Off: Paschim Gujarat Vij Seva Saman Off. Nana Mana Man Road, Lanjigarh, Rajkot - 360004 CIN: U40002GJ2005GC0249 GSTIN: 24AACDP153C2Z PAN NO: AADCP145M Website: http://www.pgvcL.com									
BT BILL FOR THE MONTH OF MAY-2023									
THE SECRETARY SHREE SARVODAY KELAVANI SAMAJ YOGIDHAM KALAWAD ROAD RAJKOT RAJKOT					OFFICE OF ENCL. ENGINEER PGVCL Division Office Date: 18-05-2023				
Division Office Email id:					Phone No:		Cons. GSTIN:		
Consumer No:	Tariff	Contract Demand	85% Contract Demand	Actual Max Demand	Billing Demand	Excess Cont. DMD	SD Cash	Bank Guarantee	
26225	HIP-1	900	765	534	765		1432397	9.00	
Supp Voltage	KVAH	KVAH	KVAH	Avg PF	MF	Actual Max DMD during day	PP Indicator		
11	119617	121510	2780	.984	10	-			
Meter No:	Make	C/PT Make	C/PT Srno	CT Ratio	PT Ratio	Meter Constant	MC/MF/CD/TF	Meter Status	
GH801690	SECURE		10					Normal	
	KWH	KVAH	KVAH	AMD	PEAK HR	NIGHT HR	AMD DAY	AMD NIGHT	
Current R	17175	17207	376.5		6445.5	4497.5			
Previous R	5039.5	5056	98.5		1926	1359.5			
Difference	12135.5	12151	278		4519.5	3138			
Current MF	121355	121510	2780		45195	31380			
Old Met Cons.									
Enhanced Unit									
CONSUMPTION DETAILS									
A.Total Units	B.Night Units	C.TOU	D.1/3 Of Units in A	E.Night Concession Units		F.Connection Date	G.Consumer Type		
119617	31380	45195	39872	31380		14-08-2006			
H.Recoverable SD		I.Seasonal Status	J.ED Exemption Upto		K.Details of Adjustments		CHQ DISHONOUR DT		
1772494.00									
CALCULATION OF CHARGES									
Demand Charges	DMD in KVA	Rate per KVA	Amount Rs	Electricity Duty	KWH	Consumption Charges	ED Rate	Amount	Exempted Amount
1st 500 KVA	500	150	75000						
2nd 500 KVA	265	260	68900		100467	968031	.15	130204.590	0
Next	0	0	0		19150	165455	.1125	18613.71	0
Excess DMD									
Tot Demand	765		143900	SET OFF DETAILS					
	KWH	Rate	Amount	Total->	Wind Energy	CPP	Open Access		
Energy Charges	119617	4.2	502391.40	Units	0	0	0		
Night Rebate	31380	.43	13493.4	Amount					
				Adj (Credit)	0	0	0		
Fuel charge	119617	3.10	370812.70	Adj (Debit)	0	0	0		
PF Rebate	502391.4	-1.70%	-8540.65						
EHV Rebate	502391.40	0.00	0.00	AMG Charges					
TOU	45195	0.85	38415.75	CGST:			SGST:		
Tot Consumption Charge			1033485.80						
SUMMARY OF CHARGES									
Demand Charge	Energy Charge	Fuel Surcharge	PF Adj/Rebate	Night Rebate	EHV Rebate	Time Of Use Charges	Tot Consumption Charge		
143900.00	502391.40	370812.70	-8540.65	13493.40	0.00	38415.75	1033485.80		
Electricity Duty	Meter Charges	Cross Subsidy	Wheeling Charges	Parallel Operation Charges		Current Month's Bill	Outstanding Arrears		
148818.30	0.00					1182304.10	0.77		
Delayed Payment Charges	Adv. Payment / Adjust.	Net Payable	TCS	Total Payable	PREV.BILL TCS Cr	Reading Date	Bill Date	Due Date	Freeze Amount
0.00	53671.41	1235976.28	0.00	1235976.28	0.00	16-05-2023	18-05-2023	29-05-2023	0.00
Amount in Words: Twelve Lakhs Thirty Five Thousand Nine Hundred And Seventy Six And Twenty Eight Paise Only									
Msg:US 194Q OF IT ACT, TDS @0.1% IS APPLICABLE The Adjustment may contain the arrears due to fuel cost revision.									
MC-Meter Change MF-Multiplication Factor CD-Contract Demand TF-Tariff Change									
						EXECUTIVE ENGINEER RAJKOT CITY DIV-II			
This is a system generated bill. Hence no signature required.									


Registrar
Atmiya University
Rajkot





Pashchim Gujarat Vij Company Ltd.									
Reg. Off: Pashchim Gujarat Vij Seva Satal Off: Nana Maya Man Road, Launonagar, Rajkot - 360004									
CIN: U40002GJ2005GCU02908 GSTIN: 24AADCP143C1ZZ PAN NO: AADCP1433C Website: http://www.pgvel.com									
B: RPAD/Hand Delivery No.					By RPAD/Hand Delivery No.				
THE SECRETARY SHREE SARVODAY KELAVANISAMAJ YOGIDHAM KALAWAD ROAD RAJKOT					OFFICE OF EXEC ENGINEER PGVCL Division Office Date: 18-06-2023				
Division Office Email Id:					Phone No:		Cons. GSTIN:		
Consumer No:	Tariff	Contract Demand	SS/T Contract Demand	Actual Max. Demand	Billing Demand	Excess Cont. DMD	SD Cash	Bank Guarantee	
26225	HTP-I	900	765	439	765		1432307	0.00	
Supp Voltage	KVAH	KVAH	KVARH	Avg PF	MF	Actual Max DMD during day		PP Indicator	
11	136701	138355	4340	988	10				
Meter No:	Make	CTPT Make	CTPT Srno	CT Ratio	PT Ratio	Meter Constant	MC/MF/CD/TF	Meter Status	
GHB01690	SECURE		10					Normal	
	KWH	KVAH	KVARH	AMD	PEAK HR	NIGHT HR	AMD DAY	AMD NIGHT	
Current R	30985.5	31042.5	810.5		11606.5	8341			
Previous R	17175	17207	376.5		6445.5	4497.5			
Difference	13810.5	13835.5	434		5161	3843.5			
Difference	13810.5	13835.5	4340		51610	38435			
Old Met Cons.									
Enhanced Unit									
CONSUMPTION DETAILS									
A. Total Units	B. Night Units	C. TOU	D. 1/3 Of Units in A		E. Night Concession Units		F. Connection Date	G. Consumer Type	
136701	38435	51610	45567		38435		14-08-2006		
H. Recoverable SD		I. Seasonal Status	J. ED Exemption Upto			K. Details of Adjustments		CHQ DISHONOUR DT	
1772404.00									
CALCULATION OF CHARGES									
Demand Charges	DMD in KVA	Rate per KVA	Amount Rs						
1st 500 KVA	500	150	75000	Electricity Duty	KWH	Consumption Charges	ED Rate	Amount	Exempted Amount
2nd 500 KVA	265	260	68900		111701	946428	.15	141964.23	0
Next	0	0	0		25000	311822	.1125	23829.95	0
Excess DMD									
Tot Demand	765		143900	SET OFF DETAILS					
	KWH	Rate	Amount	Total->	Wind Energy	CPP	Open Access		
Energy Charges	136701	4.2	574144.20	Units	0	0	0		
Night Rebate	38435	-.43	16527.05	Amount					
				Adj (Credit)	0	0	0		
Fuel charge	136701	3.10	423773.10	Adj (Debit)	0	0	0		
PF Rebate	574144.2	-1.90%	-10908.74						
EHV Rebate	574144.20	0.00	0.00	AMC Charges					
TOU	51610	0.85	43868.50	CGST:			SGST:		
Tot Consumption Charge			1158250.01						
SUMMARY OF CHARGES									
Demand Charge	Energy Charge	Fuel Surcharge	PF Adj/Rebate	Night Rebate	EHV Rebate	Time Of Use Charges		Tot Consumption Charge	
143900.00	574144.20	423773.10	-10908.74	16527.05	0.00	43868.50		1158250.01	
Electricity Duty	Meter Charges	Cross Subsidy	Wheeling Charges		Parallel Operation Charges		Current MOth's Bill	Outstanding Arrears	
165794.18	0.00						1324044.19	0.00	
Delayed Payment Charges	Adv. Payment / Adjust.	Net Payable	TCS	Total Payable	PREV.BILL TCS Cr	Reading Date	Bill Date	Due Date	Freeze Amount
0.00	95623.54	1419667.73	0.00	1419667.73	0.00	17-06-2023	18-06-2023	28-06-2023	0.00
Amount In Words: Fourteen Lakhs Nineteen Thousand Six Hundred And Sixty Seven And Seventy Three Paise Only									
Msg: U/S 194Q OF IT ACT, TDS @0.1% IS APPLICABLE MC-Meter Change MF-Multiplication Factor CD-Contract Demand TF-Tariff Change							EXECUTIVE ENGINEER RAJKOT CITY DIV-II		
This is a system generated bill. Hence no signature required.									

Registrar
Atmiya University
Rajkot





Paschim Gujarat Vij Company Ltd.										
Reg. Off: Paschim Gujarat Vij Seva Sadan Off. Nana Maya Man Road, Laxminagar, Rajkot - 360004										
CIN: U40102GJ2005NGC02908 GSTIN: 23AAADCP433CZZ PAN NO: AAADCP433C Website: http://www.pgvcl.com										
By: RPAD/land Delivery No.										
BTT BILL FOR THE MONTH OF JUL-2023										
THE SECRETARY SHREE SARVODAY KELAVANI SAMAJ YOGIDHAM KALAWAD ROAD RAJKOT RAJKOT					OFFICE OF EXECUTIVE ENGINEER PGVCL Division Office Date: 18-07-2023					
Division Office Email Id:					Phone No:		Cons. GSTIN:			
Consumer No:	Tariff	Contract Demand	SSU Contract Demand	Actual Max. Demand	Billing Demand	Excess Cont. DMD	SD Cash	Bank Guarantee		
26225	HITP-I	700	765	702	765		1772404	0.00		
Supp Voltage	KVAH	KVARH	Avg PF	NF	Actual Max DMD during day		PP Indicator			
11	149726	151105	6645	890	10					
Meter No:	Make	CIPT Make	CIPT Srno	CT Ratio	PT Ratio	Meter Constant	MCMF/CD/TF	Meter Status		
G11001690	SECURE		10					Normal		
	KWH	KVAH	KVARH	AMD	PEAK HR	NIGHT HR	AMD DAY	AMD NIGHT		
Current R	4658.5	46153	1475		18127.5	11451.5				
Previous R	30985.5	31042.5	810.5		11606.5	8341				
Difference	15073	15110.5	664.5		6521	3110.5				
6673MT	150730	151105	6645		65210	31105				
Old Met Cons.										
Enhanced Unit										
CONSUMPTION DETAILS										
A Total Units	B.Night Units	C.TOU	D.1/3 OF Units in A		E.Night Concession Units	F.Connection Date	G.Consumer Type			
149726	31105	65210	49909		31105	14-08-2006				
H.Recoverable SD		I.Seasonal Status	J.ED Exemption Upto		K.Details of Adjustments			CHQ DISHONOUR DT		
CALCULATION OF CHARGES										
Demand Charges	DMD in KVA	Rate per KVA	Amount Rs							
1st 500 KVA	500	150	75000		Electricity Duty	KWH	Consumption Charges	ED Rate	Amount	Exempted Amount
2nd 500 KVA	265	260	68900			132426	1130054	.15	168008.03	0
Next	0	0	0			17300	146323	1.125	16461.3	0
Excess DMD										
Tot Demand	765		143900		SET OFF DETAILS					
	KWH	Rate	Amount	Total->	Wind Energy	CPP	Open Access			
Energy Charges	149726	4.2	628849.20	Units	0	0	0			
Night Rebate	31105	.43	13375.15	Amount						
Fuel charge	149726	3.10	464150.60	Adj (Credit)	0	0	0			
PF Rebate	628849.2	-2.00%	-12576.98	Adj (Debit)	0	0	0			
EHV Rebate	628849.20	0.00	0.00	AMG Charges						
TOU	65210	0.85	55428.50	CGST:			SGST:			
Tot Consumption Charge			1266376.17							
SUMMARY OF CHARGES										
Demand Charge	Energy Charge	Fuel Surcharge	PF Adj/Rebate	Night Rebate	EHV Rebate	Time Of Use Charges	Tot Consumption Charge			
143909.00	628849.20	464150.60	-12576.98	13375.15	0.00	55428.50	1266376.17			
Electricity Duty	Meter Charges	Cross Subsidy	Wheeling Charges		Parallel Operation Charges		Outstanding Arrears			
184469.33	0.00				1450845.50		0.00			
Delayed Payment Charges	Adv.Payment / Adjst.	Net Payable	TCS	Total Payable	PREV.BILL TCS Cr	Reading Date	Bill Date	Due Date	Freeze Amount	
2985.26	64391.73	1518222.49	0.09	1518222.49	0.00	18-07-2023	18-07-2023	28-07-2023	0.00	
Amount in Word: Fifteen Lakhs Eighteen Thousand Two Hundred And Twenty Two And Forty Nine Paise Only										
Mtg:US 194Q OF IT ACT, TDS @0.1% IS APPLICABLE MC-Meter Change MF-Multiplication Factor CD-Contract Demand TP-Tariff Change							EXECUTIVE ENGINEER RAJKOT CITY DIV-II			
This is a system generated bill. Hence no signature required.										

Registrar
Atmiya University
Rajkot






Paschim Gujarat Vij Company Ltd.										
Reg. Off: Paschim Gujarat Vij Sesa Sakin Off. Nara Maya Man Road, Laxminagar, Rajkot - 360004										
CIN: U40102GJ2005SCD12408 GSTIN: 24AADCP1453C1ZZ PAN NO: AADCP1453C Website: http://www.pgvccl.com										
HT BILL FOR THE MONTH OF AUG-2023					By: RPAD/Land Delivery No.					
THE SECRETARY SHREE SARVODAY KELAVANI SAMAJ YOGIDHAM KALAWAD ROAD RAJKOT					OFFICE OF EXEC. ENGINEER PGVCL Division Office Date: 18-08-2023					
Division Office Email Id:					Phone No:		Cons. GSTIN:			
Consumer No:	Tariff	Contract Demand	85% Contract Demand	Actual Max. Demand	Billing Demand	Excess Cont. DMD	SD Cash	Bank Guarantee		
26225	HITP-1	900	765	729	765		1772404	0.00		
Supp Voltage	KWH	KVAH	KVARH	Avg PF	MF	Actual Max DMD during day		PP Indicator		
11	167952	169715	9900	.989	10					
Meter No:	Make	CTPT Make	CTPT Srno	CT Ratio	PT Ratio	Meter Constant	MC/MF/CD/TF	Meter Status		
GHR01690	SECURE		10					Normal		
	KWH	KVAH	KVARH	AMD	PEAK IIR	NIGHT IIR	AMD DAY	AMD NIGHT		
Current R	62971	63124.5	2465		25521.5	14604				
Previous R	46058.5	46153	1475		18127.5	11451.5				
Difference	16912.5	16971.5	990		7394	3152.5				
Diff*MF	169125	169715	9900		73940	31525				
Old Met Cons.										
Enhanced Unit										
CONSUMPTION DETAILS										
A.Total Units	B.Night Units	C.TOU	D.1/3 Of Units in A		E.Night Concession Units	F.Connection Date	G.Consumer Type			
167952	31525	73940	55984		31525	14-08-2006				
H.Recoverable SD	L.Seasonal Status		J.ED Exemption Upto			K.Details of Adjustments		CHQ DISHONOUR DT		
CALCULATION OF CHARGES										
Demand Charges	DMD in KVA	Rate per KVA	Amount Rs		Electricity Duty	KWH	Consumption Charges	ED Rate	Amount	Exempted Amount
1st 500 KVA	500	150	75000							
2nd 500 KVA	265	260	68900			146502	1262611	.15	189391.67	0
Next	0	0	0			21450	184864	.1125	20797.25	0
Excess DMD										
Tot Demand	765		143900							
SET OFF DETAILS										
	KWH	Rate	Amount	Total->	Wind Energy	CPP	Open Access			
Energy Charges	167952	4.2	705398.40	Units	0	0	0			
Night Rebate	31525	.43	13555.75	Amount						
				Adj (Credit)	0	0	0			
Fuel charge	167952	3.35	562639.20	Adj (Debit)	0	0	0			
PF Rebate		-1.95%	-13755.27							
EHV Rebate	705398.40	0.00	0.00							
TOU	73940	0.85	62849.00	AMG Charges						
GT Charges	167952	1.50	0.00	CGST:			SGST:			
Tot Consumption Charge			1447475.58							
SUMMARY OF CHARGES										
Demand Charge	Energy Charge	Fuel Surcharge	PF Adj/Rebate	Night Rebate	EHV Rebate	Time Of Use Charges	GT Charges	Tot Consumption Charge		
143900.00	705398.40	562639.20	-13755.27	13555.75	0.00	62849.00	0.00	1447475.58		
Electricity Duty	Meter Charges	Cross Subsidy	Wheeling Charges	Parallel Operation Charges		Current MOnth's Bill	Outstanding Arrears			
210188.92	0.00					1657664.50	0.00			
Delayed Payment Charges	Adv.Payment / Adjust.	Net Payable	TCS	Total Payable	PREV.BILL TCS Cr	Reading Date	Bill Date	Due Date	Freeze Amount	
0.00	73816.16	1731480.66	0.00	1731480.66	0.00	18-08-2023	18-08-2023	28-08-2023	0.00	
Amount in Words: Seventeen Lakhs Thirty One Thousand Four Hundred And Eighty And Sixty Six Paise Only										
Msg:US 194Q OF IT ACT, TDS @0.1% IS APPLICABLE The Adjustment may contain the arrears due to fuel cost revision.							EXECUTIVE ENGINEER RAJKOT CITY DIV-II			
MC-Meter Change MF-Multiplication Factor CD-Contract Demand TF-Tariff Change										
This is a system generated bill. Hence no signature required.										

Registrar
Atmiya University
Rajkot





PGCL		Paschim Gujarat Vij Company Ltd.						 SCAN to PAY			
		Reg. Off: Paschim Gujarat Vij Seva Samiti Off. Nana Maya Man Road, Laxminagar, Rajkot - 360004 CIN: U40102GJ2005NGC000900 GSTIN: 24AADCP133CLZZ PAN NO: AADCP1433C Website: http://www.pgvel.com									
		HT BILL FOR THE MONTH OF SEP-2023								Bis. RPAD/Hand Delivery No.:	
		THE SECRETARY SHREE SARVODAY KHEJANISAMAJ YOGIDHAM KALAWAD ROAD RAJKOT								OFFICE OF EXEC. ENGINEER PGVCL Division Office Date: 18-09-2023	
Division Office Email id:				Phone No:		Cont. GSTIN:					
Consumer No:	Tariff	Contract Demand	85% Contract Demand	Actual Max. Demand	Billing Demand	Excess Cont. DMD	SD Cash	Bank Guarantee			
28225	HYP-1	900	765	765	765		1772404	0.00			
Supp Voltage	KVAH	KVAH	KVARH	Avg PF	MF	Actual Max DMD during day		PP Indicator			
11	139759	143650	8720	.972	10						
Meter No:	Make	CT/PT Make	CT/PT Srno	CT Ratio	PT Ratio	Meter Constant	MC/MF/CD/TF	Meter Status			
GH801890	SECURE		10			#		Normal			
	KWH	KVAH	KVARH	AMD	PEAK HR	NIGHT HR	AMD DAY	AMD NIGHT			
Current R	72274	77489.5	3337		31746	17737.5					
Previous R	62971	63124.5	2465		25521.5	14604					
Difference	14303	14365	872		6224.5	3133.5					
Diff MF	143030	143650	8720		62245	31335					
Old Met Cons.											
Enhanced Unit											
CONSUMPTION DETAILS											
A.Total Units	B.Night Units	C.TOU	D.1/3 OF Units in A		E.Night Concession Units	F.Connection Date	G.Consumer Type				
139759	31335	62245	46586		31335	14-08-2006					
H.Recoverable SD		I.Seasonal Status	J.ED Exemption Upto			K.Details of Adjustments		CHQ DISHONOUR DT			
CALCULATION OF CHARGES											
Demand Charges	DMD in KVA	Rate per KVA	Amount Rs								
1st 500 KVA	500	150	75000		Electricity Duty	KWH	Consumption Charges	ED Rate	Amount	Exempted Amount	
2nd 500 KVA	265	260	68900			116809	1029740	.15	154461	0	
Next	0	0	0			22950	202318	.1125	22760.750		
Excess DMD											
Tot Demand	765		143900		SET OFF DETAILS						
	KWH	Rate	Amount	Total->	Wind Energy	CPP	Open Access				
Energy Charges	139759	4.2	586987.80	Units	0	0	0				
Night Rebate	31335	.43	13474.05	Amount							
				Adj (Credit)	0	0	0				
Fuel charge	139759	3.35	468192.65	Adj (Debit)	0	0	0				
PF Rebate	586987.8	-1.10%	-6456.87								
EHV Rebate	586987.80	0.00	0.00								
TOU	62245	0.85	52908.25	AMG Charges							
GT Charges	139759	1.50	0.00	CGST:			SGST:				
Tot Consumption Charge			1232057.78								
SUMMARY OF CHARGES											
Demand Charge	Energy Charge	Fuel Surcharge	PF Adj/Rebate	Night Rebate	EHV Rebate	Time Of Use Charges	GT Charges	Tot Consumption Charge			
143900.00	586987.80	468192.65	-6456.87	13474.05	0.00	52908.25	0.00	1232057.78			
Electricity Duty	Meter Charges	Cross Subsidy	Wheeling Charges		Parallel Operation Charges		Current Month's Bill	Outstanding Arrears			
177221.75	0.00						1409279.53	0.00			
Delayed Payment Charges	Adv. Payment / Adjst.	Net Payable	TCS	Total Payable	PREV.BILL TCS Cr	Reading Date	Bill Date	Due Date	Freeze Amount		
0.00	69331.85	1478611.38	0.00	1478611.38	0.00	14-09-2023	18-09-2023	29-09-2023	0.00		
Amount in Words: Fourteen Lakhs Seventy Eight Thousand Six Hundred And Eleven And Thirty Eight Paise Only											
Msg:US 194Q OF IT ACT, TDS @0.1% IS APPLICABLE MC-Meter Change MF-Multiplication Factor CD-Contract Demand TF-Tariff Change							EXECUTIVE ENGINEER RAJKOT CITY DIV-I				
This is a system generated bill. Hence no signature required.											


Registrar
Atmiya University
Rajkot





Paschim Gujarat Vij Company Ltd.										
Reg. Off: Paschim Gujarat Vijiya Sadan Off. Nana Mava Main Road, Laxminagar, Rajkot - 360004										
CIN: U40102GJ2007SGC01268 GSTIN: 24AADCP1453C1ZZ PAN NO: AADCP1453C Website: http://www.pgvl.com										
HT BILL FOR THE MONTH OF -NOV-2023					By: RPAD/Hand Delivery No.					
THE SECRETARY SHREE SARVODAY KELAVANI SAMAJ YOGIDHAM KALAWAD ROAD RAJKOT					OFFICE OF EXEC. ENGINEER PGVCL, Division Office Date: 18-11-2023					
Division Office Email Id:					Phone No:					
					Cons. GSTIN:					
Consumer No:	Tariff	Contract Demand	85% Contract Demand	Actual Max. Demand	Billing Demand	Excess Cont. DMD	SD Cash	Bank Guarantee		
26225	HTP-1	900	765	579	765		1772404	0.00		
Supp Voltage	KVAH	KVAH	KVARH	Avg PF	MF	Actual Max DMD during day	PP Indicator			
11	126259	129625	7180	.974	.10					
Meter No:	Make	CTPT Make	CTPT Sran	CT Ratio	PT Ratio	Meter Constant	MC/ME/CD/TF	Meter Status		
GHP01690	SFCURE			10				Normal		
	KWH	KVAH	KVARH	AMD	PEAK HR	NIGHT HR	AMD DAY	AMD NIGHT		
Current R	105833	106186	5161		43683.5	24042.5				
Previous R	92922	93223.5	4443		38343	20968				
Difference	12911	12962.5	718		5340.5	3074.5				
Net MF	129110	129625	7180		53405	30745				
Old Met Cons.										
Enhanced Unit										
CONSUMPTION DETAILS										
A.Total Units	B.Night Units	C.TOU	D.1/3 Of Units in A		E.Night Concession Units	F.Connection Date	G.Consumer Type			
126259	30745	53405	42086		30745	14-05-2006				
H.Recoverable SD		I.Seasonal Status	J.ED Exemption Upto		K.Details of Adjustments			CHQ DISHONOUR DT		
CALCULATION OF CHARGES										
Demand Charges	DMD in KVA	Rate per KVA	Amount Rs		Electricity Duty	KWH	Consumption Charges	ED Rate	Amount	Exempted Amount
1st 500 KVA	500	150	75000							
2nd 500 KVA	265	260	68900		126259	1122966	.15		168444.89	0
Next	0	0	0		0	0	.1125		0	0
Excess DMD										
Tot Demand	765		143900		SET OFF DETAILS					
KWH	Rate	Amount	Total->		Wind Energy	CPP	Open Access			
Energy Charges	126259	4.2	530287.80		Units	0	0	0		
Night Rebate	30745	.43	13220.35		Amount					
					Adj (Credit)	0	0	0		
Fuel charge	126259	3.35	422967.65		Adj (Debit)	0		0		
PF Rebate	530287.8	-1.20%	-6363.45							
EHV Rebate	530287.80	0.00	0.00							
TOU	53405	0.85	45394.25		AMG Charges					
GT Charges	126259	1.50	0.00		CGST:		SGST:			
Tot Consumption Charge			1122965.90							
SUMMARY OF CHARGES										
Demand Charge	Energy Charge	Fuel Surcharge	PF Adj/Rebate	Night Rebate	EHV Rebate	Time Of Use Charges	GT Charges	Tot Consumption Charge		
143900.00	530287.80	422967.65	-6363.45	13220.35	0.00	45394.25	0.00	1122965.90		
Electricity Duty	Meter Charges	Cross Subsidy	Wheeling Charges		Parallel Operation Charges		Current Month's Bill	Outstanding Arrears		
168444.89	0.00						1291410.79	0.00		
Delayed Payment Charges	Adv. Payment / Adjust.	Net Payable	TCS	Total Payable	PREV.BILL TCS Cr	Reading Date	Bill Date	Due Date	Freeze Amount	
0.00	55342.68	1346753.47	0.00	1346753.47	0.00	16-11-2023	18-11-2023	28-11-2023	0.00	
Amount in Words: Thirteen Lakhs Forty Six Thousand Seven Hundred And Fifty Three And Forty Seven Paise Only										
Mag:U/S 194Q OF IT ACT, TDS @0.1% IS APPLICABLE MC-Meter Charge MF-Multiplication Factor CD-Contract							EXECUTIVE ENGINEER			
Demand TF-Tariff Change							RAJKOT CITY DIV-II			
This is a system generated bill. Hence no signature required.										

Registrar
Atmiya University
Rajkot





PG CL		Paschim Gujarat Vij Company Ltd.						QR CODE		
		Reg. Off: Paschim Gujarat Viji Sevya Samiti Off: Nana Maya Man Road, Laxminagar, Rajkot - 360004 CIN: U40001GJ2005GCL2005 GSTIN: 24AAGC04381ZZ PAN: 5015AAGC0438 Website: http://www.pgvccl.com						SCAN to PAY		
		THE SECRETARY SHREE SARVODAY KELAVANI SAMAJ YOGIDHAM KALAWAD ROAD RAJKOT RAJKOT				By RPAD/Hand Delivery No. OFFICE OF EXEC. ENGINEER PGVCL Division Office Date: 18-12-2023				
Division Office Email id:		Phone No:		Cons. GSTIN:						
Consumer No:	Tariff	Contract Demand	85% Contract Demand	Actual Max. Demand	Billing Demand	Excess Cont. DMD	SD Cash	Bank Guarantee		
24225	HTP-I	900	765	304	765		1772404	0.00		
Supp Voltage	KVAH	KVAH	KVARH	Avg PF	MF	Actual Max DMD during day		PP Indicator		
11	85714	85804	1155	998	10					
Meter No.	Make	CTPT Make	CTPT Srno	CT Ratio	PT Ratio	Meter Constant	MC/MF/CD/TF	Meter Status		
GH01690	SECURE		10					Normal		
	KWH	KVAH	KVARH	AMD	PEAK HR	NIGHT HR	AMD DAY	AMD NIGHT		
Current R	114618	114980	5276.5		47464.5	26553.5				
Previous R	105833	106186	5161		43683.5	24842.5				
Difference	8785	8794	115.5		3781	2511				
Chg MF	87850	87940	1155		37810	25110				
Old Met Cons.										
Enhanced Unit										
CONSUMPTION DETAILS										
A. Total Units	B. Night Units	C. TOU	D. 1/3 OF Units in A		E. Night Concession Units	F. Connection Date	G. Consumer Type			
85714	25110	37810	28571		25110	14-08-2006				
H. Recoverable SD	I. Seasonal Status		J. ED Exemption Upto			K. Details of Adjustments		CHQ DISHONOUR DT		
CALCULATION OF CHARGES										
Demand Charges	DMD in KVA	Rate per KVA	Amount Rs							
1st 500 KVA	500	150	75000	Electricity Duty	KWH	Consumption Charges	ED Rate	Amount	Exempted Amount	
2nd 500 KVA	265	260	68900		43914	411782	.15	61767.370		
Next	0	0	0		41800	391959	.1125	44095.440		
Excess DMD										
Tot Demand	765		143900							
SET OFF DETAILS										
KWH	Rate	Amount	Total->	Wind Energy	CPP	Open Access				
Energy Charges	85714	4.2	359998.80	Units	0	0	0			
Night Rebate	25110	.43	10797.3	Amount						
Fuel charge	85714	3.35	287141.90	Adj (Credit)	0	0	0			
PF Rebate	359998.8	-2.40%	-8639.97	Adj (Debit)	0	0	0			
EHV Rebate	359998.80	0.00	0.00							
TOU	37810	0.85	32138.50	AMG Charges						
GT Charges	85714	1.50	0.00	CGST:			SGST:			
Tot Consumption Charge			803741.93							
SUMMARY OF CHARGES										
Demand Charge	Energy Charge	Fuel Surcharge	PF Adj/Rebate	Night Rebate	EHV Rebate	Time Of Use Charges	GT Charges	Tot Consumption Charge		
143900.00	359998.80	287141.90	-8639.97	10797.30	0.00	32138.50	0.00	803741.93		
Electricity Duty	Meter Charges	Cross Subsidy	Wheeling Charges		Parallel Operation Charges		Current Month's Bill	Outstanding Arrears		
105862.81	0.00						909604.74	0.00		
Delayed Payment Charges	Adv. Payment / Adjus.	Net Payable	TCS	Total Payable	PREV.BILL TCS Cr	Reading Date	Bill Date	Due Date	Freeze Amount	
0.00	57765.27	967370.01	0.00	967370.01	0.00	16-12-2023	18-12-2023	28-12-2023	0.00	
Amount In Words: Nine Lakhs Sixty Seven Thousand Three Hundred And Seventy And One Paise Only										
Msg-US 194Q OF IT ACT, TDS @0.1% IS APPLICABLE MC-Meter Change MF-Multiplication Factor CD-Contract Demand TV-Tariff Change							EXECUTIVE ENGINEER RAJKOT CITY DIV-II			
This is a system generated bill. Hence no signature required.										

Registrar
Atmiya University
Rajkot





Paschim Gujarat Vij Company Ltd.										
Reg. Off. Paschim Gujarat Vij Seva Sadan Off. Nana Meva Man Road, Laxminagar, Rajkot 360004 CIN U40102GJ2003SGC042908 GSTIN 24AADCP1453C1ZZ PAN NO. AADCP1453C Website http://www.pgvccl.com										
HT BILL FOR THE MONTH OF : JAN-2024					By RPAD/Hand Delivery No.					
THE SECRETARY SHREE SARVODAY KELAVANI SAMAJ YOGIDHAM KALANAD ROAD RAJKOT					OFFICE OF EXEC. ENGINEER PGVCL Division Office Date: 18-01-2024					
Division Office Email id:					Phone No:		Cons. GSTIN:			
Consumer No:	Tariff	Contract Demand	85% Contract Demand	Actual Max. Demand	Billing Demand	Excess Cont. DMD	SD Cash	Bank Guarantee		
26225	HTP-I	900	765	309	765		1772404	0.00		
Supp Voltage	KWH	KVAH	KVARH	Avg PF	MF	Actual Max DMD during day PP Indicator				
11	86893	89175	640	.974	10					
Meter No:	Make	CTPT Make	CTPT Srno	CT Ratio	PT Ratio	Meter Constant	MC/MF/CD/TF	Meter Status		
GA801690	SECURE		10					Normal		
	KWH	KVAH	KVARH	AMD	PEAK HR	NIGHT HR	AMD DAY	AMD NIGHT		
Current R	123531.5	123897.5	5340.5		51641	29051	0			
Previous R	114618	114980	5276.5		47464.5	26553.5				
Difference	8913.5	8917.5	64		4176.5	2497.5				
Diff*MF	89135	89175	640		41765	24975				
Old Met Cons.										
Enhanced Unit										
CONSUMPTION DETAILS										
A. Total Units	B. Night Units	C. TOU	D. 1/3 Of Units in A		E. Night Concession Units	F. Connection Date	G. Consumer Type			
86893	24975	41765	28964		24975	14-08-2006				
H. Recoverable SD		I. Seasonal Status	J. ED Exemption Upto			K. Details of Adjustments		CHQ DISHONOUR DT		
CALCULATION OF CHARGES										
Demand Charges	DMD in KVA	Rate per KVA	Amount Rs		Electricity Duty	KWH	Consumption Charges	ED Rate	Amount	Exempted Amount
1st 500 KVA	500	150	75000							
2nd 500 KVA	265	260	68900			64143	605550	.15	90832.45	0
Next	0	0	0			22750	214774	.1125	24162.09	0
Excess DMD	0	0	0							
Tot Demand	765		143900							
SET OFF DETAILS										
Energy Charges	86893	4.2	364950.60		Units	0	0	0	0	
Night Rebate	24975	.43	10739.25		Amount					
Fuel charge	86893	3.35	291091.55		Adj (Credit)	0	0	0	0	
PF Rebate	364950.6	-1.20%	-4379.41		Adj (Debit)					
EHV Rebate	364950.60	0.00	0.00							
TOU	41765	0.85	35500.25		AMG Charges					
PT Charges	86893	1.5	0.00		CGST:			SGST:		
Tot Consumption Charge			820323.74							
SUMMARY OF CHARGES										
Demand Charge	Energy Charge	Fuel Surcharge	PF Adj/Rebate	Night Rebate	EHV Rebate	Time Of Use Charges	GT Charges	Tot Consumption Charge		
143900.00	364950.60	291091.55	-4379.41	10739.25	0.00	35500.25	0.00	820323.74		
Electricity Duty	Meter Charges	Cross Subsidy	Wheeling Charges	Parallel Operation Charges	Current Month's Bill	Outstanding Arrears				
114994.53	0.00				935318.27	0.00				
Delayed Payment Charges	Adv. Payment / Adjust.	Net Payable	TCS	Total Payable	PREV. BILL TCS Cr	Reading Date	Bill Date	Due Date	Freeze Amount	
0.00	59661.42	994979.69		994979.69		17-01-2024	18-01-2024	29-01-2024	0.00	
Amount in Words: Nine Lakhs Ninety Four Thousand Nine Hundred And Seventy Nine And Sixty Nine Paise Only										
Msg:U/S 194Q OF IT ACT, TDS @0.1% IS APPLICABLE					EXECUTIVE ENGINEER RAJKOT CITY DIV-II					
MC-Meter Change MF-Multiplication Factor CD-Contract Demand TF-Tariff Change FOR IMPORTANT NOTE PLEASE SEE OVERLEAF										

Registrar
Atmiya University
Rajkot





Consumer No:		Tariff	Contract Demand	85% Contract Demand	Actual Max. Demand	Billing Demand	Excess Cont. DMD	SD Cash	Bank Guarantee	
2a225		HTP-1	900	765	376	765		1772404	0.00	
Sepp Voltage		KWH	KVAH	KVARH	Avg PF	MF	Actual Max DMD during day		PP Indicator	
11		93515	96325	1130	0.970	10				
Meter No:		Make	CYPT Make	CTPT Srno	CT Ratio	PT Ratio	Meter Constant	MC/MF/CD/TF	Meter Status	
GHR01a90		SECURE			10				Normal	
Current R		KWH	KVAH	KVARH	AMD	PEAK HR	NIGHT HR	AMD DAY	AMD NIGHT	
133155.5		133530	5453.5			56251.5	31818			
Previous R		123531.5	123907.5	5340.5		51641	29051			
Difference		9624	9632.5	113		4610.5	2767			
DMD		96240	96325	1130		46105	27670			
O&M Met Cons.										
Enhanced Unit										
CONSUMPTION DETAILS										
A.Total Units	B.Night Units	C.TOU	D.1/3 Of Units in A		E.Night Concession Units	F.Connection Date	G.Consumer Type			
93515	27670	46105	31172		27670	14-08-2006				
H.Recoverable SD		I.Seasonal Status	J.ED Exemption Upto		K.Details of Adjustments		CHQ DISHONOUR DT			
CALCULATION OF CHARGES										
Demand Charges	DMD in KVA	Rate per KVA	Amount Rs		Electricity Duty	KWH	Consumption Charges	ED Rate	Amount	Exempted Amount
1st 500 KVA	500	150	75000							
2nd 500 KVA	265	260	68900			67365	629097	15	94364.5	0
Next	0	0	0			26150	244205	1125	27473.08	0
Excess DMD										
Tot Demand	765		143900							
SET OFF DETAILS										
Energy Charges	KWH	Rate	Amount	Total->	Wind Energy	CPP	Open Access			
93515	4.2		392763.00	Units	0	0	0			
Night Rebate	27670	.43	11898.1	Amount	Adj (Credit)	0	0	0		
Fuel charge	93515	3.35	313275.25	Adj (Debit)	0	0	0			
PF Rebate	392763	-1.00%	-3927.63							
EHV Rebate	392763.00	0.00	0.00							
TOU	46105	0.85	39189.25	AMG Charges						
GT Charges	93515	1.50	0.00	CGST:			SGST:			
Tot Consumption Charge			873301.77							
SUMMARY OF CHARGES										
Demand Charge	Energy Charge	Fuel Surcharge	PF Adj/Rebate	Night Rebate	EHV Rebate	Time Of Use Charges	GT Charges	Tot Consumption Charge		
143900.00	392763.00	313275.25	-3927.63	11898.10	0.00	39189.25	0.00	873301.77		
Electricity Duty	Meter Charges	Cross Subsidy	Wheeling Charges		Parallel Operation Charges		Current Month's Bill	Outstanding Arrears		
121837.57	0.00						995139.34	0.00		
Delayed Payment Charges	Adv. Payment / Adjust.	Net Payable	TCS	Total Payable	PREV. BILL TCS Cr	Reading Date	Bill Date	Due Date	Freeze Amount	
0.00	67476.17	1062615.51	0.00	1062615.51	0.00	14-02-2024	18-02-2024	18-02-2024	0.00	
Amount in Words: Ten Lakhs Sixty Two Thousand Six Hundred And Fifteen And Fifty One Paise Only										
Msg:US 194Q OF IT ACT, TDS @ 0.1% IS APPLICABLE MC-Meter Change MF-Multiplication Factor CD-Contract Demand TF-Tariff Change							EXECUTIVE ENGINEER RAJKOT CITY DIV-II			
This is a system generated bill. Hence no signature required.										

Registrar
Atmiya University
Rajkot





Registrar
Atmiya University
Rajkot

